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111TH CONGRESS <i>1st Session</i>	}	HOUSE OF REPRESENTATIVES	{	REPORT 111-_____
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ENERGY AND WATER DEVELOPMENT AND RELATED
AGENCIES APPROPRIATIONS ACT, 2010

_____, 2009.—Ordered to be printed

_____, from the committee of conference,
submitted the following

CONFERENCE REPORT

[To accompany H. R. 3183]

The committee of conference on the disagreeing votes of the two Houses on the amendment of the Senate to the bill (H. R. 3183), making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2010, and for other purposes, having met, after full and free conference, have agreed to recommend and do recommend to their respective Houses as follows:

That the House recede from its disagreement to the amendment of the Senate and agree to the same with an amendment as follows:

In lieu of the matter proposed to be inserted by the Senate amendment, insert the following:

1 That the following sums are appropriated, out of any
2 money in the Treasury not otherwise appropriated, for en-
3 ergy and water development and related agencies for the
4 fiscal year ending September 30, 2010, and for other pur-
5 poses, namely:

6 TITLE I

7 CORPS OF ENGINEERS—CIVIL

8 DEPARTMENT OF THE ARMY

9 CORPS OF ENGINEERS—CIVIL

10 The following appropriations shall be expended under
11 the direction of the Secretary of the Army and the super-
12 vision of the Chief of Engineers for authorized civil func-
13 tions of the Department of the Army pertaining to rivers
14 and harbors, flood and storm damage reduction, shore
15 protection, aquatic ecosystem restoration, and related ef-
16 forts.

17 INVESTIGATIONS

18 For expenses necessary where authorized by law for
19 the collection and study of basic information pertaining
20 to river and harbor, flood and storm damage reduction,
21 shore protection, aquatic ecosystem restoration, and re-

1 lated needs; for surveys and detailed studies, and plans
2 and specifications of proposed river and harbor, flood and
3 storm damage reduction, shore protection, and aquatic
4 ecosystem restoration projects and related efforts prior to
5 construction; for restudy of authorized projects; and for
6 miscellaneous investigations and, when authorized by law,
7 surveys and detailed studies, and plans and specifications
8 of projects prior to construction, \$160,000,000, to remain
9 available until expended.

10 CONSTRUCTION

11 (INCLUDING TRANSFER OF FUNDS)

12 For expenses necessary for the construction of river
13 and harbor, flood and storm damage reduction, shore pro-
14 tection, aquatic ecosystem restoration, and related
15 projects authorized by law; for conducting detailed studies,
16 and plans and specifications, of such projects (including
17 those involving participation by States, local governments,
18 or private groups) authorized or made eligible for selection
19 by law (but such detailed studies, and plans and specifica-
20 tions, shall not constitute a commitment of the Govern-
21 ment to construction); \$2,031,000,000, to remain avail-

1 able until expended; of which such sums as are necessary
2 to cover the Federal share of construction costs for facili-
3 ties under the Dredged Material Disposal Facilities pro-
4 gram shall be derived from the Harbor Maintenance Trust
5 Fund as authorized by Public Law 104-303; and of which
6 such sums as are necessary to cover one-half of the costs
7 of construction, replacement, rehabilitation, and expansion
8 of inland waterways projects (including only Chickamauga
9 Lock, Tennessee; Kentucky Lock and Dam, Tennessee
10 River, Kentucky; Lock and Dams 2, 3, and 4
11 Monongahela River, Pennsylvania; Markland Locks and
12 Dam, Kentucky and Indiana; Olmsted Lock and Dam, Illi-
13 nois and Kentucky; and Emsworth Locks and Dam, Ohio
14 River, Pennsylvania) shall be derived from the Inland Wa-
15 terways Trust Fund: *Provided*, That \$1,500,000 of the
16 funds appropriated under this heading in title I of division
17 C of the Omnibus Appropriations Act, 2009 (Public Law
18 111-8; 123 Stat. 601-609) is transferred to the Investiga-
19 tions account and, in addition to funds appropriated by
20 this Act, applied toward the cost of carrying out the Seven
21 Oaks Water Conservation Study, California: *Provided fur-*

1 *ther*, That the Chief of Engineers is directed to use
2 \$12,594,000 of the funds appropriated herein for the Dal-
3 las Floodway Extension, Texas, project, including the
4 Cadillac Heights feature, generally in accordance with the
5 Chief of Engineers report dated December 7, 1999: *Pro-*
6 *vided further*, That the Chief of Engineers is directed to
7 use \$1,417,000 of funds available for the Greenbrier
8 Basin, Marlinton, West Virginia, Local Protection Project
9 to continue engineering and design efforts, execute a
10 project partnership agreement, and initiate construction
11 of the project substantially in accordance with Alternative
12 1 as described in the Corps of Engineers Final Detailed
13 Project Report and Environmental Impact Statement for
14 Marlinton, West Virginia Local Protection Project dated
15 September 2008: *Provided further*, That the Federal and
16 non-Federal shares shall be determined in accordance with
17 the ability-to-pay provisions prescribed in section 103(m)
18 of the Water Resources Development Act of 1986, as
19 amended: *Provided further*, That the Chief of Engineers
20 is directed to use \$4,000,000 of the funds appropriated
21 herein for planning, engineering, design or construction of

1 the Grundy, Buchanan County, and Dickenson County,
2 Virginia, elements of the Levisa and Tug Forks of the Big
3 Sandy River and Upper Cumberland River Project: *Pro-*
4 *vided further*, That the Chief of Engineers is directed to
5 use \$2,750,000 of the funds appropriated herein to con-
6 tinue planning, engineering, design or construction of the
7 Lower Mingo County, Upper Mingo County, Wayne Coun-
8 ty, McDowell County, West Virginia, elements of the
9 Levisa and Tug Forks of the Big Sandy River and Upper
10 Cumberland River Project: *Provided further*, That the Sec-
11 retary of the Army, acting through the Chief of Engineers,
12 is directed to use \$9,500,000 of the funds appropriated
13 herein for the Clover Fork, City of Cumberland, Town of
14 Martin, Pike County (including Levisa Fork and Tug
15 Fork Tributaries), Bell County, Harlan County in accord-
16 ance with the Draft Detailed Project Report dated Janu-
17 ary 2002, Floyd County, Martin County, Johnson County,
18 and Knox County, Kentucky, detailed project report, ele-
19 ments of the Levisa and Tug Forks of the Big Sandy
20 River and Upper Cumberland River: *Provided further*,
21 That not less than \$3,000,000 of the funds provided for

1 the Levisa and Tug Forks in Kentucky shall be used for
2 the project in the Town of Martin, Kentucky.

3 MISSISSIPPI RIVER AND TRIBUTARIES

4 For expenses necessary for flood damage reduction
5 projects and related efforts in the Mississippi River allu-
6 vial valley below Cape Girardeau, Missouri, as authorized
7 by law, \$340,000,000, to remain available until expended,
8 of which such sums as are necessary to cover the Federal
9 share of eligible operation and maintenance costs for in-
10 land harbors shall be derived from the Harbor Mainte-
11 nance Trust Fund: *Provided*, That the Secretary of the
12 Army, acting through the Chief of Engineers is directed
13 to use \$9,661,000 appropriated herein for construction of
14 water withdrawal features of the Grand Prairie, Arkansas,
15 project.

16 OPERATION AND MAINTENANCE

17 For expenses necessary for the operation, mainte-
18 nance, and care of existing river and harbor, flood and
19 storm damage reduction, aquatic ecosystem restoration,
20 and related projects authorized by law; providing security
21 for infrastructure owned or operated by the Corps, includ-

1 ing administrative buildings and laboratories; maintaining
2 harbor channels provided by a State, municipality, or
3 other public agency that serve essential navigation needs
4 of general commerce, where authorized by law; surveying
5 and charting northern and northwestern lakes and con-
6 necting waters; clearing and straightening channels; and
7 removing obstructions to navigation, \$2,400,000,000, to
8 remain available until expended, of which such sums as
9 are necessary to cover the Federal share of eligible oper-
10 ation and maintenance costs for coastal harbors and chan-
11 nels, and for inland harbors shall be derived from the Har-
12 bor Maintenance Trust Fund; of which such sums as be-
13 come available from the special account for the Corps es-
14 tablished by the Land and Water Conservation Act of
15 1965 (16 U.S.C. 460l-6a(i)), shall be derived from that
16 account for resource protection, research, interpretation,
17 and maintenance activities related to resource protection
18 in the areas at which outdoor recreation is available; and
19 of which such sums as become available from fees collected
20 under section 217 of the Water Resources Development
21 Act of 1996 (Public Law 104-303) shall be used to cover

1 the cost of operation and maintenance of the dredged ma-
2 terial disposal facilities for which such fees have been col-
3 lected: *Provided*, That 1 percent of the total amount of
4 funds provided for each of the programs, projects or activi-
5 ties funded under this heading shall not be allocated to
6 a field operating activity prior to the beginning of the
7 fourth quarter of the fiscal year and shall be available for
8 use by the Chief of Engineers to fund such emergency ac-
9 tivities as the Chief of Engineers determines to be nec-
10 essary and appropriate; and that the Chief of Engineers
11 shall allocate during the fourth quarter any remaining
12 funds which have not been used for emergency activities
13 proportionally in accordance with the amounts provided
14 for the programs, projects or activities.

15 REGULATORY PROGRAM

16 For expenses necessary for administration of laws
17 pertaining to regulation of navigable waters and wetlands,
18 \$190,000,000, to remain available until expended.

19 FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

20 For expenses necessary to clean up contamination
21 from sites in the United States resulting from work per-

1 formed as part of the Nation's early atomic energy pro-
2 gram, \$134,000,000, to remain available until expended.

3 EXPENSES

4 For expenses necessary for the supervision and gen-
5 eral administration of the civil works program in the head-
6 quarters of the United States Army Corps of Engineers
7 and the offices of the Division Engineers; and for the man-
8 agement and operation of the Humphreys Engineer Cen-
9 ter Support Activity, the Institute for Water Resources,
10 the United States Army Engineer Research and Develop-
11 ment Center, and the United States Army Corps of Engi-
12 neers Finance Center, \$185,000,000, to remain available
13 until expended, of which not to exceed \$5,000 may be used
14 for official reception and representation purposes and only
15 during the current fiscal year: *Provided*, That no part of
16 any other appropriation provided in title I of this Act shall
17 be available to fund the civil works activities of the Office
18 of the Chief of Engineers or the civil works executive di-
19 rection and management activities of the division offices:
20 *Provided further*, That any Flood Control and Coastal
21 Emergencies appropriation may be used to fund the super-

1 vision and general administration of emergency oper-
2 ations, repairs, and other activities in response to any
3 flood, hurricane, or other natural disaster.

4 OFFICE OF ASSISTANT SECRETARY OF THE ARMY (CIVIL
5 WORKS)

6 For the Office of Assistant Secretary of the Army
7 (Civil Works) as authorized by 10 U.S.C. 3016(b)(3),
8 \$5,000,000, to remain available until expended.

9 ADMINISTRATIVE PROVISION

10 The Revolving Fund, Corps of Engineers, shall be
11 available during the current fiscal year for purchase (not
12 to exceed 100 for replacement only) and hire of passenger
13 motor vehicles for the civil works program.

14 GENERAL PROVISIONS, CORPS OF ENGINEERS—CIVIL

15 SEC. 101. (a) None of the funds provided in title I
16 of this Act, or provided by previous appropriations Acts
17 to the agencies or entities funded in title I of this Act
18 that remain available for obligation or expenditure in fiscal
19 year 2010, shall be available for obligation or expenditure
20 through a reprogramming of funds that:

1 (1) creates or initiates a new program, project,
2 or activity;

3 (2) eliminates a program, project, or activity;

4 (3) increases funds or personnel for any pro-
5 gram, project, or activity for which funds have been
6 denied or restricted by this Act, unless prior ap-
7 proval is received from the House and Senate Com-
8 mittees on Appropriations;

9 (4) proposes to use funds directed for a specific
10 activity for a different purpose, unless prior approval
11 is received from the House and Senate Committees
12 on Appropriations;

13 (5) augments or reduces existing programs,
14 projects or activities in excess of the amounts con-
15 tained in subsections 6 through 10, unless prior ap-
16 proval is received from the House and Senate Com-
17 mittees on Appropriations;

18 (6) INVESTIGATIONS.—For a base level over
19 \$100,000, reprogramming of 25 percent of the base
20 amount up to a limit of \$150,000 per project, study
21 or activity is allowed: *Provided*, That for a base level

1 less than \$100,000, the reprogramming limit is
2 \$25,000: *Provided further*, That up to \$25,000 may
3 be reprogrammed into any continuing study or activ-
4 ity that did not receive an appropriation for existing
5 obligations and concomitant administrative expenses;

6 (7) CONSTRUCTION.—For a base level over
7 \$2,000,000, reprogramming of 15 percent of the
8 base amount up to a limit of \$3,000,000 per project,
9 study or activity is allowed: *Provided*, That for a
10 base level less than \$2,000,000, the reprogramming
11 limit is \$300,000: *Provided further*, That up to
12 \$3,000,000 may be reprogrammed for settled con-
13 tractor claims, changed conditions, or real estate de-
14 ficiency judgments: *Provided further*, That up to
15 \$300,000 may be reprogrammed into any continuing
16 study or activity that did not receive an appropria-
17 tion for existing obligations and concomitant admin-
18 istrative expenses;

19 (8) OPERATION AND MAINTENANCE.—Unlim-
20 ited reprogramming authority is granted in order for
21 the Corps to be able to respond to emergencies: *Pro-*

1 *vided*, That the Chief of Engineers must notify the
2 House and Senate Committees on Appropriations of
3 these emergency actions as soon thereafter as prac-
4 ticable: *Provided further*, That for a base level over
5 \$1,000,000, reprogramming of 15 percent of the
6 base amount a limit of \$5,000,000 per project, study
7 or activity is allowed: *Provided further*, That for a
8 base level less than \$1,000,000, the reprogramming
9 limit is \$150,000: *Provided further*, That \$150,000
10 may be reprogrammed into any continuing study or
11 activity that did not receive an appropriation;

12 (9) MISSISSIPPI RIVER AND TRIBUTARIES.—
13 The same reprogramming guidelines for the Inves-
14 tigations, Construction, and Operation and Mainte-
15 nance portions of the Mississippi River and Tribu-
16 taries Account as listed above; and

17 (10) FORMERLY UTILIZED SITES REMEDIAL AC-
18 TION PROGRAM.—Reprogramming of up to 15 per-
19 cent of the base of the receiving project is permitted.

20 (b) DIMINIMUS REPROGRAMMINGS.—In no case
21 should a reprogramming for less than \$50,000 be sub-

1 mitted to the House and Senate Committees on Appro-
2 priations.

3 (c) CONTINUING AUTHORITIES PROGRAM.—Sub-
4 section (a)(1) shall not apply to any project or activity
5 funded under the continuing authorities program.

6 (d) Not later than 60 days after the date of enact-
7 ment of this Act, the Corps of Engineers shall submit a
8 report to the House and Senate Committees on Appropria-
9 tions to establish the baseline for application of re-
10 programming and transfer authorities for the current fis-
11 cal year: *Provided*, That the report shall include:

12 (1) A table for each appropriation with a sepa-
13 rate column to display the President's budget re-
14 quest, adjustments made by Congress, adjustments
15 due to enacted rescissions, if appropriate, and the
16 fiscal year enacted level;

17 (2) A delineation in the table for each appro-
18 priation both by object class and program, project
19 and activity as detailed in the budget appendix for
20 the respective appropriations; and

1 (3) An identification of items of special congres-
2 sional interest.

3 SEC. 102. None of the funds in this Act, or previous
4 Acts, making funds available for Energy and Water Devel-
5 opment, shall be used to implement any pending or future
6 competitive sourcing actions under OMB Circular A-76
7 or High Performing Organizations for the U.S. Army
8 Corps of Engineers.

9 ~~CONTRACT MODIFICATION~~

10 SEC. 103. None of the funds made available in this
11 title may be used to award or modify any contract that
12 commits funds beyond the amounts appropriated for that
13 program, project, or activity that remain unobligated, ex-
14 cept that such amounts may include any funds that have
15 been made available through reprogramming pursuant to
16 section 101.

17 ~~INLAND WATERWAYS TRUST FUND~~

18 SEC. 104. None of the funds in this Act, or previous
19 Acts making funds available for Energy and Water Devel-
20 opment, shall be used to award any continuing contract
21 that commits additional funding from the Inland Water-

1 ways Trust Fund unless or until such time that a long-
2 term mechanism to enhance revenues in the Fund suffi-
3 cient to meet the cost-sharing authorized in the Water Re-
4 sources Development Act of 1986 (Public Law 99-662)
5 is enacted.

6 ~~TWO HARBORS, MINNESOTA~~

7 SEC. 105. The project for navigation, Two Harbors,
8 Minnesota, being carried out under section 107 of the
9 River and Harbor Act of 1960 (33 U.S.C. 577), and modi-
10 fied by section 3101 of the Water Resources Development
11 Act of 2007 (121 Stat. 1133), is further modified to direct
12 the Secretary to credit, in accordance with section 221 of
13 the Flood Control Act of 1970 (42 U.S.C. 1962d-5b), to-
14 ward the non-Federal share of the project the cost of plan-
15 ning, design, and construction work carried out by the
16 non-Federal interest for the project before the date of exe-
17 cution of a partnership agreement for the project.

18 ~~NORTHERN WISCONSIN~~

19 SEC. 106. Section 154(h) of title I of division B of
20 the Miscellaneous Appropriations Act, 2001 (114 Stat.
21 2763A-254) (as enacted into law by Public Law 106-554)

1 is amended by striking “\$40,000,000” and inserting
2 “\$60,000,000”.

3

~~MARTIN, KENTUCKY~~

4 SEC. 107. The Secretary is directed to use such funds
5 as are necessary, from amounts made available in this Act
6 under the heading “Construction”, to expedite acquisition
7 of those properties located in the vicinity of Martin, Ken-
8 tucky, that were damaged by the floodwaters in the May
9 2009 flood event and that fall within Phases 3 and 4 of
10 the mandatory and voluntary acquisition elements identi-
11 fied in Plan A of the Chief of Engineers, Town of Martin
12 Nonstructural Project Detailed Project Report, Appendix
13 T, Section 202 General Plan, dated March 2000.

14 SEC. 108. Within 90 days of the date of the Chief
15 of Engineers Report on a water resource matter, the As-
16 sistant Secretary of the Army (Civil Works) shall submit
17 the report to the appropriate authorizing and appro-
18 priating committees of the Congress.

19

~~WATER REALLOCATION, LAKE CUMBERLAND, KENTUCKY~~

20 SEC. 109. (a) IN GENERAL.—Subject to subsection
21 (b), none of the funds made available by this Act may be

1 used to carry out any water reallocation project or compo-
2 nent under the Wolf Creek Project, Lake Cumberland,
3 Kentucky, authorized under the Act of June 28, 1938 (52
4 Stat. 1215, ch. 795) and the Act of July 24, 1946 (60
5 Stat. 636, ch. 595).

6 (b) EXISTING REALLOCATIONS.—Subsection (a) shall
7 not apply to any water reallocation for Lake Cumberland,
8 Kentucky, that is carried out subject to an agreement or
9 payment schedule in effect on the date of enactment of
10 this Act.

11 SEC. 110. Section 592(g) of Public Law 106–53 (113
12 Stat. 380), as amended by section 120 of Public Law 108–
13 137 (117 Stat. 1837) and section 5097 of Public Law
14 110–114 (121 Stat. 1233), is further amended by striking
15 “\$110,000,000” and inserting “\$200,000,000” in lieu
16 thereof.

17 SEC. 111. The project for flood control, Big Sioux
18 River and Skunk Creek, Sioux Falls, South Dakota au-
19 thorized by section 101(a)(28) of the Water Resources De-
20 velopment Act of 1996 (Public Law 104–303; 110 Stat.
21 3666), is modified to authorize the Secretary to construct

1 the project at an estimated total cost of \$53,500,000, with
2 an estimated Federal cost of \$37,700,000 and an esti-
3 mated non-Federal cost of \$15,800,000.

4 SEC. 112. Section 595(h) of Public Law 106–53 (113
5 Stat. 384), as amended by section 5067 of Public Law
6 110–114 (121 Stat. 1219), is further amended by—

7 (1) striking the phrase “\$25,000,000 for each
8 of Montana and New Mexico” and inserting the fol-
9 lowing language in lieu thereof: “\$75,000,000 for
10 Montana, \$25,000,000 for New Mexico”; and

11 (2) striking “\$50,000,000” and inserting
12 “\$100,000,000” in lieu thereof.

13 SEC. 113. The project for flood damage reduction,
14 Des Moines and Raccoon Rivers, Des Moines Iowa, au-
15 thorized by section 1001(21) of the Water Resources De-
16 velopment Act of 2007 (121 Stat. 1053), is modified to
17 authorize the Secretary to construct the project at a total
18 cost of \$16,500,000 with an estimated Federal cost of
19 \$10,725,000 and an estimated non-Federal cost of
20 \$5,775,000.

1 SEC. 114. The project for flood damage reduction,
2 Breckenridge, Minnesota, authorized by section 320 of the
3 Water Resources Development Act of 2000 (Public Law
4 106–541; 114 Stat. 2605), is modified to authorize the
5 Secretary to construct the project at a total cost of
6 \$39,360,000 with an estimated Federal cost of
7 \$25,000,000 and an estimated non-Federal cost of
8 \$14,360,000.

9 SEC. 115. Section 122 of title I of division D of the
10 Consolidated Appropriations Resolution, 2003 (Public
11 Law 108–7; 117 Stat. 141) is amended by striking
12 “\$10,000,000” and inserting “\$27,000,000” in lieu there-
13 of.

14 SEC. 116. The Secretary of the Army is authorized
15 to carry out structural and non-structural projects for
16 storm damage prevention and reduction, coastal erosion,
17 and ice and glacial damage in Alaska, including relocation
18 of affected communities and construction of replacement
19 facilities: *Provided*, That the non-Federal share of any
20 project carried out pursuant to this section shall be no
21 more than 35 percent of the total cost of the project and

1 shall be subject to the ability of the non-Federal interest
2 to pay, as determined in accordance with 33 U.S.C.
3 2213(m).

4 SEC. 117. Section 3111(1) of the Water Resources
5 Development Act, 2007 (Public Law 110-114; 121 Stat.
6 1041) is amended by inserting after the word “before”,
7 the following: “, on and after”.

8 SEC. 118. The flood control project for West Sac-
9 ramento, California, authorized by section 101(4), Water
10 Resources Development Act, 1992, Public Law 102-580;
11 Energy and Water Development Appropriations Act,
12 1999, Public Law 105-245, is modified to authorize the
13 Secretary of Army, acting through the Chief of Engineers,
14 to construct the project at a total cost of \$53,040,000 with
15 an estimated first Federal cost of \$38,355,000 and an es-
16 timated non-Federal first cost of \$14,685,000.

17 ~~TEN MILE CREEK WATER PRESERVE AREA~~

18 SEC. 119. Section 528(b)(3)(C)(ii) of the Water Re-
19 sources Development Act of 1996 (110 Stat. 3769; 121
20 Stat. 1270) is amended—

- 1 (1) in subclause (I), by striking “subclause
2 (II)” and inserting “subclauses (II) and (III)”; and
3 (2) by adding at the end the following:

4 “(III) TEN MILE CREEK WATER
5 PRESERVE AREA.—The Federal share
6 of the cost of the Ten Mile Creek
7 Water Preserve Area may exceed
8 \$25,000,000 by an amount equal to
9 not more than \$3,500,000, which
10 shall be used to pay the Federal share
11 of the cost of—

12 “(aa) the completion of a
13 post authorization change report;
14 and

15 “(bb) the maintenance of
16 the Ten Mile Creek Water Pre-
17 serve Area in caretaker status
18 through fiscal year 2013.”.

19 SEC. 120. As soon as practicable after the date of
20 enactment of this Act, from funds made available before
21 the date of enactment of this Act for the Tampa Harbor

1 Big Bend Channel project, the Secretary of the Army shall
2 reimburse the non-Federal sponsor of the Tampa Harbor
3 Big Bend Channel project for the Federal share of the
4 dredging work carried out for the project.

5 SEC. 121. Notwithstanding any other provision of
6 law, including section 103(c)(4) of Public Law 99-662 (33
7 U.S.C. 2213(c)(4)), the cost of any work carried out here-
8 tofore or hereafter on construction of the trail system au-
9 thorized for the J. Percy Priest Dam and Reservoir, Ten-
10 nessee by section 5132 of Public Law 110-114 (121 Stat.
11 1249) shall be a Federal cost, the total of which may not
12 exceed \$10,300,000.

13 SEC. 122. Section 3112(1) of the Water Resources
14 Development Act, 2007 (Public Law 110-114; 121 Stat.
15 1041) is amended by inserting after the word “before”,
16 the following: “, on and after”.

17 SEC. 123. Section 805(a)(2) of Public Law 106-541
18 (114 Stat. 2704) is amended by striking “2010” each
19 place it appears and inserting “2013”.

^

Insert
24a
thru
24d

1 SEC. 124. The Secretary of the Army is authorized
2 to carry out the project for storm damage reduction,
3 Kahuku, Oahu, Hawaii, at a total cost of \$6,700,000, with
4 an estimated Federal cost of \$4,360,000 and an estimated
5 non-Federal cost of \$2,340,000.

~~Amendment proposed to the Conference Report by Mrs. Feinstein:~~

~~At the appropriate place in Title I, insert the following:~~

125

Sec. __. The Secretary of the Army is authorized to acquire 24 parcels of land consisting of approximately 235 acres located within Township 21 South, Range 28 East, Sections 25, 26, 27, 34, 35 and 36, and Township 22 South, Range 28 East, Section 3 in Tulare County, for the Dam Safety Seismic Remediation project at Success Dam on the Tule River in the State of California, authorized by section 10 of the Flood Control Act of December 22, 1944 (58 Stat. 901); Provided, That the lands shall be available for use in connection with any activity carried out at the Success Dam and Reservoir.

Dianne Feinstein

246

AMENDMENT NO. _____ Calendar No. _____

Purpose: To authorize the Secretary of the Army to take certain measures to protect the Great Lakes.

IN THE SENATE OF THE UNITED STATES—111th Cong., 1st Sess.

H. R. 3183

Making appropriations for energy and water development and related agencies for the fiscal year ending September 30, 2010, and for other purposes.

Referred to the Committee on _____ and ordered to be printed

Ordered to lie on the table and to be printed

AMENDMENT intended to be proposed by Mr. VOINOVICH

Viz:

- 1 At the appropriate place in title V, insert the fol-
- 2 lowing.

126

3 SEC. 5 ✓ . During the 1-year period beginning on
 4 the date of enactment of this Act, the Secretary of the
 5 Army shall implement measures recommended in the effi-
 6 cacy study, or provided in interim reports, authorized
 7 under section 3061 of the Water Resources Development
 8 Act of 2007 (121 Stat. 1121), with such modifications or
 9 emergency measures as the Secretary of the Army deter-

24c

1 mines to be appropriate, to prevent aquatic nuisance spe-
2 cies from bypassing the Chicago Sanitary and Ship Canal
3 Dispersal Barrier Project referred to in that section and
4 to prevent aquatic nuisance species from dispersing into
5 the Great Lakes.

1

TITLE II

2

DEPARTMENT OF THE INTERIOR

3

CENTRAL UTAH PROJECT

4

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

5

For carrying out activities authorized by the Central
6 Utah Project Completion Act, \$40,300,000, to remain
7 available until expended, of which \$1,500,000 shall be de-
8 posited into the Utah Reclamation Mitigation and Con-
9 servation Account for use by the Utah Reclamation Miti-
10 gation and Conservation Commission. In addition, for nec-
11 essary expenses incurred in carrying out related respon-
12 sibilities of the Secretary of the Interior, \$1,704,000, to
13 remain available until expended. For fiscal year 2010, the
14 Commission may use an amount not to exceed \$1,500,000
15 for administrative expenses.

16

BUREAU OF RECLAMATION

17

The following appropriations shall be expended to
18 execute authorized functions of the Bureau of Reclama-
19 tion:

1 WATER AND RELATED RESOURCES
2 (INCLUDING TRANSFERS OF FUNDS)

3 For management, development, and restoration of
4 water and related natural resources and for related activi-
5 ties, including the operation, maintenance, and rehabilita-
6 tion of reclamation and other facilities, participation in
7 fulfilling related Federal responsibilities to Native Ameri-
8 cans, and related grants to, and cooperative and other
9 agreements with, State and local governments, federally
10 recognized Indian tribes, and others, \$951,158,000, to re-
11 main available until expended, of which \$48,740,000 shall
12 be available for transfer to the Upper Colorado River
13 Basin Fund and \$17,256,000 shall be available for trans-
14 fer to the Lower Colorado River Basin Development Fund;
15 of which such amounts as may be necessary may be ad-
16 vanced to the Colorado River Dam Fund; of which not
17 more than \$500,000 is for high priority projects which
18 shall be carried out by the Youth Conservation Corps, as
19 authorized by 16 U.S.C. 1706: *Provided*, That such trans-
20 fers may be increased or decreased within the overall ap-
21 propriation under this heading: *Provided further*, That of

1 the total appropriated, the amount for program activities
2 that can be financed by the Reclamation Fund or the Bu-
3 reau of Reclamation special fee account established by 16
4 U.S.C. 4601-6a(i) shall be derived from that Fund or ac-
5 count: *Provided further*, That funds contributed under 43
6 U.S.C. 395 are available until expended for the purposes
7 for which contributed: *Provided further*, That funds ad-
8 vanced under 43 U.S.C. 397a shall be credited to this ac-
9 count and are available until expended for the same pur-
10 poses as the sums appropriated under this heading: *Pro-*
11 *vided further*, That ~~\$4,000,000~~ of the funds appropriated
12 under this heading shall be deposited in the San Gabriel
13 Basin Restoration Fund established by section 110 of title
14 I of appendix D of Public Law 106-554: *Provided further*,
15 That \$5,000,000 of the funds appropriated under this
16 heading shall be available for the "Power Program Serv-
17 ices" to implement the Bureau of Reclamation's hydro-
18 power facilities installations identified under section 1834
19 of the Energy Policy Act of 2005: *Provided further*, That
20 the funds provided herein for the St. Mary Storage Unit
21 facilities, Milk River Project, Montana, shall be used on

(3,500,000

(

1 a nonreimbursible basis: *Provided further*, That funds
2 available for expenditure for the Departmental Irrigation
3 Drainage Program may be expended by the Bureau of
4 Reclamation for site remediation on a nonreimbursable
5 basis.

6 CENTRAL VALLEY PROJECT RESTORATION FUND

7 For carrying out the programs, projects, plans, habi-
8 tat restoration, improvement, and acquisition provisions of
9 the Central Valley Project Improvement Act, \$35,358,000,
10 to be derived from such sums as may be collected in the
11 Central Valley Project Restoration Fund pursuant to sec-
12 tions 3407(d), 3404(c)(3), and 3405(f) of Public Law
13 102-575, to remain available until expended: *Provided*,
14 That the Bureau of Reclamation is directed to assess and
15 collect the full amount of the additional mitigation and
16 restoration payments authorized by section 3407(d) of
17 Public Law 102-575: *Provided further*, That none of the
18 funds made available under this heading may be used for
19 the acquisition or leasing of water for in-stream purposes
20 if the water is already committed to in-stream purposes
21 by a court adopted decree or order.

1 CALIFORNIA BAY-DELTA RESTORATION
2 (INCLUDING TRANSFERS OF FUNDS)

3 For carrying out activities authorized by the Water
4 Supply, Reliability, and Environmental Improvement Act,
5 consistent with plans to be approved by the Secretary of
6 the Interior, \$40,000,000, to remain available until ex-
7 pended, of which such amounts as may be necessary to
8 carry out such activities may be transferred to appropriate
9 accounts of other participating Federal agencies to carry
10 out authorized purposes: *Provided*, That funds appro-
11 priated herein may be used for the Federal share of the
12 costs of CALFED Program management: *Provided fur-*
13 *ther*, That the use of any funds provided to the California
14 Bay-Delta Authority for program-wide management and
15 oversight activities shall be subject to the approval of the
16 Secretary of the Interior: *Provided further*, That CALFED
17 implementation shall be carried out in a balanced manner
18 with clear performance measures demonstrating concur-
19 rent progress in achieving the goals and objectives of the
20 Program.

1 POLICY AND ADMINISTRATION

2 For necessary expenses of policy, administration, and
3 related functions in the Office of the Commissioner, the
4 Denver office, and offices in the five regions of the Bureau
5 of Reclamation, to remain available until expended,
6 \$61,200,000, to be derived from the Reclamation Fund
7 and be nonreimbursable as provided in 43 U.S.C. 377:
8 *Provided*, That no part of any other appropriation in this
9 Act shall be available for activities or functions budgeted
10 as policy and administration expenses.

11 ADMINISTRATIVE PROVISION

12 Appropriations for the Bureau of Reclamation shall
13 be available for purchase of not to exceed seven passenger
14 motor vehicles, which are for replacement only.

15 GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

16 SEC. 201. (a) None of the funds provided in title II
17 of this Act for Water and Related Resources, or provided
18 by previous appropriations Acts to the agencies or entities
19 funded in title II of this Act for Water and Related Re-
20 sources that remain available for obligation or expenditure

1 in fiscal year 2010, shall be available for obligation or ex-
2 penditure through a reprogramming of funds that—

3 (1) initiates or creates a new program, project,
4 or activity;

5 (2) eliminates a program, project, or activity;

6 (3) increases funds for any program, project, or
7 activity for which funds have been denied or re-
8 stricted by this Act, unless prior approval is received
9 from the Committees on Appropriations of the
10 House of Representatives and the Senate;

11 (4) restarts or resumes any program, project or
12 activity for which funds are not provided in this Act,
13 unless prior approval is received from the Commit-
14 tees on Appropriations of the House of Representa-
15 tives and the Senate;

16 (5) transfers funds in excess of the following
17 limits, unless prior approval is received from the
18 Committees on Appropriations of the House of Rep-
19 resentatives and the Senate:

1 (A) 15 percent for any program, project or
2 activity for which \$2,000,000 or more is avail-
3 able at the beginning of the fiscal year; or

4 (B) \$300,000 for any program, project or
5 activity for which less than \$2,000,000 is avail-
6 able at the beginning of the fiscal year;

7 (6) transfers more than \$500,000 from either
8 the Facilities Operation, Maintenance, and Rehabili-
9 tation category or the Resources Management and
10 Development category to any program, project, or
11 activity in the other category, unless prior approval
12 is received from the Committees on Appropriations
13 of the House of Representatives and the Senate; or

14 (7) transfers, where necessary to discharge legal
15 obligations of the Bureau of Reclamation, more than
16 \$5,000,000 to provide adequate funds for settled
17 contractor claims, increased contractor earnings due
18 to accelerated rates of operations, and real estate de-
19 ficiency judgments, unless prior approval is received
20 from the Committees on Appropriations of the
21 House of Representatives and the Senate.

1 (b) Subsection (a)(5) shall not apply to any transfer
2 of funds within the Facilities Operation, Maintenance, and
3 Rehabilitation category.

4 (c) For purposes of this section, the term “transfer”
5 means any movement of funds into or out of a program,
6 project, or activity.

7 (d) The Bureau of Reclamation shall submit reports
8 on a quarterly basis to the Committees on Appropriations
9 of the House of Representatives and the Senate detailing
10 all the funds reprogrammed between programs, projects,
11 activities, or categories of funding. The first quarterly re-
12 port shall be submitted not later than 60 days after the
13 date of enactment of this Act.

14 SEC. 202. (a) None of the funds appropriated or oth-
15 erwise made available by this Act may be used to deter-
16 mine the final point of discharge for the interceptor drain
17 for the San Luis Unit until development by the Secretary
18 of the Interior and the State of California of a plan, which
19 shall conform to the water quality standards of the State
20 of California as approved by the Administrator of the En-

1 vironmental Protection Agency, to minimize any detri-
2 mental effect of the San Luis drainage waters.

3 (b) The costs of the Kesterson Reservoir Cleanup
4 Program and the costs of the San Joaquin Valley Drain-
5 age Program shall be classified by the Secretary of the
6 Interior as reimbursable or nonreimbursable and collected
7 until fully repaid pursuant to the "Cleanup Program-Al-
8 ternative Repayment Plan" and the "SJVDP-Alternative
9 Repayment Plan" described in the report entitled "Repay-
10 ment Report, Kesterson Reservoir Cleanup Program and
11 San Joaquin Valley Drainage Program, February 1995",
12 prepared by the Department of the Interior, Bureau of
13 Reclamation. Any future obligations of funds by the
14 United States relating to, or providing for, drainage serv-
15 ice or drainage studies for the San Luis Unit shall be fully
16 reimbursable by San Luis Unit beneficiaries of such serv-
17 ice or studies pursuant to Federal reclamation law.

18 . SEC. 203. None of the funds appropriated or other-
19 wise made available by this or any other Act may be used
20 to pay the salaries and expenses of personnel to purchase
21 or lease water in the Middle Rio Grande or the Carlsbad

1 Projects in New Mexico unless said purchase or lease is
2 in compliance with the purchase requirements of section
3 202 of Public Law 106–60.

4 SEC. 204. Funds under this title for Drought Emer-
5 gency Assistance shall be made available primarily for
6 leasing of water for specified drought related purposes
7 from willing lessors, in compliance with existing State laws
8 and administered under State water priority allocation.

9 SEC. 205. Section 9 of the Fort Peck Reservation
10 Rural Water System Act of 2000 (Public Law 106–382;
11 114 Stat. 1457) is amended by striking “over a period
12 of 10 fiscal years” each place it appears in subsections
13 (a)(1) and (b) and inserting “through fiscal year 2015”.

14 SEC. 206. Section 208(a) of the Energy and Water
15 Development Appropriations Act, 2006 (Public Law 109–
16 103; 119 Stat. 2268), is amended—

17 (1) in paragraph (1)—

18 (A) by redesignating clauses (i) through
19 (iv) of subparagraph (B) as subclauses (I)
20 through (IV), respectively, and indenting the
21 subclauses appropriately;

1 (B) by redesignating subparagraphs (A)
2 and (B) as clauses (i) and (ii), respectively, and
3 indenting the clauses appropriately;

4 (C) by striking “(a)(1) Using” and insert-
5 ing the following:

6 “(a) ACTION BY SECRETARY.—

7 “(1) PROVISION OF FUNDS.—

8 “(A) IN GENERAL.—Using”;

9 (D) in subparagraph (A) (as so redesign-
10 nated)—

11 (i) in the matter preceding clause (i)
12 (as so redesignated), by inserting “or the
13 National Fish and Wildlife Foundation”
14 after “University of Nevada”;

15 (ii) in clause (ii)(IV) (as so redesign-
16 nated), by striking the period at the end
17 and inserting “; and”; and

18 (iii) by adding at the end the fol-
19 lowing:

1 “(iii) to design and implement con-
2 servation and stewardship measures to ad-
3 dress impacts from activities carried out—

4 “(I) under clause (i); and

5 “(II) in conjunction with willing
6 landowners.”; and

7 (E) by adding at the end the following:

8 “(B) NATIONAL FISH AND WILDLIFE
9 FOUNDATION.—

10 “(i) DATE OF PROVISION.—The Sec-
11 retary shall provide funds to the National
12 Fish and Wildlife Foundation pursuant to
13 subparagraph (A) in an advance payment
14 of the available amount—

15 “(I) on the date of enactment of
16 the Energy and Water Development
17 and Related Agencies Appropriations
18 Act, 2010; or

19 “(II) as soon as practicable after
20 that date of enactment.

21 “(ii) REQUIREMENTS.—

1 “(I) IN GENERAL.—Except as
2 provided in subclause (II), the funds
3 provided under clause (i) shall be sub-
4 ject to the National Fish and Wildlife
5 Foundation Establishment Act (16
6 U.S.C. 3701 et seq.), in accordance
7 with section 10(b)(1) of that Act (16
8 U.S.C. 3709(b)(1)).

9 “(II) EXCEPTIONS.—Sections
10 4(e) and 10(b)(2) of the National
11 Fish and Wildlife Foundation Estab-
12 lishment Act (16 U.S.C. 3703(e),
13 3709(b)(2)), and the provision of sub-
14 section (c)(2) of section 4 of that Act
15 (16 U.S.C. 3703) relating to sub-
16 section (e) of that section, shall not
17 apply to the funds provided under
18 clause (i).”; and

19 (2) in paragraph (2)—

20 (A) in the matter preceding subparagraph
21 (A), by striking “paragraph (1)(A)” and all

1 that follows through “beneficial to—” and in-
2 serting “paragraph (1)(A)(i), the University of
3 Nevada or the National Fish and Wildlife
4 Foundation shall make acquisitions that the
5 University or the Foundation determines to be
6 the most beneficial to—”; and

7 (B) in subparagraph (A), by striking
8 “paragraph (1)(B)” and inserting “paragraph
9 (1)(A)(ii)”.

10 SEC. 207. Section 2507(b) of the Farm Security and
11 Rural Investment Act of 2002 (43 U.S.C. 2211 note; Pub-
12 lic Law 107–171) is amended—

13 (1) in paragraph (1), by striking “or” at the
14 end;

15 (2) in paragraph (2), by striking the period at
16 the end and inserting “; and”; and

17 (3) by adding at the end the following:

18 “(3) for efforts consistent with researching,
19 supporting, and conserving fish, wildlife, plant, and
20 habitat resources in the Walker River Basin.”.

1 SEC. 208. (a) Of the amounts made available under
2 section 2507 of the Farm Security and Rural Investment
3 Act of 2002 (43 U.S.C. 2211 note; Public Law 107-171),
4 the Secretary of the Interior, acting through the Commis-
5 sioner of Reclamation, shall—

6 (1) provide, subject to subsection (b),
7 \$66,200,000 to establish the Walker Basin Restora-
8 tion Program for the primary purpose of restoring
9 and maintaining Walker Lake, a natural desert ter-
10 minal lake in the State of Nevada, consistent with
11 protection of the ecological health of the Walker
12 River and the riparian and watershed resources of
13 the West, East, and Main Walker Rivers; and

14 (2) allocate—

15 (A) acting through a nonprofit conserva-
16 tion organization that is acting in consultation
17 with the Truckee Meadows Water Authority,
18 \$2,000,000, to remain available until expended,
19 for—

20 (i) the acquisition of land surrounding
21 Independence Lake; and

1 (ii) protection of the native fishery
2 and water quality of Independence Lake,
3 as determined by the nonprofit conserva-
4 tion organization;

5 (B) \$5,000,000 to provide grants of equal
6 amounts to the State of Nevada, the State of
7 California, the Truckee Meadows Water Au-
8 thority, the Pyramid Lake Paiute Tribe, and
9 the Federal Watermaster of the Truckee River
10 to implement the Truckee-Carson-Pyramid
11 Lake Water Rights Settlement Act (Public Law
12 101-618; 104 Stat. 3294);

13 (C) \$1,500,000, to be divided equally by
14 the city of Fernley, Nevada, and the Pyramid
15 Lake Paiute Tribe, for joint planning and devel-
16 opment activities for water, wastewater, and
17 sewer facilities;

18 (D) \$1,000,000 to the United States Geo-
19 logical Survey to design and implement, in con-
20 sultation and cooperation with other Federal
21 departments and agencies, State and tribal gov-

1 ernments, and other water management and
2 conservation organizations, a water monitoring
3 program for the Walker River Basin; and

4 (E) \$45,000,000 to implement the 1996
5 Truckee River Water Quality Settlement Agree-
6 ment by acquiring water rights for the benefit
7 of the Truckee River and Pyramid Lake.

8 (b)(1) The amount made available under subsection
9 (a)(1) shall be—

10 (A) used, consistent with the primary purpose
11 set forth in subsection (a)(1), to support efforts to
12 preserve Walker Lake while protecting agricultural,
13 environmental, and habitat interests in the Walker
14 River Basin; and

15 (B) allocated as follows:

16 (i) \$25,000,000 to the Walker River Irri-
17 gation District, acting in accordance with an
18 agreement between that District and the Na-
19 tional Fish and Wildlife Foundation—

20 (I) to administer and manage a 3-year
21 water leasing demonstration program in

1 the Walker River Basin to increase Walker
2 Lake inflows; and

3 (II) for use in obtaining information
4 regarding the establishment, budget, and
5 scope of a longer-term leasing program.

6 (ii) \$25,000,000 to advance the acquisition
7 of water and related interests from willing sell-
8 ers authorized by section 208(a)(1)(A)(i) of the
9 Energy and Water Development Appropriations
10 Act, 2006 (Public Law 109–103; 119 Stat.
11 2268).

12 (iii) \$1,000,000 for activities relating to
13 the exercise of acquired option agreements and
14 implementation of the water leasing demonstra-
15 tion program, including but not limited to the
16 pursuit of change applications, approvals, and
17 agreements pertaining to the exercise of water
18 rights and leases acquired under the program.

19 (iv) \$10,000,000 for associated conserva-
20 tion and stewardship activities, including water
21 conservation and management, watershed plan-

1 ning, land stewardship, habitat restoration, and
2 the establishment of a local, nonprofit entity to
3 hold and exercise water rights acquired by, and
4 to achieve the purposes of, the Walker Basin
5 Restoration Program.

6 (v) \$5,000,000 to the University of Ne-
7 vada, Reno, and the Desert Research Insti-
8 tute—

9 (I) for additional research to supple-
10 ment the water rights research conducted
11 under section 208(a)(1)(A)(ii) of the En-
12 ergy and Water Development Appropria-
13 tions Act, 2006 (Public Law 109-103; 119
14 Stat. 2268);

15 (II) to conduct an annual evaluation
16 of the results of the activities carried out
17 under clauses (i) and (ii); and

18 (III) to support and provide informa-
19 tion to the programs described in this sub-
20 paragraph and related acquisition and
21 stewardship initiatives to preserve Walker

1 Lake and protect agricultural, environ-
2 mental, and habitat interests in the Walker
3 River Basin.

4 (vi) \$200,000 to support alternative crops
5 and alternative agricultural cooperatives pro-
6 grams in Lyon and Mineral Counties, Nevada,
7 that promote water conservation in the Walker
8 River Basin.

9 (2)(A) The amount made available under subsection
10 (a)(1) shall be provided to the National Fish and Wildlife
11 Foundation—

12 (i) in an advance payment of the entire
13 amount—

14 (I) on the date of enactment of this
15 Act; or

16 (II) as soon as practicable after that
17 date of enactment; and

18 (ii) except as provided in subparagraph
19 (B), subject to the National Fish and Wildlife
20 Foundation Establishment Act (16 U.S.C. 3701

1 et seq.), in accordance with section 10(b)(1) of
2 that Act (16 U.S.C. 3709(b)(1)).

3 (B) Sections 4(e) and 10(b)(2) of the National
4 Fish and Wildlife Foundation Establishment Act (16
5 U.S.C. 3703(e), 3709(b)(2)), and the provision of
6 subsection (c)(2) of section 4 of that Act (16 U.S.C.
7 3703) relating to subsection (e) of that section, shall
8 not apply to the amount made available under sub-
9 section (a)(1).

10 SEC. 209. Notwithstanding the provisions of section
11 11(e) of Public Law 89–108, as amended by section 9 of
12 Public Law 99–294, the Commissioner is directed to mod-
13 ify the April 9, 2002, Grant Agreement Between Bureau
14 of Reclamation and North Dakota Natural Resources
15 Trust to provide funding for the Trust to continue its in-
16 vestment program/Agreement No. 02FG601633 to au-
17 thorize the North Dakota Natural Resources Trust Board
18 of Directors to expend all or any portion of the funding
19 allocation received pursuant to section 11(a)(2)(B) of the
20 Dakota Water Resources Act of 2000 for the purpose of
21 operations of the Natural Resource Trust whether such

1 amounts are principal or received as investment income:
2 *Provided*, That operational expenses that may be funded
3 from the principal allocation shall not exceed 105 percent
4 of the previous fiscal year's operating costs: *Provided fur-*
5 *ther*, That the Commissioner of Reclamation is authorized
6 to include in such modified agreement with the Trust au-
7 thorized under this section appropriate provisions regard-
8 ing the repayment of any funds that constitute principal
9 from the Trust Funds.

10 SEC. 210. Title I of Public Law 108-361 is amended
11 by striking "2010" wherever it appears and inserting
12 "2014" in lieu thereof.

13 SEC. 211. (a) Section 3405(a)(1)(M) of Public Law
14 102-575 (106 Stat. 4709) is amended by striking "coun-
15 tries" and inserting "counties".

16 (b) A transfer of water between a Friant Division
17 contractor and a south-of-Delta CVP agricultural water
18 service contractor, approved during a two-year period be-
19 ginning on the date of enactment of this Act shall, be
20 deemed to meet the conditions set forth in subparagraphs

1 (A) and (I) of section 3405(a)(1) of Public Law 102–575
2 (106 Stat. 4709) if the transfer under this clause—

3 (1) does not interfere with the San Joaquin
4 River Restoration Settlement Act (part I of subtitle
5 A of title X of Public Law 111–11; 123 Stat. 1349)
6 (including the priorities described in section
7 10004(a)(4)(B) of that Act relating to implementa-
8 tion of paragraph 16 of the Settlement), and the
9 Settlement (as defined in section 10003 of that Act);
10 and

11 (2) is completed by September 30, 2012.

12 (c) As soon as practicable after the date of enactment
13 of this Act, the Secretary of the Interior, acting through
14 the Director of the United States Fish and Wildlife Serv-
15 ice, shall revise, finalize, and implement the applicable
16 draft recovery plan for the Giant Garter Snake
17 (*Thamnophis gigas*).

1 TITLE III
2 DEPARTMENT OF ENERGY
3 ENERGY PROGRAMS

4 ENERGY EFFICIENCY AND RENEWABLE ENERGY

5 For Department of Energy expenses including the
6 purchase, construction, and acquisition of plant and cap-
7 ital equipment, and other expenses necessary for energy
8 efficiency and renewable energy activities in carrying out
9 the purposes of the Department of Energy Organization
10 Act (42 U.S.C. 7101 et seq.), including the acquisition or
11 condemnation of any real property or any facility or for
12 plant or facility acquisition, construction, or expansion,
13 \$2,242,500,000, to remain available until expended.

14 *Provided*, That, of the amount appropriated in this para-
15 graph, \$500,000 shall be for research and development of
16 novel hydrogen energy carriers that are liquid at standard
17 temperature and pressure and store hydrogen in bound
18 chemical states rather than as free molecules, to be award-
19 ed under full and open competition: *Provided further*,
20 That, of the amount appropriated in this paragraph,
21 \$500,000 shall be for development of a demonstration

~~1 plant for the production of biodiesel fuels from crops that,
2 to the greatest extent possible, are cultivated on existing
3 cropland during off-season rotations and minimize land
4 use per unit of fuel energy produced, to be awarded under
5 full and open competition; *Provided further*, That, of the
6 amount appropriated in this paragraph, \$3,000,000 shall
7 be for development of a parking canopy facility with solar
8 photovoltaic roof panels for electricity generation to meas-
9 ure the viability of using photovoltaic technologies in loca-
10 tions where environmental and space limitations render
11 conventional power generation costly, to be awarded under
12 ~~full and open competition; *Provided further*, That, funds~~
13 provided under this heading in this and prior appropria-
14 tion Acts are available for on-site and off-site improve-
15 ments for the Ingress/Egress and Traffic Capacity Up-
16 grades project at the National Renewable Energy Labora-
17 tory: *Provided further*, That, ~~of the \$80,000,000 provided~~
18 under the wind energy subaccount under the Energy Effi-
19 ciency & Renewable Energy, up to \$8,000,000 may be
20 competitively awarded to universities for turbine and
21 equipment purchases for the purposes of studying turbine~~

and)

(1)
e

1 to turbine wake interaction, wind farm interaction, and
2 wind energy efficiencies, provided that such equipment
3 shall not be used for merchant power production: *Provided*
4 *further*, That, of the amount appropriated in this para-
5 graph, \$292,135,000 shall be used for the projects speci-
6 fied in the table that appears under the heading "Congres-
7 sionally Directed Energy Efficiency and Renewable En-
8 ergy Projects" in the joint explanatory statement accom-
9 panying the conference report on this Act.

10 ELECTRICITY DELIVERY AND ENERGY RELIABILITY

11 For Department of Energy expenses including the
12 purchase, construction, and acquisition of plant and cap-
13 ital equipment, and other expenses necessary for elec-
14 tricity delivery and energy reliability activities in carrying
15 out the purposes of the Department of Energy Organiza-
16 tion Act (42 U.S.C. 7101 et seq.), including the acquisi-
17 tion or condemnation of any real property or any facility
18 or for plant or facility acquisition, construction, or expan-
19 sion, ~~\$171,982,000~~, to remain available until expended:
20 *Provided*, That, within the funding available funding the
21 Secretary shall establish an independent national energy

(982

1 sector cyber security organization to institute research, de-
2 velopment and deployment priorities, including policies
3 and protocol to ensure the effective deployment of tested
4 and validated technology and software controls to protect
5 the bulk power electric grid and integration of smart grid
6 technology to enhance the security of the electricity grid:
7 *Provided further*, That within 60 days of enactment, the
8 Secretary shall invite applications from qualified entities
9 for the purpose of forming and governing a national en-
10 ergy sector cyber organization that have the knowledge
11 and capacity to focus cyber security research and develop-
12 ment and to identify and disseminate best practices; orga-
13 nize the collection, analysis and dissemination of infra-
14 structure vulnerabilities and threats; work cooperatively
15 with the Department of Energy and other Federal agen-
16 cies to identify areas where Federal agencies with jurisdic-
17 tion may best support efforts to enhance security of the
18 bulk power electric grid: *Provided further*, That, of the
19 amount appropriated in this paragraph, ~~\$6,475,000~~ shall
20 be used for projects specified in the table that appears
21 under the heading "Congressionally Directed Electricity

(13,075,000

1 Delivery and Energy Reliability Projects” in the joint ex-
2 planatory statement accompanying the conference report
3 on this Act.

4 NUCLEAR ENERGY

5 ~~(INCLUDING TRANSFER OF FUNDS)~~

6 For Department of Energy expenses including the
7 purchase, construction, and acquisition of plant and cap-
8 ital equipment, and other expenses necessary for nuclear
9 energy activities in carrying out the purposes of the De-
10 partment of Energy Organization Act (42 U.S.C. 7101 et
11 seq.), including the acquisition or condemnation of any
12 real property or any facility or for plant or facility acqui-
13 sition, construction, or expansion, and the purchase of not
14 more than 36 passenger motor vehicles, including one am-
15 bulance, all for replacement only, \$786,637,000, to remain
16 available until expended: *Provided*, That, of the amount
17 appropriated in this paragraph, \$2,500,000 shall be used
18 for projects specified in the table that appears under the
19 heading “Congressionally Directed Nuclear Energy
20 Projects” in the joint explanatory statement accom-
21 panying the conference report on this Act.

1 FOSSIL ENERGY RESEARCH AND DEVELOPMENT

2 For necessary expenses in carrying out fossil energy
3 research and development activities, under the authority
4 of the Department of Energy Organization Act (Public
5 Law 95-91), including the acquisition of interest, includ-
6 ing defeasible and equitable interests in any real property
7 or any facility or for plant or facility acquisition or expan-
8 sion, and for conducting inquiries, technological investiga-
9 tions and research concerning the extraction, processing,
10 use, and disposal of mineral substances without objection-
11 able social and environmental costs (30 U.S.C. 3, 1602,
12 and 1603), \$672,383,000, to remain available until ex-
13 pended: *Provided*, That for all programs funded under
14 Fossil Energy appropriations in this Act or any other Act,
15 the Secretary may vest fee title or other property interests
16 acquired under projects in any entity, including the United
17 States: ~~*Provided further*, That, of the amount appro-~~
18 ~~priated in this paragraph, \$750,000 shall be for develop-~~
19 ~~ment of technologies for integration into gasification sys-~~
20 ~~tems for the low-cost production of synthesis gas, to be~~
21 ~~awarded under full and open competition: *Provided fur-*~~

~~1 *ther*, That, of the amount appropriated in this paragraph,
2 \$500,000 shall be for development of fuel cell technologies
3 for conversion of commercially available fuels and biofuels
4 into electricity, to be awarded under full and open com-
5 petition: *Provided further*, That, of the amount appro-
6 priated in this paragraph, \$300,000 shall be for develop-
7 ment of control technologies for increased performance in
8 synthesis gas combustion applications, to be awarded
9 under full and open competition:] *Provided further*, That,
10 of the amount appropriated in this paragraph,
11 \$36,850,000 shall be used for projects specified in the
12 table that appears under the heading "Congressionally Di-
13 rected Fossil Energy Projects" in the joint explanatory
14 statement accompanying the conference report on this
15 Act.~~

16 NAVAL PETROLEUM AND OIL SHALE RESERVES

17 For expenses necessary to carry out naval petroleum
18 and oil shale reserve activities, including the hire of pas-
19 senger motor vehicles, \$23,627,000, to remain available
20 until expended: *Provided*, That, notwithstanding any other
21 provision of law, unobligated funds remaining from prior

1 years shall be available for all naval petroleum and oil
2 shale reserve activities.

3 STRATEGIC PETROLEUM RESERVE

4 For necessary expenses for Strategic Petroleum Re-
5 serve facility development and operations and program
6 management activities pursuant to the Energy Policy and
7 Conservation Act of 1975, as amended (42 U.S.C. 6201
8 et seq.), \$243,823,000, to remain available until expended.

9 NORTHEAST HOME HEATING OIL RESERVE

10 For necessary expenses for Northeast Home Heating
11 Oil Reserve storage, operation, and management activities
12 pursuant to the Energy Policy and Conservation Act,
13 \$11,300,000, to remain available until expended.

14 ENERGY INFORMATION ADMINISTRATION

15 For necessary expenses in carrying out the activities
16 of the Energy Information Administration, \$110,595,000,
17 to remain available until expended.

18 NON-DEFENSE ENVIRONMENTAL CLEANUP

19 For Department of Energy expenses, including the
20 purchase, construction, and acquisition of plant and cap-
21 ital equipment and other expenses necessary for non-de-

1 fense environmental cleanup activities in carrying out the
2 purposes of the Department of Energy Organization Act
3 (42 U.S.C. 7101 et seq.), including the acquisition or con-
4 demnation of any real property or any facility or for plant
5 or facility acquisition, construction, or expansion,
6 \$244,673,000, to remain available until expended.

7 URANIUM ENRICHMENT DECONTAMINATION AND
8 DECOMMISSIONING FUND

9 For necessary expenses in carrying out uranium en-
10 richment facility decontamination and decommissioning,
11 remedial actions, and other activities of title II of the
12 Atomic Energy Act of 1954, and title X, subtitle A, of
13 the Energy Policy Act of 1992, \$573,850,000, to be de-
14 rived from the Uranium Enrichment Decontamination and
15 Decommissioning Fund, to remain available until ex-
16 pended.

17 SCIENCE

18 (INCLUDING TRANSFER OF FUNDS)

19 For Department of Energy expenses including the
20 purchase, construction, and acquisition of plant and cap-
21 ital equipment, and other expenses necessary for science

1 activities in carrying out the purposes of the Department
2 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
3 cluding the acquisition or condemnation of any real prop-
4 erty or facility or for plant or facility acquisition, construc-
5 tion, or expansion, and purchase of not more than 50 pas-
6 senger motor vehicles for replacement only, including one
7 law enforcement vehicle, two ambulances, and three buses,
8 \$4,903,710,000, to remain available until expended: *Pro-*
9 *vided*, That \$15,000,000 appropriated under this heading
10 under prior appropriation Acts for the Advanced Research
11 Projects Agency—Energy is hereby transferred to the
12 “Advanced Research Projects Agency—Energy” account:
13 *Provided further*, That, of the amount appropriated in this
14 paragraph, \$76,890,000 shall be used for the projects
15 specified in the table that appears under the heading
16 “Congressionally Directed Science Projects” in the joint
17 explanatory statement accompanying the conference re-
18 port on this Act.

19 NUCLEAR WASTE DISPOSAL

20 For nuclear waste disposal activities to carry out the
21 purposes of the Nuclear Waste Policy Act of 1982, Public

1 Law 97-425, as amended (the "NWPA"), \$98,400,000,
2 to remain available until expended, and to be derived from
3 the Nuclear Waste Fund: *Provided*, That of the funds
4 made available in this Act for nuclear waste disposal and
5 defense nuclear waste disposal activities, 2.54 percent
6 shall be provided to the Office of the Attorney General
7 of the State of Nevada solely for expenditures, other than
8 salaries and expenses of State employees, to conduct sci-
9 entific oversight responsibilities and participate in licens-
10 ing activities pursuant to the NWPA: *Provided further*,
11 That notwithstanding the lack of a written agreement with
12 the State of Nevada under section 117(c) of the NWPA,
13 0.51 percent shall be provided to Nye County, Nevada,
14 for on-site oversight activities under section 117(d) of the
15 NWPA: *Provided further*, That of the funds made avail-
16 able in this Act for nuclear waste disposal and defense
17 nuclear waste disposal activities, 4.57 percent shall be pro-
18 vided to affected units of local government, as defined in
19 the NWPA, to conduct appropriate activities and partici-
20 pate in licensing activities under Section 116(c) of the
21 NWPA: *Provided further*, That of the amounts provided

1 to affected units of local government, 7.5 percent of the
2 funds provided for the affected units of local government
3 shall be made available to affected units of local govern-
4 ment in California with the balance made available to af-
5 fected units of local government in Nevada for distribution
6 as determined by the Nevada affected units of local gov-
7 ernment: *Provided further*, That of the funds made avail-
8 able in this Act for nuclear waste disposal and defense
9 nuclear waste disposal activities, 0.25 percent shall be pro-
10 vided to the affected federally-recognized Indian tribes, as
11 defined in the NWPA, solely for expenditures, other than
12 salaries and expenses of tribal employees, to conduct ap-
13 propriate activities and participate in licensing activities
14 under section 118(b) of the NWPA: *Provided further*, That
15 notwithstanding the provisions of chapters 65 and 75 of
16 title 31, United States Code, the Department shall have
17 no monitoring, auditing or other oversight rights or re-
18 sponsibilities over amounts provided to affected units of
19 local government: *Provided further*, That the funds for the
20 State of Nevada shall be made available solely to the Of-
21 fice of the Attorney General by direct payment and to

1 units of local government by direct payment: *Provided fur-*
2 *ther*, That 4.57 percent of the funds made available in this
3 Act for nuclear waste disposal and defense nuclear waste
4 disposal activities shall be provided to Nye County, Ne-
5 vada, as payment equal to taxes under section 116(c)(3)
6 of the NWPA: *Provided further*, That within 90 days of
7 the completion of each Federal fiscal year, the Office of
8 the Attorney General of the State of Nevada, each affected
9 federally-recognized Indian tribe, and each of the affected
10 units of local government shall provide certification to the
11 Department of Energy that all funds expended from such
12 payments have been expended for activities authorized by
13 the NWPA and this Act: *Provided further*, That failure
14 to provide such certification shall cause such entity to be
15 prohibited from any further funding provided for similar
16 activities: *Provided further*, That none of the funds herein
17 appropriated may be: (1) used directly or indirectly to in-
18 fluence legislative action, except for normal and recognized
19 executive-legislative communications, on any matter pend-
20 ing before Congress or a State legislature or for lobbying
21 activity as provided in 18 U.S.C. 1913; (2) used for litiga-

1 tion expenses; or (3) used to support multi-State efforts
2 or other coalition building activities inconsistent with the
3 restrictions contained in this Act: *Provided further*, That
4 all proceeds and recoveries realized by the Secretary in
5 carrying out activities authorized by the NWPA, including
6 but not limited to, any proceeds from the sale of assets,
7 shall be available without further appropriation and shall
8 remain available until expended: *Provided further*, That of
9 the funds made available in this Act for Nuclear Waste
10 Disposal, \$5,000,000 shall be provided to create a Blue
11 Ribbon Commission to consider all alternatives for nuclear
12 waste disposal: *Provided further*, That no funds provided
13 in this Act or any previous Act may be used to pursue
14 repayment or collection of funds provided in any fiscal
15 year to affected units of local government for oversight
16 activities that had been previously approved by the De-
17 partment of Energy, or to withhold payment of any such
18 funds.

1 TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE
2 PROGRAM

3 Such sums as are derived from amounts received
4 from borrowers pursuant to section 1702(b)(2) of the En-
5 ergy Policy Act of 2005 under this heading in prior Acts,
6 shall be collected in accordance with section 502(7) of the
7 Congressional Budget Act of 1974: *Provided,*, That for
8 necessary administrative expenses to carry out this Loan
9 Guarantee program, \$43,000,000 is appropriated, to re-
10 main available until expended: *Provided further,* That
11 \$43,000,000 of the fees collected pursuant to section
12 1702(h) of the Energy Policy Act of 2005 shall be credited
13 as offsetting collections to this account to cover adminis-
14 trative expenses and shall remain available until expended,
15 so as to result in a final fiscal year 2010 appropriations
16 from the general fund estimated at not more than \$0: *Pro-*
17 *vided further,* That fees collected under section 1702(h)
18 in excess of the amount appropriated for administrative
19 expenses shall not be available until appropriated.

1 for miscellaneous revenues estimated to total
2 \$119,740,000 in fiscal year 2010 may be retained and
3 used for operating expenses within this account, and may
4 remain available until expended, as authorized by section
5 201 of Public Law 95-238, notwithstanding the provisions
6 of 31 U.S.C. 3302: *Provided further*, That the sum herein
7 appropriated shall be reduced by the amount of miscella-
8 neous revenues received during 2010, and any related ap-
9 propriated receipt account balances remaining from prior
10 years' miscellaneous revenues, so as to result in a final
11 fiscal year 2010 appropriation from the general fund esti-
12 mated at not more than \$168,944,000.

13 OFFICE OF THE INSPECTOR GENERAL

14 For necessary expenses of the Office of the Inspector
15 General in carrying out the provisions of the Inspector
16 General Act of 1978, as amended, \$51,927,000, to remain
17 available until expended.

1 ATOMIC ENERGY DEFENSE ACTIVITIES

2 NATIONAL NUCLEAR SECURITY

3 ADMINISTRATION

4 WEAPONS ACTIVITIES

5 For Department of Energy expenses, including the
6 purchase, construction, and acquisition of plant and cap-
7 ital equipment and other incidental expenses necessary for
8 atomic energy defense weapons activities in carrying out
9 the purposes of the Department of Energy Organization
10 Act (42 U.S.C. 7101 et seq.), including the acquisition or
11 condemnation of any real property or any facility or for
12 plant or facility acquisition, construction, or expansion,
13 the purchase of not to exceed one ambulance;
14 \$6,384,431,000, to remain available until expended: *Pro-*
15 *vided*, That \$357,800,000 is provided to Stockpile Sys-
16 tems activities including \$91,956,000 for the B61 Stock-
17 pile Systems activities: *Provided further*, That upon com-
18 pletion of the Nuclear Posture Review and confirmation
19 of the requirement for the B61-12, the NNSA is author-
20 ized to reallocate an additional \$15,000,000 within the
21 Stockpile Systems activities to support the continuation

1 of the B61-12 non-nuclear upgrade study, with notifica-
2 tion to cognizant congressional committees within 15 days
3 of the implementation of this action: *Provided further*,
4 That no funds may be obligated or expended for B61-
5 12 nuclear components without prior approval by the Ap-
6 propriations Committees of the House and Senate: *Pro-*
7 *vided further*, That, of the amount appropriated in this
8 paragraph, \$3,000,000 shall be used for the projects speci-
9 fied under the heading “Congressionally Directed Weap-
10 ons Activities Projects” in the joint explanatory statement
11 accompanying the conference report on this Act.

12 DEFENSE NUCLEAR NONPROLIFERATION

13 For Department of Energy expenses, including the
14 purchase, construction, and acquisition of plant and cap-
15 ital equipment and other incidental expenses necessary for
16 defense nuclear nonproliferation activities, in carrying out
17 the purposes of the Department of Energy Organization
18 Act (42 U.S.C. 7101 et seq.), including the acquisition or
19 condemnation of any real property or any facility or for
20 plant or facility acquisition, construction, or expansion,
21 and the purchase of not to exceed one passenger motor

1 vehicle for replacement only, \$2,136,709,000, to remain
2 available until expended: *Provided*, That, of the amount
3 appropriated in this paragraph, \$250,000 shall be used
4 for the projects specified under the heading “Congressional
5 ally Directed Defense Nuclear Nonproliferation Projects”
6 in the joint explanatory statement accompanying the conference
7 report on this Act.

8

NAVAL REACTORS

9 For Department of Energy expenses necessary for
10 naval reactors activities to carry out the Department of
11 Energy Organization Act (42 U.S.C. 7101 et seq.), including
12 the acquisition (by purchase, condemnation, construction,
13 or otherwise) of real property, plant, and capital
14 equipment, facilities, and facility expansion,
15 \$945,133,000, to remain available until expended.

16

OFFICE OF THE ADMINISTRATOR

17

(INCLUDING TRANSFER OF FUNDS)

18 For necessary expenses of the Office of the Administrator
19 in the National Nuclear Security Administration,
20 including official reception and representation expenses
21 not to exceed \$12,000, \$420,754,000, to remain available

1 until expended: *Provided*, That \$10,000,000 previously ap-
2 propriated for cleanup efforts at Argonne National Lab
3 shall be transferred to “Non-Defense Environmental
4 Cleanup”: *Provided further*, That, of the amount appro-
5 priated in this paragraph, \$13,000,000 shall be used for
6 the projects specified in the table that appears under the
7 heading “Congressionally Directed Office of the Adminis-
8 trator (NNSA) Projects” in the joint explanatory state-
9 ment accompanying the conference report on this Act.

10 ENVIRONMENTAL AND OTHER DEFENSE

11 ACTIVITIES

12 DEFENSE ENVIRONMENTAL CLEANUP

13 (INCLUDING TRANSFER OF FUNDS)

14 For Department of Energy expenses, including the
15 purchase, construction, and acquisition of plant and cap-
16 ital equipment and other expenses necessary for atomic
17 energy defense environmental cleanup activities in car-
18 rying out the purposes of the Department of Energy Orga-
19 nization Act (42 U.S.C. 7101 et seq.), including the acqui-
20 sition or condemnation of any real property or any facility
21 or for plant or facility acquisition, construction, or expan-

1 sion, and the purchase of not to exceed four ambulances
2 and three passenger motor vehicles for replacement only,
3 \$5,642,331,000, to remain available until expended, of
4 which \$463,000,000 shall be transferred to the “Uranium
5 Enrichment Decontamination and Decommissioning
6 Fund”: *Provided*, That, of the amount appropriated in
7 this paragraph, \$4,000,000 shall be used for projects spec-
8 ified in the table that appears under the heading “Con-
9 gressionally Directed Defense Environmental Cleanup
10 Projects” in the joint explanatory statement accom-
11 panying the conference report on this Act.

12 OTHER DEFENSE ACTIVITIES

13 For Department of Energy expenses, including the
14 purchase, construction, and acquisition of plant and cap-
15 ital equipment and other expenses, necessary for atomic
16 energy defense, other defense activities, and classified ac-
17 tivities, in carrying out the purposes of the Department
18 of Energy Organization Act (42 U.S.C. 7101 et seq.), in-
19 cluding the acquisition or condemnation of any real prop-
20 erty or any facility or for plant or facility acquisition, con-
21 struction, or expansion, and the purchase of not to exceed

1 12 passenger motor vehicles for replacement only,
2 \$847,468,000, to remain available until expended: *Pro-*
3 *vided*, That of the amount appropriated in this paragraph,
4 \$3,000,000 shall be used for projects specified in the table
5 that appears under the heading “Congressionally Directed
6 Other Defense Activities Projects” in the joint explanatory
7 statement accompanying the conference report on this
8 Act.

9 DEFENSE NUCLEAR WASTE DISPOSAL

10 For nuclear waste disposal activities to carry out the
11 purposes of Public Law 97–425, as amended, including
12 the acquisition of real property or facility construction or
13 expansion, \$98,400,000, to remain available until ex-
14 pended.

15 POWER MARKETING ADMINISTRATIONS

16 BONNEVILLE POWER ADMINISTRATION FUND

17 Expenditures from the Bonneville Power Administra-
18 tion Fund, established pursuant to Public Law 93–454,
19 are approved for the Leaburg Fish Sorter, the Okanogan
20 Basin Locally Adapted Steelhead Supplementation Pro-
21 gram, and the Crystal Springs Hatchery Facilities, and,

1 in addition, for official reception and representation ex-
2 penses in an amount not to exceed \$1,500. During fiscal
3 year 2010, no new direct loan obligations may be made.

4 OPERATION AND MAINTENANCE, SOUTHEASTERN POWER
5 ADMINISTRATION

6 For necessary expenses of operation and maintenance
7 of power transmission facilities and of marketing electric
8 power and energy, including transmission wheeling and
9 ancillary services pursuant to section 5 of the Flood Con-
10 trol Act of 1944 (16 U.S.C. 825s), as applied to the south-
11 eastern power area, \$7,638,000, to remain available until
12 expended: *Provided*, That notwithstanding 31 U.S.C. 3302
13 and section 5 of the Flood Control Act of 1944, up to
14 \$7,638,000 collected by the Southeastern Power Adminis-
15 tration from the sale of power and related services shall
16 be credited to this account as discretionary offsetting col-
17 lections, to remain available until expended for the sole
18 purpose of funding the annual expenses of the South-
19 eastern Power Administration: *Provided further*, That the
20 sum herein appropriated for annual expenses shall be re-
21 duced as collections are received during the fiscal year so

1 as to result in a final fiscal year 2010 appropriation esti-
2 mated at not more than \$0: *Provided further*, That, not-
3 withstanding 31 U.S.C. 3302, up to \$70,806,000 collected
4 by the Southeastern Power Administration pursuant to
5 the Flood Control Act of 1944 to recover purchase power
6 and wheeling expenses shall be credited to this account
7 as offsetting collections, to remain available until expended
8 for the sole purpose of making purchase power and wheel-
9 ing expenditures: *Provided further*, That notwithstanding
10 the provisions of 31 U.S.C. 3302 and section 5 of the
11 Flood Control Act of 1944, all funds collected by the
12 Southeastern Power Administration that are applicable to
13 the repayment of the annual expenses of this account in
14 this and subsequent fiscal years shall be credited to this
15 account as discretionary offsetting collections for the sole
16 purpose of funding such expenses, with such funds re-
17 maining available until expended: *Provided further*, That
18 for purposes of this appropriation, annual expenses means
19 expenditures that are generally recovered in the same year
20 that they are incurred (excluding purchase power and
21 wheeling expenses).

1 OPERATION AND MAINTENANCE, SOUTHWESTERN

2 POWER ADMINISTRATION

3 For necessary expenses of operation and maintenance
4 of power transmission facilities and of marketing electric
5 power and energy, for construction and acquisition of
6 transmission lines, substations and appurtenant facilities,
7 and for administrative expenses, including official recep-
8 tion and representation expenses in an amount not to ex-
9 ceed \$1,500 in carrying out section 5 of the Flood Control
10 Act of 1944 (16 U.S.C. 825s), as applied to the South-
11 western Power Administration, \$44,944,000, to remain
12 available until expended: *Provided*, That notwithstanding
13 31 U.S.C. 3302 and section 5 of the Flood Control Act
14 of 1944 (16 U.S.C. 825s), up to \$31,868,000 collected
15 by the Southwestern Power Administration from the sale
16 of power and related services shall be credited to this ac-
17 count as discretionary offsetting collections, to remain
18 available until expended, for the sole purpose of funding
19 the annual expenses of the Southwestern Power Adminis-
20 tration: *Provided further*, That the sum herein appro-
21 priated for annual expenses shall be reduced as collections

1 are received during the fiscal year so as to result in a final
2 fiscal year 2010 appropriation estimated at not more than
3 \$13,076,000: *Provided further*, That, notwithstanding 31
4 U.S.C. 3302, up to \$38,000,000 collected by the South-
5 western Power Administration pursuant to the Flood Con-
6 trol Act of 1944 to recover purchase power and wheeling
7 expenses shall be credited to this account as offsetting col-
8 lections, to remain available until expended for the sole
9 purpose of making purchase power and wheeling expendi-
10 tures: *Provided further*, That notwithstanding 31 U.S.C.
11 3302 and section 5 of the Flood Control Act of 1944, all
12 funds collected by the Southwestern Power Administration
13 that are applicable to the repayment of the annual ex-
14 penses of this account in this and subsequent fiscal years
15 shall be credited to this account as discretionary offsetting
16 collections for the sole purpose of funding such expenses,
17 with such funds remaining available until expended: *Pro-*
18 *vided further*, That for purposes of this appropriation, an-
19 nual expenses means expenditures that are generally re-
20 covered in the same year that they are incurred (excluding
21 purchase power and wheeling expenses).

1 CONSTRUCTION, REHABILITATION, OPERATION AND
2 MAINTENANCE, WESTERN AREA POWER ADMINIS-
3 TRATION

4 For carrying out the functions authorized by title III,
5 section 302(a)(1)(E) of the Act of August 4, 1977 (42
6 U.S.C. 7152), and other related activities including con-
7 servation and renewable resources programs as author-
8 ized, including official reception and representation ex-
9 penses in an amount not to exceed \$1,500; \$256,711,000
10 to remain available until expended, of which \$245,216,000
11 shall be derived from the Department of the Interior Rec-
12 lamation Fund: *Provided*, That notwithstanding 31 U.S.C.
13 3302, section 5 of the Flood Control Act of 1944 (16
14 U.S.C. 825s), and section 1 of the Interior Department
15 Appropriation Act, 1939 (43 U.S.C. 392a), up to
16 \$147,530,000 collected by the Western Area Power Ad-
17 ministration from the sale of power and related services
18 shall be credited to this account as discretionary offsetting
19 collections, to remain available until expended, for the sole
20 purpose of funding the annual expenses of the Western
21 Area Power Administration: *Provided further*, That the

1 sum herein appropriated for annual expenses shall be re-
2 duced as collections are received during the fiscal year so
3 as to result in a final fiscal year 2010 appropriation esti-
4 mated at not more than \$109,181,000, of which
5 \$97,686,000 is derived from the Reclamation Fund: *Pro-*
6 *vided further*, That of the amount herein appropriated,
7 \$7,584,000 is for deposit into the Utah Reclamation Miti-
8 gation and Conservation Account pursuant to title IV of
9 the Reclamation Projects Authorization and Adjustment
10 Act of 1992: *Provided further*, That notwithstanding 31
11 U.S.C. 3302, up to \$349,807,000 collected by the Western
12 Area Power Administration pursuant to the Flood Control
13 Act of 1944 and the Reclamation Project Act of 1939 to
14 recover purchase power and wheeling expenses shall be
15 credited to this account as offsetting collections, to remain
16 available until expended for the sole purpose of making
17 purchase power and wheeling expenditures: *Provided fur-*
18 *ther*, That of the amount herein appropriated, up to
19 \$18,612,000 is provided on a nonreimbursable basis for
20 environmental remediation at the Basic Substation site in
21 Henderson, Nevada: *Provided further*, That notwith-

1 standing 31 U.S.C. 3302, section 5 of the Flood Control
2 Act of 1944 (16 U.S.C. 825s), and section 1 of the Inte-
3 rior Department Appropriation Act, 1939 (43 U.S.C.
4 392a), funds collected by the Western Area Power Admin-
5 istration from the sale of power and related services that
6 are applicable to the repayment of the annual expenses
7 of this account in this and subsequent fiscal years shall
8 be credited to this account as discretionary offsetting col-
9 lections for the sole purpose of funding such expenses,
10 with such funds remaining available until expended: *Pro-*
11 *vided further*, That for purposes of this appropriation, an-
12 nual expenses means expenditures that are generally re-
13 covered in the same year that they are incurred (excluding
14 purchase power and wheeling expenses).

15 FALCON AND AMISTAD OPERATING AND MAINTENANCE
16 FUND

17 For operation, maintenance, and emergency costs for
18 the hydroelectric facilities at the Falcon and Amistad
19 Dams, \$2,568,000, to remain available until expended,
20 and to be derived from the Falcon and Amistad Operating
21 and Maintenance Fund of the Western Area Power Ad-

1 ministration, as provided in section 2 of the Act of June
2 18, 1954 (68 Stat. 255) as amended: *Provided*, That not-
3 withstanding the provisions of that Act and of 31 U.S.C.
4 3302, up to \$2,348,000 collected by the Western Area
5 Power Administration from the sale of power and related
6 services from the Falcon and Amistad Dams shall be cred-
7 ited to this account as discretionary offsetting collections,
8 to remain available until expended for the sole purpose
9 of funding the annual expenses of the hydroelectric facili-
10 ties of these Dams and associated Western Area Power
11 Administration activities: *Provided further*, That the sum
12 herein appropriated for annual expenses shall be reduced
13 as collections are received during the fiscal year so as to
14 result in a final fiscal year 2010 appropriation estimated
15 at not more than \$220,000: *Provided further*, That not-
16 withstanding the provisions of section 2 of the Act of June
17 18, 1954 (68 Stat. 255) as amended, and 31 U.S.C. 3302,
18 all funds collected by the Western Area Power Administra-
19 tion from the sale of power and related services from the
20 Falcon and Amistad Dams that are applicable to the re-
21 payment of the annual expenses of the hydroelectric facili-

1 ties of these Dams and associated Western Area Power
2 Administration activities in this and subsequent fiscal
3 years shall be credited to this account as discretionary off-
4 setting collections for the sole purpose of funding such ex-
5 penses, with such funds remaining available until ex-
6 pended: *Provided further*, That for purposes of this appro-
7 priation, annual expenses means expenditures that are
8 generally recovered in the same year that they are in-
9 curred.

10 FEDERAL ENERGY REGULATORY COMMISSION

11 SALARIES AND EXPENSES

12 For necessary expenses of the Federal Energy Regu-
13 latory Commission to carry out the provisions of the De-
14 partment of Energy Organization Act (42 U.S.C. 7101 et
15 seq.), including services as authorized by 5 U.S.C. 3109,
16 the hire of passenger motor vehicles, and official reception
17 and representation expenses not to exceed \$3,000,
18 \$298,000,000, to remain available until expended: *Pro-*
19 *vided*, That notwithstanding any other provision of law,
20 not to exceed \$298,000,000 of revenues from fees and an-
21 nual charges, and other services and collections in fiscal

1 ergy submits a reprogramming request to the appro-
2 priate congressional committees; or

3 (2) to provide enhanced severance payments or
4 other benefits for employees of the Department of
5 Energy under such section; or

6 (3) develop or implement a workforce restruc-
7 turing plan that covers employees of the Department
8 of Energy.

9 SEC. 303. The unexpended balances of prior appro-
10 priations provided for activities in this Act may be avail-
11 able to the same appropriation accounts for such activities
12 established pursuant to this title. Available balances may
13 be merged with funds in the applicable established ac-
14 counts and thereafter may be accounted for as one fund
15 for the same time period as originally enacted.

16 SEC. 304. None of the funds in this or any other Act
17 for the Administrator of the Bonneville Power Administra-
18 tion may be used to enter into any agreement to perform
19 energy efficiency services outside the legally defined Bon-
20 neville service territory, with the exception of services pro-
21 vided internationally, including services provided on a re-

1 imbursable basis, unless the Administrator certifies in ad-
2 vance that such services are not available from private sec-
3 tor businesses.

4 SEC. 305. When the Department of Energy makes
5 a user facility available to universities or other potential
6 users, or seeks input from universities or other potential
7 users regarding significant characteristics or equipment in
8 a user facility or a proposed user facility, the Department
9 shall ensure broad public notice of such availability or
10 such need for input to universities and other potential
11 users. When the Department of Energy considers the par-
12 ticipation of a university or other potential user as a for-
13 mal partner in the establishment or operation of a user
14 facility, the Department shall employ full and open com-
15 petition in selecting such a partner. For purposes of this
16 section, the term “user facility” includes, but is not lim-
17 ited to: (1) a user facility as described in section
18 2203(a)(2) of the Energy Policy Act of 1992 (42 U.S.C.
19 13503(a)(2)); (2) a National Nuclear Security Adminis-
20 tration Defense Programs Technology Deployment Cen-

1 ter/User Facility; and (3) any other Departmental facility
2 designated by the Department as a user facility.

3 SEC. 306. Funds appropriated by this or any other
4 Act, or made available by the transfer of funds in this
5 Act, for intelligence activities are deemed to be specifically
6 authorized by the Congress for purposes of section 504
7 of the National Security Act of 1947 (50 U.S.C. 414) dur-
8 ing fiscal year 2010 until the enactment of the Intelligence
9 Authorization Act for fiscal year 2010.

10 SEC. 307. Of the funds made available by the Depart-
11 ment of Energy for activities at Government-owned, con-
12 tractor-operated laboratories funded in this Act or subse-
13 quent Energy and Water Development Appropriations
14 Acts, the Secretary may authorize a specific amount, not
15 to exceed 8 percent of such funds, to be used by such lab-
16 oratories for laboratory directed research and develop-
17 ment: *Provided*, That the Secretary may also authorize a
18 specific amount not to exceed 4 percent of such funds,
19 to be used by the plant manager of a covered nuclear
20 weapons production plant or the manager of the Nevada

1 Site Office for plant or site directed research and develop-
2 ment.

3 ~~LIMITED TRANSFER AUTHORITY TO ADDRESS PENSION~~

4 ~~REQUIREMENTS~~

5 SEC. 308. (a) In any fiscal year in which the Sec-
6 retary of Energy determines that additional funds are
7 needed to reimburse the costs of defined benefit pension
8 plans for contractor employees, the Secretary may transfer
9 not more than 1 percent from each appropriation made
10 available in this and subsequent Energy and Water Devel-
11 opment Appropriation Acts to any other appropriation
12 available to the Secretary in the same Act for such reim-
13 bursements.

14 (b) Where the Secretary recovers the costs of defined
15 benefit pension plans for contractor employees through
16 charges for the indirect costs of research and activities at
17 facilities of the Department of Energy, if the indirect costs
18 attributable to defined benefit pension plan costs in a fis-
19 cal year are more than charges in fiscal year 2008, the
20 Secretary shall carry out a transfer of funds under this
21 section.

1 (c) In carrying out a transfer under this section, the
2 Secretary shall use each appropriation made available to
3 the Department in that fiscal year as a source for the
4 transfer, and shall reduce each appropriation by an equal
5 percentage, except that appropriations for which the Sec-
6 retary determines there exists a need for additional funds
7 for pension plan costs in that fiscal year, as well as appro-
8 priations made available for the Power Marketing Admin-
9 istrations, the title XVII loan guarantee program, and the
10 Federal Energy Regulatory Commission, shall not be sub-
11 ject to this requirement.

12 (d) Each January, the Secretary shall report to the
13 Committees on Appropriations of the House of Represent-
14 atives and the Senate on the state of defined benefit pen-
15 sion plan liabilities in the Department for the preceding
16 year.

17 (e) This transfer authority does not apply to supple-
18 mental appropriations, and is in addition to any other
19 transfer authority provided in this or any other Act. The
20 authority provided under this section shall expire on Sep-
21 tember 30, 2015.

1 (f) The Secretary shall notify the Committees on Ap-
2 propriations of the House of Representatives and the Sen-
3 ate in writing not less than 30 days in advance of each
4 transfer authorized by this section.

5 SEC. 309. (a) Subject to subsection (b), no funds ap-
6 propriated or otherwise made available by this Act or any
7 other Act may be used to record transactions relating to
8 the increase in borrowing authority or bonds outstanding
9 at any time under the Federal Columbia River Trans-
10 mission System Act (16 U.S.C. 838 et seq.) referred to
11 in section 401 of division A of the American Recovery and
12 Reinvestment Act of 2009 (Public Law 111-5; 123 Stat.
13 140) under a funding account, subaccount, or fund symbol
14 other than the Bonneville Power Administration Fund
15 Treasury account fund symbol.

16 (b) Funds appropriated or otherwise made available
17 by this Act or any other Act may be used to ensure, for
18 purposes of meeting any applicable reporting provisions of
19 the American Recovery and Reinvestment Act of 2009
20 (Public Law 111-5; 123 Stat. 115), that the Bonneville
21 Power Administration uses a fund symbol other than the

1 Bonneville Power Administration Fund Treasury account
2 fund symbol solely to report accrued expenditures of
3 projects attributed by the Administrator of the Bonneville
4 Power Administration to the increased borrowing author-
5 ity.

6 (c) This section is effective for fiscal year 2010 and
7 subsequent fiscal years.

8 ~~WAGE RATE REQUIREMENTS~~

9 SEC. 310. Section 1702 of the Energy Policy Act of
10 2005 (42 U.S.C. 16512) is amended by adding at the end
11 the following new subsection:

12 “(k) WAGE RATE REQUIREMENTS.—All laborers and
13 mechanics employed by contractors and subcontractors in
14 the performance of construction work financed in whole
15 or in part by a loan guaranteed under this title shall be
16 paid wages at rates not less than those prevailing on
17 projects of a character similar in the locality as deter-
18 mined by the Secretary of Labor in accordance with sub-
19 chapter IV of chapter 31 of title 40, United States Code.
20 With respect to the labor standards in this subsection, the
21 Secretary of Labor shall have the authority and functions

1 set forth in Reorganization Plan Numbered 14 of 1950
2 (64 Stat. 1267; 5 U.S.C. App.) and section 3145 of title
3 40, United States Code.”.

4 SEC. 311. None of the funds made available by this
5 Act may be used to make a grant allocation, discretionary
6 grant award, discretionary contract award, Other Trans-
7 action Agreement, or to issue a letter of intent totaling
8 in excess of \$1,000,000, or to announce publicly the inten-
9 tion to make such an award, including a contract covered
10 by the Federal Acquisition Regulation, unless the Sec-
11 retary of Energy notifies the Committees on Appropria-
12 tions of the Senate and the House of Representatives at
13 least 3 full business days in advance of making such an
14 award or issuing such a letter: *Provided*, That if the Sec-
15 retary of the Department of Energy determines that com-
16 pliance with this section would pose a substantial risk to
17 human life, health, or safety, an award may be made with-
18 out notification and the Committees on Appropriations of
19 the Senate and the House of Representatives shall be noti-
20 fied not later than 5 full business days after such an
21 award is made or letter issued.

1 ~~ADVANCED TECHNOLOGY VEHICLES MANUFACTURING~~
2 ~~LOANS PROGRAM~~

3 SEC. 312. (a) ULTRA EFFICIENT VEHICLES.—Sec-
4 tion 136 of the Energy Independence and Security Act
5 of 2007 (42 U.S.C. 17013) is amended—

6 (1) in subsection (a)—

7 (A) in paragraph (1), by inserting “an
8 ultra efficient vehicle or” after “means”; and

9 (B) by adding at the end the following new
10 paragraph:

11 “(5) ULTRA EFFICIENT VEHICLE.—The term
12 ‘ultra efficient vehicle’ means a fully closed compart-
13 ment vehicle designed to carry at least 2 adult pas-
14 sengers that achieves—

15 “(A) at least 75 miles per gallon while op-
16 erating on gasoline or diesel fuel;

17 “(B) at least 75 miles per gallon equiva-
18 lent while operating as a hybrid electric-gasoline
19 or electric-diesel vehicle; or

20 “(C) at least 75 miles per gallon equivalent
21 while operating as a fully electric vehicle.”;

1 (2) in subsection (b)—

2 (A) by inserting “, ultra efficient vehicle
3 manufacturers,” after “automobile manufactur-
4 ers”;

5 (B) in paragraph (1)—

6 (i) by striking “or” at the end of sub-
7 paragraph (A);

8 (ii) by striking “and” at the end of
9 subparagraph (B) and inserting “or”; and

10 (iii) by adding at the end the fol-
11 lowing new subparagraph:

12 “(C) ultra efficient vehicles; and”; and

13 (C) in paragraph (2), by inserting “, ultra
14 efficient vehicles,” after “qualifying vehicles”;

15 (3) in subsection (g), by inserting “or are uti-
16 lized primarily for the manufacture of ultra efficient
17 vehicles” after “20 years”; and

18 (4) in subsection (h)(1)(B), by striking “auto-
19 mobiles” the first place it appears and inserting
20 “ultra efficient vehicles, automobiles,”.

1 (b) RECONSIDERATION OF PRIOR APPLICATIONS.—

2 The Secretary of Energy shall reconsider applications for
3 assistance under section 136 of the Energy Independence
4 and Security Act of 2007 (42 U.S.C. 17013) that were—

5 (1) timely filed under that section before Janu-
6 ary 1, 2009;

7 (2) rejected on the basis that the vehicles to
8 which the proposal related were not advanced tech-
9 nology vehicles; and

10 (3) related to ultra efficient vehicles.

11 SEC. 313. (a) Except as provided in subsection (b),
12 none of the funds appropriated or otherwise made avail-
13 able by this title for the Strategic Petroleum Reserve may
14 be made available to any person that as of the enactment
15 of this Act—

16 (1) is selling refined petroleum products valued
17 at \$1,000,000 or more to the Islamic Republic of
18 Iran;

19 (2) is engaged in an activity valued at
20 \$1,000,000 or more that could contribute to enhanc-

1 ing the ability of the Islamic Republic of Iran to im-
2 port refined petroleum products, including—

3 (A) providing ships or shipping services to
4 deliver refined petroleum products to the Is-
5 lamic Republic of Iran;

6 (B) underwriting or otherwise providing in-
7 surance or reinsurance for such an activity; or

8 (C) financing or brokering such an activ-
9 ity; or

10 (3) is selling, leasing, or otherwise providing to
11 the Islamic Republic of Iran any goods, services, or
12 technology valued at \$1,000,000 or more that could
13 contribute to the maintenance or expansion of the
14 capacity of the Islamic Republic of Iran to produce
15 refined petroleum products.

16 (b) The prohibition on the use of funds under sub-
17 section (a) shall not apply with respect to any contract
18 entered into by the United States Government before the
19 date of the enactment of this Act.

20 (c) If the Secretary determines a person made ineli-
21 gible by this section has ceased the activities enumerated

1 in (a)(1)–(3), that person shall no longer be ineligible
2 under this section.

3 ~~WHITE RIVER MINIMUM FLOW, ARKANSAS~~

4 SEC. 314. Section 132 of the Energy and Water De-
5 velopment Appropriations Act of 2006 (119 Stat 2261)
6 is amended—

7 (1) in subsection (a)(3), by striking “Corps of
8 Engineers” and inserting “Southwestern Power Ad-
9 ministration”;

10 (2) by adding at the end of subsection (a) the
11 following new paragraph:

12 “(5) PAYMENT TO NON-FEDERAL LICENSEE.—
13 Southwestern Power Administration shall com-
14 pensate the licensee of Federal Energy Regulatory
15 Commission Project No. 2221 pursuant to para-
16 graph (3) using receipts collected from the sale of
17 Federal power and energy related services. Pursuant
18 to paragraph (6), Southwestern Power Administra-
19 tion will begin collecting receipts in the Special Re-
20 cepts and Disbursement account upon the date of
21 enactment of this paragraph. Payment to the li-

1 censee of Federal Energy Regulatory Commission
2 Project No. 2221 shall be paid as soon as adequate
3 receipts are collected in the Special Receipts and
4 Disbursement Account to fully compensate the li-
5 censee, and in accordance with paragraph (2), such
6 payment shall be considered non-reimbursable.”;

7 (3) by adding at the end of subsection (a) the
8 following new paragraph:

9 “(6) The Southwestern Power Administration
10 shall compensate the licensee of Federal Energy
11 Regulatory Commission Project No. 2221 in annual
12 payments of not less than \$5,000,000, until the li-
13 censee of Federal Energy Regulatory Commission
14 Project No. 2221 is fully compensated pursuant to
15 paragraph (3). At the end of each fiscal year subse-
16 quent to implementation, any remaining balance to
17 be paid to the licensee of Project No. 2221 shall ac-
18 cruer interest at the 30-year U.S. Treasury bond rate
19 in effect at the time of implementation of the White
20 River Minimum Flows project.”;

1 (4) by adding at the end of subsection (a) the
2 following new paragraph:

3 “(7) ESTABLISHMENT OF SPECIAL RECEIPT
4 AND DISBURSEMENT ACCOUNTS.—There is estab-
5 lished in the Treasury of the United States a special
6 receipt account and corresponding disbursement ac-
7 count to be made available to the Administrator of
8 the Southwestern Power Administration to disburse
9 pre-collected receipts from the sale of federal power
10 and energy and related services. The accounts are
11 authorized for the following uses:

12 “(A) Collect and disburse receipts for pur-
13 chase power and wheeling expenses incurred by
14 Southwestern Power Administration to pur-
15 chase replacement power and energy as a result
16 of implementation of the White River Minimum
17 Flows project.

18 “(B) Collect and disburse receipts related
19 to compensation of the licensee of Federal En-
20 ergy Regulatory Commission Project No. 2221.

1 “(C) Said special receipt and disbursement
2 account shall remain available for not more
3 than 12 months after the date of full compensa-
4 tion of the licensee of Federal Energy Regu-
5 latory Commission Project No. 2221.”; and

6 (5) by adding at the end of subsection (a) the
7 following new paragraph:

8 “(8) TIME OF IMPLEMENTATION.—For pur-
9 poses of paragraphs (3) and (4), ‘time of implemen-
10 tation’ shall mean the authorization of the special
11 receipt account and corresponding disbursement ac-
12 count described in paragraph (7).”.

1 TITLE IV
2 INDEPENDENT AGENCIES
3 APPALACHIAN REGIONAL COMMISSION

4 For expenses necessary to carry out the programs au-
5 thorized by the Appalachian Regional Development Act of
6 1965, as amended, for necessary expenses for the Federal
7 Co-Chairman and the Alternate on the Appalachian Re-
8 gional Commission, for payment of the Federal share of
9 the administrative expenses of the Commission, including
10 services as authorized by 5 U.S.C. 3109, and hire of pas-
11 senger motor vehicles, \$76,000,000, to remain available
12 until expended.

13 DEFENSE NUCLEAR FACILITIES SAFETY BOARD
14 SALARIES AND EXPENSES

15 For necessary expenses of the Defense Nuclear Fa-
16 cilities Safety Board in carrying out activities authorized
17 by the Atomic Energy Act of 1954, as amended by Public
18 Law 100-456, section 1441, \$26,086,000, to remain
19 available until expended.

1 DELTA REGIONAL AUTHORITY

2 SALARIES AND EXPENSES

3 For necessary expenses of the Delta Regional Author-
4 ity and to carry out its activities, as authorized by the
5 Delta Regional Authority Act of 2000, as amended, not-
6 withstanding sections 382C(b)(2), 382F(d), 382M, and
7 382N of said Act, \$13,000,000, to remain available until
8 expended: *Provided*, That no funds in this Act shall be
9 expended for the relocation of the Delta Regional Commis-
10 sion headquarters.

11 DENALI COMMISSION

12 For expenses of the Denali Commission including the
13 purchase, construction, and acquisition of plant and cap-
14 ital equipment as necessary and other expenses,
15 \$11,965,000, to remain available until expended, notwith-
16 standing the limitations contained in section 306(g) of the
17 Denali Commission Act of 1998.

18 NORTHERN BORDER REGIONAL COMMISSION

19 For necessary expenses of the Northern Border Re-
20 gional Commission in carrying out activities authorized by

1 subtitle V of title 40, United States Code, \$1,500,000, to
2 remain available until expended.

3 SOUTHEAST CRESCENT REGIONAL COMMISSION

4 For necessary expenses of the Southeast Crescent Re-
5 gional Commission in carrying out activities authorized by
6 subtitle V of title 40, United States Code, \$250,000, to
7 remain available until expended.

8 NUCLEAR REGULATORY COMMISSION

9 SALARIES AND EXPENSES

10 For necessary expenses of the Commission in car-
11 rying out the purposes of the Energy Reorganization Act
12 of 1974, as amended, and the Atomic Energy Act of 1954,
13 as amended, including official representation expenses
14 (not to exceed \$25,000), ~~\$1,061,000,000~~, to remain avail-
15 able until expended: *Provided*, That of the amount appro-
16 priated herein, \$29,000,000 shall be derived from the Nu-
17 clear Waste Fund: *Provided further*, That revenues from
18 licensing fees, inspection services, and other services and
19 collections estimated at \$902,402,000 in fiscal year 2010
20 shall be retained and used for necessary salaries and ex-
21 penses in this account, notwithstanding 31 U.S.C. 3302,

(1,056,000,000)

1 and shall remain available until expended: *Provided fur-*
2 *ther*, That the sum herein appropriated shall be reduced
3 by the amount of revenues received during fiscal year
4 2010 so as to result in a final fiscal year 2010 appropria-
5 tion estimated at not more than \$153,598,000: *Provided*
6 *further*, That of the amounts appropriated, \$10,000,000
7 is provided to support university research and development
8 in areas relevant to their respective organization's mission,
9 and \$5,000,000 is to support a Nuclear Science and Engi-
10 neering Grant Program that will support multiyear
11 projects that do not align with programmatic missions but
12 are critical to maintaining the discipline of nuclear science
13 and engineering.

14 OFFICE OF INSPECTOR GENERAL

15 For necessary expenses of the Office of Inspector
16 General in carrying out the provisions of the Inspector
17 General Act of 1978, as amended, \$10,860,000, to remain
18 available until expended: *Provided*, That revenues from li-
19 censing fees, inspection services, and other services and
20 collections estimated at \$9,774,000 in fiscal year 2010
21 shall be retained and be available until expended, for nec-

1 essary salaries and expenses in this account, notwith-
2 standing 31 U.S.C. 3302: *Provided further*, That the sum
3 herein appropriated shall be reduced by the amount of rev-
4 enues received during fiscal year 2010 so as to result in
5 a final fiscal year 2010 appropriation estimated at not
6 more than \$1,086,000.

7 NUCLEAR WASTE TECHNICAL REVIEW BOARD

8 SALARIES AND EXPENSES

9 For necessary expenses of the Nuclear Waste Tech-
10 nical Review Board, as authorized by Public Law 100-
11 203, section 5051, \$3,891,000, to be derived from the Nu-
12 clear Waste Fund, and to remain available until expended.

13 OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA

14 NATURAL GAS TRANSPORTATION PROJECTS

15 For necessary expenses for the Office of the Federal
16 Coordinator for Alaska Natural Gas Transportation
17 Projects pursuant to the Alaska Natural Gas Pipeline Act
18 of 2004, \$4,466,000 until expended: *Provided*, That any
19 fees, charges, or commissions received pursuant to section
20 802 of Public Law 110-140 in fiscal year 2010 in excess

1 of \$4,683,000 shall not be available for obligation until
2 appropriated in a subsequent Act of Congress.

3 GENERAL PROVISIONS

4 ~~NUCLEAR REGULATORY COMMISSION REPORTING~~

5 ~~REQUIREMENT~~

6 SEC. 401. The Nuclear Regulatory Commission shall,
7 not later than 60 days after the date of enactment of this
8 Act, provide a report to the Committees on Appropriations
9 of the House of Representatives and the Senate identi-
10 fying barriers to and its recommendations for streamlining
11 the issuance of a Combined Construction and Operating
12 License for qualified new nuclear reactors.

13 SEC. 402. Section 382B of the Delta Regional Au-
14 thority Act of 2000 is amended by deleting (c)(1) and in-
15 serting in lieu thereof the following: “(1) IN GENERAL—
16 VOTING.—A decision by the Authority shall require the af-
17 firmative vote of the Federal cochairperson and a majority
18 of the State members (not including any member rep-
19 resenting a State that is delinquent under subsection
20 (g)(2)(C)) to be effective.”.

1 ~~AUTHORITY OF NUCLEAR REGULATORY COMMISSION~~ 

2 SEC. 403. The Nuclear Regulatory Commission may
3 use funds made available for the necessary expenses of the
4 Nuclear Regulatory Commission for the acquisition and
5 lease of additional office space provided by the General
6 Services Administration in accordance with the fourth and
7 fifth provisos in the matter under the heading "Salaries
8 and expenses" under the heading "Nuclear Regulatory
9 Commission" under the heading "Independent agencies"
10 of title IV of division C of the Omnibus Appropriations
11 Act, 2009 (Public Law 111-8; 123 Stat. 629).

1

TITLE V

2

GENERAL PROVISIONS

3

SEC. 501. None of the funds appropriated by this Act
4 may be used in any way, directly or indirectly, to influence
5 congressional action on any legislation or appropriation
6 matters pending before Congress, other than to commu-
7 nicate to Members of Congress as described in 18 U.S.C.
8 1913.

9

~~LIGHT BULB RESTRICTION~~

10

SEC. 502. To the extent practicable funds made avail-
11 able in this Act should be used to purchase light bulbs
12 that are “Energy Star” qualified or have the “Federal En-
13 ergy Management Program” designation.

14

SEC. 503. Title IV of division A of the American Re-
15 covery and Reinvestment Act of 2009 (Public Law 111-
16 5) is amended by adding at the end of the title, the fol-
17 lowing new section 411:

18

“SEC. 411. Up to 0.5 percent of each amount appro-
19 priated to the Department of the Army and the Bureau
20 of Reclamation in this title may be used for the expenses
21 of management and oversight of the programs, grants,

1 and activities funded by such appropriation, and may be
2 transferred by the Head of the Federal Agency involved
3 to any other appropriate account within the department
4 for that purpose: *Provided*, That the Secretary will provide
5 a report to the Committees on Appropriations of the
6 House of Representatives and the Senate 30 days prior
7 to the transfer: *Provided further*, That funds set aside
8 under this section shall remain available for obligation
9 until September 30, 2012.”.

10 ~~AGENCY ADMINISTRATIVE EXPENSES~~ 

11 SEC. 504. (a) DEFINITIONS.—In this section:

12 (1) ADMINISTRATIVE EXPENSES.—The term
13 “administrative expenses” has the meaning as deter-
14 mined by the Director under subsection (b)(2).

15 (2) AGENCY.—The term “agency”—

16 (A) means an agency as defined under sec-
17 tion 1101 of title 31, United States Code, that
18 is established in the executive branch and re-
19 ceives funding under this Act; and

20 (B) shall not include the District of Co-
21 lumbia government.

1 (3) DIRECTOR.—The term “Director” means
2 the Director of the Office of Management and Budg-
3 et.

4 (b) ADMINISTRATIVE EXPENSES.—

5 (1) IN GENERAL.—All agencies shall include a
6 separate category for administrative expenses when
7 submitting their appropriation requests to the Office
8 of Management and Budget for fiscal year 2011 and
9 each fiscal year thereafter.

10 (2) ADMINISTRATIVE EXPENSES DETER-
11 MINED.—In consultation with the agencies, the Di-
12 rector shall establish and revise as necessary a defi-
13 nition of administration expenses for the purposes of
14 this section. All questions regarding the definition of
15 administrative expenses shall be resolved by the Di-
16 rector.

17 (c) BUDGET SUBMISSION.—Each budget of the
18 United States Government submitted under section 1105
19 of title 31, United States Code, for fiscal year 2011 and
20 each fiscal year thereafter shall include the amount re-
21 quested for each agency for administrative expenses.

1 SEC. 505. None of the funds made available in this
2 Act may be transferred to any department, agency, or in-
3 strumentality of the United States Government, except
4 pursuant to a transfer made by, or transfer authority pro-
5 vided in this Act or any other appropriation Act.

6 SEC. 506. Specific projects contained in the report
7 of the Committee on Appropriations of the House of Rep-
8 resentatives accompanying this Act (H. Rept. 111-203)
9 that are considered congressional earmarks for purposes
10 of clause 9 of rule XXI of the Rules of the House of Rep-
11 resentatives, when intended to be awarded to a for-profit
12 entity, shall be awarded under a full and open competition.

13 SEC. 507. (a) The Continuing Appropriations Resolu-
14 tion, 2010 is amended—

15 (1) in subsections (a) and (b) of section 158, by
16 striking “section 158” each place it appears and in-
17 serting “section 157”; and

18 (2) in section 162, by striking “sections 158
19 through 162” and inserting “sections 157 through
20 161”.

1 (b) The amendments made by subsection (a) shall
2 take effect as if included in the enactment of the Con-
3 tinuing Appropriations Resolution, 2010.

4 This Act may be cited as the “Energy and Water De-
5 velopment and Related Agencies Appropriations Act,
6 2010”.

7

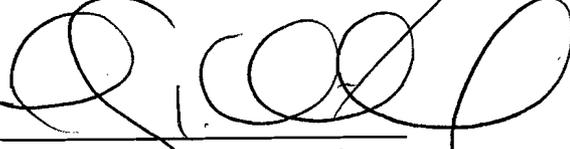
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1 And the Senate agree to the same.

Managers on the part of the
HOUSE



DAVID R. OBEY



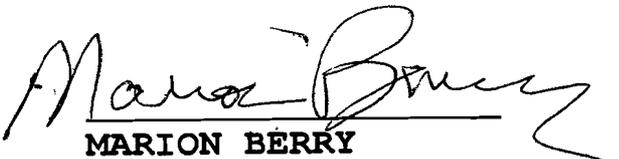
PETER J. VISCOLSKY



CHET EDWARDS



ED PASTOR



MARION BERRY



CHAKA FATTAH



STEVE ISRAEL

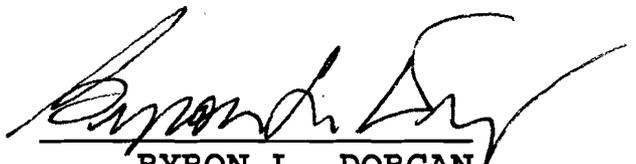


TIM RYAN

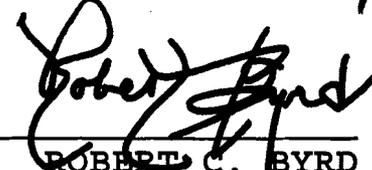


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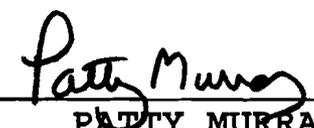
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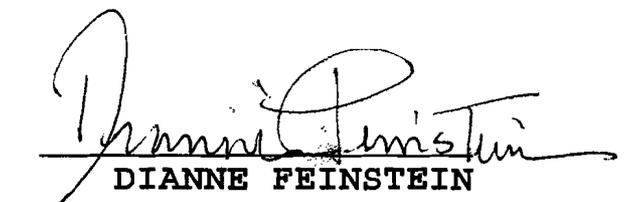
BYRON L. DORGAN



ROBERT C. BYRD



PATTY MURRAY



DIANNE FEINSTEIN

~~TIM JOHNSON~~

~~MARY L. LANDRIEU~~



JACK REED



FRANK R. LAUTENBERG



TOM HARKIN



LINCOLN DAVIS



JOHN T. SALAZAR

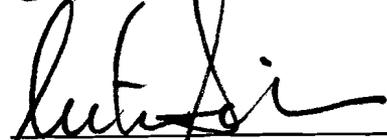
JERRY LEWIS



RODNEY FRELINGHUYSEN



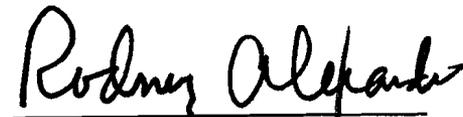
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MICHAEL K. SIMPSON

DENNIS R. REHBERG

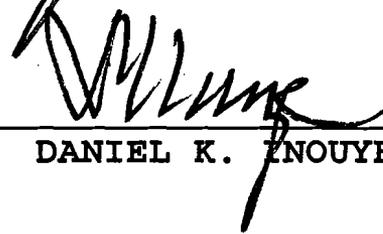
KEN CALVERT



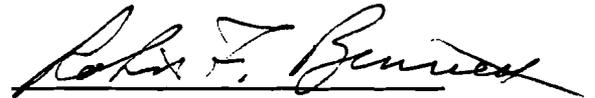
RODNEY ALEXANDER



JON TESTER



DANIEL K. INOUE



ROBERT F. BENNETT



THAD COCHRAN



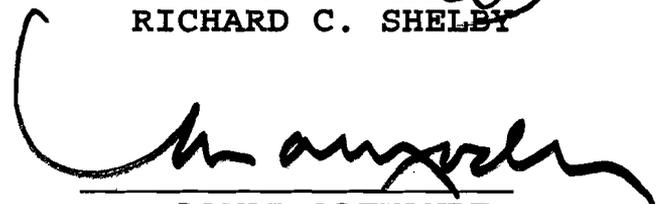
MITCH MCCONNELL

CHRISTOPHER S. BOND

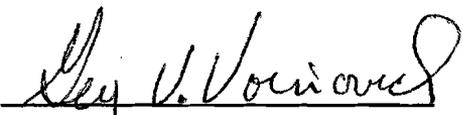
KAY BAILEY HUTCHISON



RICHARD C. SHELBY



LAMAR ALEXANDER



GEORGE V. VOINOVICH

JOINT EXPLANATORY STATEMENT OF THE COMMITTEE OF CONFERENCE

The managers on the part of the House and the Senate at the conference on the disagreeing votes of the two Houses on the amendment of the Senate to the bill (H.R. 3183) making appropriations for energy and water development for the fiscal year ending September 30, 2010, and for other purposes, submit the following joint statement to the House and Senate in explanation of the action agreed upon by the managers and recommended in the accompanying conference report.

The language and allocations set forth in House Report 111-203 and Senate Report 111-45 should be complied with unless specifically addressed to the contrary in the conference report and statement of managers. Report language included by the House which is not contradicted by the report of the Senate or the conference, and Senate report language which is not contradicted by the report of the House or the conference is approved by the committee of conference. The statement of managers, while repeating some report language for emphasis, does not intend to negate the language referred to above unless expressly provided herein. In cases where both the House report and Senate report address a particular issue not specifically addressed in the conference report or joint statement of managers, the conferees have determined that the House report and Senate report are not inconsistent and are to be interpreted accordingly. In cases in which the House or Senate have directed the submission of a report, such report is to be submitted to both the House and Senate Committees on Appropriations. Senate amendment: The Senate deleted the entire House bill after the enacting clause and inserted the Senate amendment. The conference agreement includes a revised bill.

Funds for the individual programs and activities within the accounts in this Act are displayed in the detailed table at the end of the explanatory statement for this Act. Funding levels that are not displayed in the detailed table are identified in this explanatory statement.

TITLE I

CORPS OF ENGINEERS

~~DEPARTMENT OF DEFENSE—CIVIL~~

DEPARTMENT OF THE ARMY

CORPS OF ENGINEERS—CIVIL

The summary tables included in this title set forth the dispositions with respect to the individual appropriations, projects, and activities of the Corps of Engineers. Additional items of the Act are discussed below.

INVESTIGATIONS

The conference agreement provides \$160,000,000 for Investigations, instead of \$142,000,000 as proposed by the House and \$170,000,000 as proposed by the Senate.

The allocation for projects and activities within the Investigations account is shown in the following table:

^ _____ (Circled text: INSERT 1a-g)

Red River of the North Basin, Minnesota, North Dakota, and South Dakota.—The conference agreement includes \$3,000,000 to continue various flood damage reduction studies in North Dakota and Minnesota. Studies are ongoing under this authority in the Fargo, North Dakota–Moorhead, Minnesota Metro area, Pembina, North Dakota, and the area upstream of Fargo, North Dakota. Additional studies of the Sheyenne River are to be undertaken to evaluate solutions to the 2009 spring flood.

Coastal Field Data Collection.—The conference agreement includes \$4,483,000 for this nationwide program. The Wave Data Study should also be continued within this overall funding amount. The conferees have included a portion of the climate change funding requested in the Operation and Maintenance account in this line item to ensure that this data collection effort continues.

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		
	SURVEYS	PED	RECON	FEAS	PED
ALASKA					
HOMER HARBOR NAVIGATION IMPROVEMENTS, AK	---	---	---	134	---
KOTZEBUE SMALL BOAT HARBOR, AK	---	---	---	90	---
MATANUSKA RIVER WATERSHED, AK	100	---	---	90	---
VALDEZ NAVIGATION IMPROVEMENTS, AK	---	---	---	---	157
WHITTIER HARBOR, WHITTIER, AK	---	---	---	---	134
YAKUTAT HARBOR, AK	450	---	---	90	---
ARIZONA					
LITTLE COLORADO RIVER, WINSLOW, AZ	---	---	---	224	---
PIMA COUNTY (TRES RIOS DEL NORTE), AZ	275	---	---	233	---
RIO SALADO OESTE, SALT RIVER, AZ	---	---	---	---	1,500
VA SHLY'AY AKIMEL SALT RIVER RESTORATION, AZ	---	658	---	---	363
ARKANSAS					
LOWER MISSISSIPPI RIVER RESOURCE ASSESSMENT, AR, IL, KY, LA, MS, MO, & TN	---	---	---	112	---
MAY BRANCH, FORT SMITH, AR	---	---	---	---	179
PINE MOUNTAIN DAM, AR	---	---	---	---	381
SOUTHWEST ARKANSAS, AR	---	---	---	170	---
WHITE RIVER BASIN COMPREHENSIVE, AR & MO	---	---	---	103	---
WHITE RIVER NAVIGATION TO NEWPORT, AR	---	---	---	359	---
CALIFORNIA					
ARROYO SECO WATERSHED, CA	---	---	---	224	---
BALLONA CREEK RESTORATION, CA	---	---	---	224	---
BOLINAS LAGOON ECOSYSTEM RESTORATION, CA	---	---	---	90	---
CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA	900	---	---	762	---
CARPINTERIA SHORELINE STUDY, CA	---	---	---	---	202
CENTRAL VALLEY INTEGRATED FLOOD MANAGEMENT STUDY, CA	---	---	---	314	---
COYOTE AND BERRYESSA CREEKS, CA	---	950	---	540	---
COYOTE DAM, CA	---	---	---	90	---
DESERT HOT SPRINGS, CA	---	---	---	---	100
ESTUDILLO CANAL, CA	---	---	---	112	---
GRAYSON AND MURDERER'S CREEKS, CA	---	---	---	90	---
HAMILTON CITY, CA	---	400	---	---	341
HUMBOLDT BAY LONG TERM SHOAL MANAGEMENT, CA	---	---	---	90	---
LONG BEACH BREAKWATER STUDY, CA	---	---	90	---	---
LOS ANGELES COUNTY DRAINAGE AREA (LACDA) WATER CONSERVATION AND SUPPLY, WHITTIER NARROWS DAM, CA	---	---	---	134	---
LOS ANGELES RIVER ECOSYSTEM RESTORATION, CA	---	---	---	717	---
LOS ANGELES RIVER WATERCOURSE IMPROVEMENT, HEADWORKS, CA	---	---	---	332	---
LOWER CACHE CREEK, YOLO COUNTY, WOODLAND AND VICINITY, CA	---	---	---	117	---
LOWER MISSION CREEK, CA	---	---	---	---	99
MALIBU CREEK WATERSHED, CA	---	---	---	90	---
MIDDLE CREEK, CA	---	---	---	99	---
PAJARO RIVER, CA	---	---	---	---	583
REDWOOD CITY HARBOR, CA	---	---	---	90	---
RIVERSIDE COUNTY SPECIAL AREA MANAGEMENT PLAN, CA	---	---	---	198	---
SAC-SAN JOAQUIN DELTA, DELTA ISLANDS AND LEVEES, CA	468	---	---	394	---
SACRAMENTO RIVER FLOOD CONTROL (GRR), CA (SYSTEM EVALUATION)	---	---	---	314	---
SAN CLEMENTE SHORELINE, CA	---	---	---	---	90
SAN DIEGO COUNTY SHORELINE, CA	---	---	---	---	134
SAN DIEGO COUNTY SPECIAL AREA MANAGEMENT PLAN, CA	---	---	---	152	---
SAN FRANCISQUITO CREEK, CA	---	---	---	179	---
SAN JOAQUIN RIVER BASIN, FRAZIER CREEK, CA	---	---	---	90	---
SAN JOAQUIN RIVER BASIN, LOWER SAN JOAQUIN RIVER, CA	---	---	---	897	---
SAN JOAQUIN RIVER BASIN, WEST STANISLAUS COUNTY, ORESTIMBA CREEK, CA	---	---	---	310	31
SAN JOAQUIN RIVER BASIN, WHITE RIVER AND DRY CREEK, CA	---	---	---	90	---
SAN JUAN CREEK, SOUTH ORANGE COUNTY, CA	---	---	---	269	---
SANTA ANA RIVER AND TRIBUTARIES ECOSYSTEM RESTORATION, CA	---	---	---	550	---
SANTA ANA RIVER AND TRIBUTARIES, BIG BEAR LAKE, CA	---	---	---	577	---
SANTA ANA RIVER, PRADO BASIN ECOSYSTEM RESTORATION, ORANGE COUNTY, CA	---	---	39	---	---
SANTA CLARA RIVER WATERSHED, CA	---	---	---	381	---
SEVEN OAKS DAM WATER CONSERVATION STUDY, CA	---	---	---	672	---
SOLANA-ENCINITAS SHORELINE, CA	278	---	---	305	---
SOUTH SAN FRANCISCO SHORELINE, CA	---	---	---	2,800	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		
	SURVEYS	PED	RECON	FEAS	PED
ST. HELENA-NAPA RIVER, CA	---	---	---	90	---
SUN VALLEY WATERSHED, CA	---	---	---	314	---
SUTTER COUNTY, CA	339	---	---	628	---
UPPER PENITENCIA CREEK, CA	386	---	---	323	---
WEST SACRAMENTO, CA	---	---	---	448	---
WESTMINSTER, EAST GARDEN GROVE, CA	---	---	---	426	---
COLORADO					
BOULDER CREEK, CO (SOUTH BOULDER CREEK FLOODPLAIN PROJECT)	---	---	74	---	---
CACHE LA POUDE RIVER BASIN, GREELEY, CO	---	---	---	45	---
CONNECTICUT					
CONNECTICUT RIVER ECOSYSTEM RESTORATION, CT, MA, NH & VT	---	---	---	359	---
DELAWARE					
RED CLAY CREEK, CHRISTINA RIVER WATERSHED, DE	---	---	---	237	---
FLORIDA					
FLAGLER COUNTY, FL	---	---	---	209	---
INDIAN RIVER LAGOON NORTH, FL	150	---	---	126	---
LAKE WORTH INLET, FL	---	---	---	90	---
MIAMI HARBOR CHANNEL, FL	---	---	---	---	475
MILE POINT, FL	---	---	---	90	---
PORT EVERGLADES HARBOR, FL	510	---	---	341	---
SARASOTA, LIDO KEY BEACH, FL	---	---	---	---	305
ST. LUCIE COUNTY, FL	---	---	---	448	---
WALTON COUNTY, FL	---	---	---	---	90
GEORGIA					
AUGUSTA, GA	---	278	---	157	---
OCMULGEE RIVER BASIN WATERSHED MANAGEMENT, GA	100	---	---	---	---
SAVANNAH HARBOR EXPANSION, GA	---	1,000	---	---	---
SAVANNAH RIVER BASIN COMPREHENSIVE STUDY, GA & SC	---	---	---	493	---
TYBEE ISLAND, GA	206	---	---	179	---
GUAM					
HAGÁTÑA RIVER FLOOD DAMAGE REDUCTION, GUAM	200	---	---	---	---
HAWAII					
ALA WAI CANAL, OAHU, HI	175	---	---	408	---
BARBERS POINT HARBOR MODIFICATIONS, OAHU, HI	---	---	---	13	---
MAALAEA HARBOR, MAUI, HI	---	---	---	---	181
WAIAKEA-PALAI STREAMS FLOOD DAMAGE REDUCTION, HAWAII, HI	---	---	---	---	45
WAILUPE STREAM, OAHU, HI	---	---	---	---	157
WEST MAUI WATERSHED, MAUI, HI	---	---	---	90	---
ILLINOIS					
DES PLAINES RIVER, IL (PHASE II)	500	---	---	421	---
ILLINOIS RIVER BASIN RESTORATION, IL	400	---	---	336	---
INTERBASIN CONTROL OF GREAT LAKES-MISSISSIPPI RIVER AQUATIC NUISANCE SPECIES, IL, IN, OH, WI	300	---	---	269	---
PEORIA RIVERFRONT DEVELOPMENT, IL	---	---	---	---	45
PRAIRIE DUPONT LEVEE AND SANITARY DISTRICT AND FISH LAKE DRAINAGE AND LEVEE DISTRICT, IL	---	---	---	209	419
SOUTH FORK, SOUTH BRANCH, CHICAGO RIVER (BUBBLY CREEK), IL	---	---	---	90	---
UPPER MISS RIVER COMPREHENSIVE PLAN IL, IA, MO, MN & WI	---	---	---	269	---
UPPER MISSISSIPPI RIVER - ILLINOIS WW SYSTEM, IL, IA, MN, MO & WI	---	---	---	---	6,276
INDIANA					
INDIANA HARBOR, IN	---	300	---	---	500

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		
	SURVEYS	PED	RECON	FEAS	PED
IOWA					
HUMBOLDT, IA	---	---	---	121	---
KANSAS					
BRUSH CREEK BASIN, KS & MO	---	---	---	217	---
MANHATTAN, KS	---	---	---	134	---
TOPEKA, KS	---	100	---	---	143
UPPER TURKEY CREEK, KS	---	---	---	---	90
KENTUCKY					
GREEN RIVER WATERSHED, KY	200	---	---	---	---
GREENUP LOCKS AND DAM, KY & OH	---	---	---	---	448
METROPOLITAN LOUISVILLE, MILL CREEK BASIN, KY	---	---	---	103	---
NORTHERN KENTUCKY RIVERFRONT COMMONS, KY	---	---	---	112	---
OHIO RIVER SHORELINE, PADUCAH, KY	---	---	---	39	---
LOUISIANA					
BAYOU SORREL LOCK, LA	---	1,239	---	---	986
BOSSIER PARISH, LA	---	---	---	278	---
CALCASIEU LOCK, LA	1,000	---	---	852	---
CALCASIEU RIVER AND PASS NAVIGATION, LA	---	---	---	269	---
CALCASIEU RIVER BASIN, LA	---	---	---	90	---
CROSS LAKE, LA	---	---	---	90	---
LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	25,000	---	---	17,930	---
LOUISIANA COASTAL PROTECTION AND RESTORATION, LA	3,000	---	---	2,510	---
PORT OF IBERIA, LA	---	---	---	---	538
SOUTHWEST COASTAL LOUISIANA HURRICANE PROTECTION, LA	---	---	---	628	---
ST. CHARLES PARISH URBAN FLOOD CONTROL, LA	---	---	---	157	---
WEST SHORE - LAKE PONTCHARTRAIN, LA	---	---	---	170	---
MARYLAND					
ANACOSTIA RIVER AND TRIBUTARIES, MD & DC (COMPREHENSIVE PLAN)	---	---	---	288	---
CHESAPEAKE BAY SHORELINE EROSION, MARYLAND COASTAL MANAGEMENT, MD	---	---	---	90	---
CHESAPEAKE BAY SUSQUEHANNA RESERVOIR SEDIMENT MANAGEMENT, PA, MD & VA	---	---	90	---	---
EASTERN SHORE, MID-CHESAPEAKE BAY ISLAND, MD	---	250	---	---	314
MIDDLE POTOMAC COMPREHENSIVE PLAN, MD, VA, PA, WV & DC	---	---	---	585	---
MIDDLE POTOMAC RIVER, GREAT SENECA/MUDDY BRANCH, MD	---	---	---	269	---
SUSQUEHANNA RIVER BASIN ENVIRONMENTAL RESTORATION AND LOW FLOW MANAGEMENT, NY, PA & MD	---	---	---	90	---
MASSACHUSETTS					
BOSTON HARBOR (45-FOOT CHANNEL), MA	---	500	---	---	426
PILGRIM LAKE, TRURO & PROVINCETOWN, MA	100	---	---	90	---
MICHIGAN					
GREAT LAKES NAVIGATION SYSTEM STUDY, MI, IL, IN, MN, NY, OH, PA & WI	400	---	341	---	---
GREAT LAKES REMEDIAL ACTION PLANS & SEDIMENT REMEDIATION, MI, IL, IN, MN, NY, OH, PA & WI	---	---	---	3,407	---
LANSING GRAND RIVER WATERFRONT RESTORATION, MI	---	---	---	90	---
MINNESOTA					
MINNEHAHA CREEK WATERSHED, MN	---	---	---	305	---
MINNESOTA RIVER WATERSHED STUDY, MN & SD	350	---	---	296	---
WILD RICE RIVER, MN (RED RIVER OF THE NORTH BASIN)	271	---	---	243	---
MISSISSIPPI					
PEARL RIVER WATERSHED, MS	---	---	---	100	---
MISSOURI					

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		
	SURVEYS	PED	RECON	FEAS	PED
KANSAS CITYS, MO & KS	224	---	---	350	36
MISSOURI RIVER DEGRADATION, MO & KS	600	---	---	556	---
MISSOURI RIVER LEVEE SYSTEM, UNITS L-455 & R 460-471, MO & KS	---	---	---	---	291
RIVER DES PERES, MO	---	---	---	---	40
ST. LOUIS, MO (WATERSHED)	400	---	---	---	---
MONTANA					
YELLOWSTONE RIVER CORRIDOR, MT	200	---	---	179	---
NEVADA					
TRUCKEE MEADOWS, NV	---	---	---	---	6,724
NEW HAMPSHIRE					
MERRIMACK RIVER WATERSHED STUDY, NH & MA	200	---	---	170	---
NEW JERSEY					
DELAWARE RIVER BASIN COMPREHENSIVE, NJ	290	---	---	296	---
HUDSON-RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ	200	---	---	224	---
HUDSON-RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ	200	---	---	170	---
LOWER SADDLE RIVER, NJ	---	---	---	---	327
NEW JERSEY SHORE PROTECTION, HEREFORD INLET TO CAPE MAY INLET, NJ	---	---	---	90	---
NEW JERSEY SHORELINE ALTERNATIVE LONG-TERM NOURISHMENT, NJ	---	---	---	90	---
PASSAIC RIVER MAIN STEM, NJ & NY	---	---	---	90	---
PASSAIC RIVER, HARRISON, NJ	---	---	---	---	90
PECKMAN RIVER AND TRIBUTARIES, NJ	---	---	---	314	---
RAHWAY RIVER BASIN, NJ	---	---	---	238	---
RARITAN BAY AND SANDY HOOK BAY, HIGHLANDS, NJ	---	---	---	238	---
RARITAN BAY AND SANDY HOOK BAY, LEONARDO, NJ	---	---	---	---	22
RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NJ	---	---	---	---	90
SHREWSBURY RIVER BASIN AND TRIBUTARIES, NJ	511	---	---	458	---
SOUTH RIVER, RARITAN RIVER BASIN, NJ	---	---	---	---	314
STONY BROOK, MILLSTONE RIVER BASIN, NJ	---	---	---	152	---
WRECK POND, MONMOUTH COUNTY, NJ	---	---	90	---	---
NEW MEXICO					
ESPANOLA VALLEY, RIO GRANDE AND TRIBUTARIES, NM	---	---	---	224	---
RIO GRANDE BASIN, NM, CO AND TX (SECTION 729)	---	---	---	103	---
SANTA FE, NM	---	---	---	134	---
NEW YORK					
BRONX RIVER BASIN, NY	---	---	---	269	---
BUFFALO RIVER ENVIRONMENTAL DREDGING, NY	100	---	---	197	---
FORGE RIVER WATERSHED, NY	---	---	---	117	---
GREENWOOD LAKE, NY & NJ	---	---	---	90	---
HASHAMOMUCK COVE, SOUTHOLD, NY	---	---	---	90	---
HUDSON-RARITAN ESTUARY, GOWANUS CANAL, NY	---	---	---	134	---
HUDSON-RARITAN ESTUARY, NY & NJ	200	---	---	157	---
JAMAICA BAY, MARINE PARK AND PLUMB BEACH, NY	200	---	---	---	170
LAKE MONTAUK HARBOR, NY	---	---	---	269	---
MONTAUK POINT, NY	---	---	---	193	---
NIAGARA RIVER WATERSHED, NY	---	---	---	90	---
NORTH SHORE OF LONG ISLAND, ASHAROKEN, NY	---	---	---	121	---
ONONDAGA LAKE, NY	---	---	---	197	---
UPPER DELAWARE RIVER WATERSHED, FLOODPLAIN RECONNECTION, NY	---	---	---	90	---
UPPER DELAWARE RIVER WATERSHED, LIVINGSTON MANOR, NY	---	---	---	90	---
UPPER SUSQUEHANNA RIVER BASIN COMPREHENSIVE FLOOD DAMAGE REDUCTION, NY	---	---	90	---	---
NORTH CAROLINA					
BOGUE BANKS, NC	---	---	---	24	---
CURRITUCK SOUND, NC	150	---	---	126	---
NEUSE RIVER BASIN, NC	---	200	---	---	170
NORTH CAROLINA INTERNATIONAL TERMINAL, NC	---	---	93	---	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		
	SURVEYS	PED	RECON	FEAS	PED
SURF CITY AND NORTH TOPSAIL BEACH, NC	---	---	---	17	73
NORTH DAKOTA					
MISSOURI RIVER, ND, MT, SD, NE, IA, KS & MO	---	---	---	4,483	---
RED RIVER OF THE NORTH BASIN, ND, MN, SD & MANITOBA, CANADA	150	---	---	3,000	---
OHIO					
HOCKING RIVER BASIN, MONDAY CREEK, OH	---	---	---	---	56
WESTERN LAKE ERIE BASIN, OH, IN, & MI	---	---	---	134	---
OKLAHOMA					
ARKANSAS RIVER CORRIDOR, OK	---	---	---	90	---
GRAND (NEOSHO) RIVER BASIN WATERSHED, OK, KS, MO & AR	---	---	---	90	---
GRAND LAKE COMPREHENSIVE STUDY, OK	---	---	---	90	---
OOLOGAH LAKE WATERSHED, OK & KS	---	---	---	90	---
SOUTHEAST OKLAHOMA WATER RESOURCE STUDY, OK	---	---	---	233	---
WASHITA RIVER BASIN, OK	---	---	---	171	---
OREGON					
AMAZON CREEK, OR	---	---	---	134	---
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	300	---	---	251	---
WALLA WALLA WATERSHED, OR & WA	203	---	---	14	156
WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR	---	---	---	381	---
WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR	---	240	---	137	---
PENNSYLVANIA					
BLOOMSBURG, PA	---	---	---	---	90
DELAWARE RIVER BASIN, PINE KNOT, PA	---	---	---	90	---
DELAWARE RIVER DREDGED MATERIAL UTILIZATION, PA, DE & NJ	---	---	90	---	---
DELAWARE RIVER WATERFRONT, PA	---	---	---	90	---
SCHUYLKILL RIVER BASIN, WISSAHICKON WATERSHED, PA	---	---	---	90	---
UPPER OHIO NAVIGATION SYSTEM STUDY, PA	---	---	---	1,255	---
SOUTH CAROLINA					
CHARLESTON HARBOR, SC	---	---	90	---	---
EDISTO ISLAND, SC	167	---	---	67	---
REEDY RIVER, SC	---	---	---	90	---
SOUTH DAKOTA					
JAMES RIVER, SD	---	---	---	150	---
WATERTOWN AND VICINITY, SD	---	---	---	---	359
TENNESSEE					
MILL CREEK WATERSHED, DAVIDSON COUNTY, TN	50	---	---	45	---
TEXAS					
ABILENE, TX (BRAZOS RIVER BASIN-ELM CREEK)	---	---	---	175	---
BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX	526	---	---	538	---
BUFFALO BAYOU AND TRIBUTARIES, MAIN STEM, TX	---	---	---	---	90
BUFFALO BAYOU AND TRIBUTARIES, WHITE OAK BAYOU, TX	---	---	---	90	---
CYPRESS VALLEY WATERSHED, TX	---	---	90	---	---
DALLAS FLOODWAY, DALLAS, TX	---	---	---	1,345	---
FREEPORT HARBOR, TX	675	---	---	574	---
GIWW, HIGH ISLAND TO BRAZOS RIVER REALIGNMENTS, TX	200	---	---	170	---
GUADALUPE AND SAN ANTONIO RIVER BASINS, TX	423	---	---	359	---
LOWER COLORADO RIVER BASIN, TX	425	---	---	484	---
MIDDLE BRAZOS RIVER, TX	---	---	---	224	---
NUECES RIVER AND TRIBUTARIES, TX	250	---	---	368	---
RIO GRANDE BASIN, TX	304	---	---	260	---
SABINE PASS TO GALVESTON BAY, TX	200	---	---	170	---

CORPS OF ENGINEERS - INVESTIGATIONS
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST		CONFERENCE		PED
	SURVEYS	PED	RECON	FEAS	
EAST BATON ROUGE PARISH, LA [GIS]	---	---	---	(600)	---
LIVINGSTON PARISH, LA [GIS]	---	---	---	(175)	---
FLOODPLAIN MAPS FOR MANALAPAN AND MATCHAPON, NJ	---	---	---	(500)	---
BUCKS COUNTY, PA	---	---	---	(250)	---
HYDROLOGIC STUDIES	250	---	---	211	---
INTERNATIONAL WATER STUDIES	200	---	---	170	---
PRECIPITATION STUDIES (NATIONAL WEATHER SERVICE)	225	---	---	188	---
REMOTE SENSING/GEOGRAPHICAL INFORMATION SYSTEM SUPPORT	150	---	---	126	---
SCIENTIFIC AND TECHNICAL INFORMATION CENTERS	50	---	---	43	---
STREAM GAGING (U.S. GEOLOGICAL SURVEY)	600	---	---	511	---
TRANSPORTATION SYSTEM	350	---	---	296	---
COORDINATION WITH OTHER AGENCIES					
ACCESS TO WATER DATA	750	---	---	417	---
COMMITTEE ON MARINE TRANSPORTATION SYSTEMS	100	---	---	85	---
OTHER COORDINATION PROGRAMS					
CALFED	100	---	---	90	---
CHESAPEAKE BAY PROGRAM	75	---	---	67	---
COORDINATION WITH OTHER AGENCIES	200	---	---	90	---
GULF OF MEXICO	100	---	---	72	---
INTERAGENCY AND INTERNATIONAL SUPPORT	700	---	---	448	---
INTERAGENCY WATER RESOURCE DEVELOPMENT	955	---	---	448	---
INVENTORY OF DAMS	400	---	---	359	---
LAKE TAHOE	100	---	---	448	---
NATIONAL ESTUARY PROGRAM	50	---	---	22	---
NORTH AMERICAN WATERFOWL MANAGEMENT	50	---	---	22	---
PACIFIC NW FOREST CASE	50	---	---	22	---
SPECIAL INVESTIGATIONS	1,550	---	---	1,408	---
PLANNING ASSISTANCE TO STATES	7,000	---	---	7,161	---
HAWAII DOT GIS, HI	---	---	---	(100)	---
HAWAII WATER RESOURCES MANAGEMENT, HI	---	---	---	(270)	---
SOUTH MAUI WATERSHED, HI	---	---	---	(300)	---
STATE OF HAWAII GENERAL FLOOD CONTROL PLAN UPDATE, STATE OF HAWAII AND PACIFIC TERRITORIES, HI	---	---	---	(1,000)	---
STATE OF HAWAII RAINFALL ANALYSIS, HI	---	---	---	(100)	---
WAIMANALO WASTEWATER EFFLUENT REUSE PLAN, STATE OF HAWAII AND PACIFIC TERRITORIES, HI	---	---	---	(67)	---
LAKE COUNTY WETLAND PRESERVATION, PROTECTION AND RESTORATION PLAN, IL	---	---	---	(200)	---
WILLOW CREEK/BOYER RIVER BASIN, MISSOURI VALLEY, IA	(45)	---	---	(81)	---
CHOCTAW COUNTY RESERVOIR, MS	---	---	---	(100)	---
DELAWARE ESTUARY SALINITY MONITORING STUDY, NJ, DE & PA	---	---	---	(200)	---
OKLAHOMA COMPREHENSIVE WATER PLAN, OK	---	---	---	(500)	---
STORM WATER MANAGEMENT PLAN FOR COASTAL COMMUNITIES, VA	---	---	---	(220)	---
CEDAR LAKE WATER QUALITY STUDY, WI	---	---	---	(65)	---
OTHER					
FLOOD RISK MANAGEMENT (FEMA/MAP MOD COORDINATION)	2,000	---	---	1,703	---
INDEPENDENT PEER REVIEW	1,000	---	---	852	---
NATIONAL SHORELINE STUDY	375	---	---	471	---
PLANNING SUPPORT PROGRAM	2,100	---	---	1,793	---
TRIBAL PARTNERSHIP PROGRAM	1,000	---	---	852	---
NEW MEXICO	---	---	---	(179)	---
WATER RESOURCE PRIORITIES STUDY	2,000	---	---	---	---
RESEARCH AND DEVELOPMENT	---	---	---	20,508	---
BASIC RESEARCH	1,689	---	---	(1,514)	---
ECOSYSTEM MANAGEMENT AND RESTORATION	2,597	---	---	(2,328)	---
FLOOD AND COASTAL SYSTEMS	2,714	---	---	(2,433)	---
NAVIGATION SYSTEMS RESEARCH	3,439	---	---	(3,083)	---
SUBMERGED AQUATIC VEGETATION, MD & VA	---	---	---	(897)	---
SYSTEM-WIDE WATER RESOURCES	6,083	---	---	(5,454)	---
URBAN FLOOD DEMONSTRATION PROGRAM, DRI, NV	---	---	---	(1,793)	---
WATER RESOURCE INFRASTRUCTURE (FLD & CSTL SYS)	370	---	---	(332)	---
SUBTOTAL - NATIONAL PROGRAMS	49,417	0	0	51,973	0
TOTAL	93,885	6,115	1,397	132,793	25,810

Flood Plain Management Services Program.—The conference agreement includes \$8,059,000 for this nationwide program. The conferees have provided a listing in the table of projects that should be given priority if cost-sharing funds are available from the local sponsors. However, the Corps should view these amounts as guides and reprogram funds within this line item as appropriate to move these studies forward as rapidly as possible.

Planning Assistance to States.—The conference agreement includes \$7,161,000 for this nationwide cost-shared program. The conferees have provided a listing in the table of projects that should be given priority if cost-sharing funds are available from the local sponsors. However, the Corps should view these amounts as guides and reprogram funds within this line item as appropriate to move these studies forward as rapidly as possible.

Research and Development.—The conference agreement includes \$20,508,000 for the Corps' nationwide research and development programs. Some of the additional funds provided should be utilized for climate change research to be conducted in concert with the Coastal Data Information Program.

CONSTRUCTION

(INCLUDING TRANSFER OF FUNDS)

The conference agreement provides \$2,031,000,000 for Construction, instead of \$2,143,679,000 as proposed by the House and \$1,924,000,000 as proposed by the Senate.

The conferees direct the Administration to report, not later than March 31, 2010, on an updated detailed accounting of receipts into and obligations and expenditures from the Inland Waterways Trust Fund. The report shall include a list of priority projects eligible for additional funding, including the cost-benefit ratio, life-safety information, total lifecycle cost remaining, and incremental information for each project.

The allocation for projects and activities within the Construction account is shown in the following table:

Delaware Main Channel Deepening, Pennsylvania, New Jersey and Delaware.—The conference agreement provides \$4,844,000 for the Delaware River Main Channel Deepening project. None of the funds provided for this project are to be used in the State of Delaware during fiscal year 2010 for any construction activities. During fiscal year 2010, the Corps is urged to work with the State of Delaware on any State of Delaware permits necessary for project construction.

Palm Beach County, Florida.—Within the funds provided, \$50,000 is provided for the Delray Beach segment. The balance of the funding is provided for the Boca Raton segment.

South Florida Ecosystem Restoration, Florida.—The conference agreement provides \$177,064,000 for this important restoration project. Within the funds provided, \$100,000 is provided each for the Site 1 and the Indian River Lagoon elements of the project, consistent with the treatment of all other new start construction projects. No funds are provided for the Modified Waters Delivery project. This project should remain funded within the Interior Department.

Chicago Sanitary and Ship Canal, Illinois.—The conferees are concerned about the threat that harmful invasive species, such as the Asian carp, pose to the Great Lakes ecosystem. The conferees are aware that the Chicago Sanitary and Ship Canal second dispersal barrier recently went to higher operating parameters. The Corps is encouraged to continue working in conjunction with the Coast Guard on any safety testing of the electrical parameters deemed necessary.

Olmsted Locks and Dam, Ohio River, Illinois, and Kentucky.—The conference agreement includes \$101,521,000 to continue construction of this project. None of the funds provided for the Olmsted Locks and Dam Project or any other construction funds are to be used to reimburse the Claims and Judgment Fund.

Missouri Fish and Wildlife Recovery, Iowa, Kansas, Missouri, Montana, Nebraska, North Dakota, and South Dakota.—Within the funds provided, \$18,000,000 is to be used for modifications to the Intake Dam to provide additional habitat for the pallid sturgeon.

Muddy River, Boston and Brookline, Massachusetts.—Funding is included to continue project design and construction, including ecosystem restoration features.

Sault Ste. Marie (Replacement Lock), Michigan.—The Corps has identified billions of dollars in annual savings from commerce on the Great Lakes transiting the St. Lawrence Seaway, commerce that would be devastated if a failure of the existing, aging infrastructure were to occur. The Omnibus

INSERT
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CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

SHOOT

	BUDGET REQUEST	CONFERENCE
ALABAMA		
PINHOOK CREEK, HUNTSVILLE, AL	---	100
TUSCALOOSA, AL	---	7,500
ALASKA		
ALASKA COASTAL EROSION, AK	---	921
ST. PAUL HARBOR, ST. PAUL, AK	3,000	2,834
UNALASKA HARBOR, AK	---	1,453
ARIZONA		
NOGALES WASH, AZ	---	1,502
RIO DE FLAG, FLAGSTAFF, AZ	---	3,003
TRES RIOS, AZ	---	15,000
TUCSON DRAINAGE AREA, AZ	---	5,000
ARKANSAS		
RED RIVER BELOW DENISON DAM, AR, LA & TX	---	2,035
RED RIVER EMERGENCY BANK PROTECTION, AR, LA, OK, & TX	---	1,986
CALIFORNIA		
AMERICAN RIVER WATERSHED (COMMON FEATURES), CA	6,700	6,330
AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), CA	66,700	63,016
AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE & BRIDGE), CA	600	567
CALFED LEVEE STABILITY PROGRAM, CA	---	4,844
CITY OF INGLEWOOD, CA	---	100
CITY OF SANTA CLARITA, CA	---	533
CONTRA COSTA CANAL, OAKLEY AND KNIGHTSEN, CA	---	100
CORTE MADERA CREEK, CA	---	472
FARMINGTON RECHARGE DEMONSTRATION PROGRAM, CA	---	484
GUADALUPE RIVER, CA	---	140
HAMILTON AIRFIELD WETLANDS RESTORATION, CA	14,250	14,250
HARBOR/SOUTH BAY WATER RECYCLING PROJECT, LOS ANGELES, CA	---	484
KAWEAH RIVER, CA	640	605
LLAGAS CREEK, CA	---	242
LOS ANGELES HARBOR MAIN CHANNEL DEEPENING, CA	885	836
LOS ANGELES RIVER DEMONSTRATION PROJECTS, CA	---	100
MID-VALLEY AREA LEVEE RECONSTRUCTION, CA	---	1,211
MURRIETA CREEK, CA	---	1,890
NAPA RIVER, CA	5,000	1,000
NAPA RIVER, SALT MARSH RESTORATION, CA	6,750	100
OAKLAND HARBOR (50 FOOT PROJECT), CA	1,000	1,000
PETALUMA RIVER, CA	---	727
PLACER COUNTY, CA	---	921
SACRAMENTO DEEPWATER SHIP CHANNEL, CA	10,000	2,000

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CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
SACRAMENTO RIVER BANK PROTECTION PROJECT, CA	15,000	14,171
SACRAMENTO RIVER, GLENN-COLUSA IRRIGATION DISTRICT, CA	---	230
SAN FRANCISCO, CA	---	4,700
SAN LORENZO RIVER, CA	---	242
SAN LUIS REY RIVER, CA	---	1,453
SAN RAMON VALLEY RECYCLED WATER, CA	---	170
SANTA ANA RIVER MAINSTEM, CA	52,193	49,310
SOUTH SACRAMENTO COUNTY STREAMS, CA	2,500	2,500
STOCKTON METROPOLITAN FLOOD CONTROL REIMBURSEMENT, CA	---	484
SUCCESS DAM AND RESERVOIR, CA (DAM SAFETY)	10,000	2,500
TAHOE BASIN RESTORATION, CA & NV	---	3,000
UPPER GUADALUPE RIVER, CA	---	921
WEST SACRAMENTO, CA	2,955	---
YUBA RIVER BASIN, CA	---	1,938
DELAWARE		
DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH, DE /1	---	331
DELAWARE COAST PROTECTION, DE	---	368
DELAWARE COAST, CAPE HENLOPEN TO FENWICK ISLAND, BETHANY BEACH TO SOUTH BETHANY, DE	---	969
DELAWARE COAST, CAPE HENLOPEN TO FENWICK ISLAND, REHOBOTH BEACH AND DEWEY BEACH, DE	---	969
DELAWARE RIVER MAINSTEM AND CHANNEL DEEPENING, DE, NJ & PA	---	4,844
DISTRICT OF COLUMBIA		
WASHINGTON, DC & VICINITY	6,790	100
FLORIDA		
BREVARD COUNTY, FL	---	521
CEDAR HAMMOCK, WARES CREEK, FL	5,565	5,565
FLORIDA KEYS WATER QUALITY IMPROVEMENTS, FL	---	242
HERBERT HOOVER DIKE, FL (SEEPAGE CONTROL)	130,000	122,819
JACKSONVILLE HARBOR, FL	---	922
LEE COUNTY, FL (REIMBURSEMENT)	---	645
MANATEE COUNTY, FL	---	100
MANATEE HARBOR, FL	---	100
MARTIN COUNTY, FL	350	331
PALM BEACH COUNTY, FL (REIMBURSEMENT)	---	581
PANAMA CITY BEACHES, FL	---	230
PINELLAS COUNTY, FL	6,000	10,657
PONCE DE LEON INLET, FL	---	969
PORT EVERGLADES HARBOR, FL	---	727
SOUTH FLORIDA EVERGLADES ECOSYSTEM RESTORATION, FL	214,357	180,064
ST. JOHNS COUNTY, FL	---	339
TAMPA HARBOR, FL	---	472

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
GEORGIA		
ATLANTA ENVIRONMENTAL INFRASTRUCTURE, GA	---	1,429
RICHARD B. RUSSEL DAM & LAKE, GA & SC	1,615	1,526
SAVANNAH HARBOR EXPANSION, GA	---	1,429
HAWAII		
HAWAII WATER MANAGEMENT, HI	---	2,000
IAO STREAM FLOOD CONTROL, MAUI, HI	---	250
KAHUKU, HI	---	100
IDAHO		
LITTLE WOOD RIVER, GOODING, ID	---	100
RURAL IDAHO, ID	---	3,875
ILLINOIS		
ALTON TO GALE ORGANIZED LEVEE DISTRICT, IL & MO (DEF CORR)	300	283
CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR)	6,500	6,141
CHICAGO SANITARY AND SHIP CANAL, DISPERSAL BARRIER, IL	5,000	5,826
COOK COUNTY, IL	---	194
DES PLAINES RIVER, IL	3,300	4,729
EAST ST. LOUIS AND VICINITY, IL	---	249
EAST ST. LOUIS, IL	2,000	500
MADISON AND ST. CLAIR COUNTIES, IL	---	165
MCCOOK AND THORNTON RESERVOIRS, IL	25,000	19,376
NUTWOOD DRAINAGE AND LEVEE DISTRICT, IL	---	138
OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY	109,790	101,521
UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI	20,000	16,470
WOOD RIVER LEVEE, IL	1,170	1,105
INDIANA		
CALUMET REGION, IN	---	4,000
INDIANA HARBOR, CONFINED DISPOSAL FACILITY, IN	---	13,500
INDIANA SHORELINE, IN	---	800
INDIANAPOLIS, WHITE RIVER (NORTH), IN	---	3,875
LAKE MICHIGAN WATERFRONT, IN	---	3,000
LITTLE CALUMET RIVER, IN	20,000	20,000
MT. ZION DAM, FULTON COUNTY, IN	---	374
OHIO RIVER GREENWAY PUBLIC ACCESS, IN	---	969
IOWA		
DES MOINES AND RACCOON RIVERS, IA	---	2,701
DES MOINES RECREATIONAL RIVER AND GREENBELT, IA	---	4,062
MISSOURI RIVER FISH MITIGATION, IA, KS, MO, MT, NE, ND & SD	70,000	56,686

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CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
MISSOURI RIVER LEVEE SYSTEM (UNIT L-385), IA, NE, KS, MO	---	1,151
KANSAS		
TURKEY CREEK BASIN, KANSAS CITY, KS & MO	2,500	2,822
KENTUCKY		
KENTUCKY LOCK AND DAM, TENNESSEE RIVER, KY	1,000	945
MARKLAND LOCKS AND DAM, KY (MAJOR REHAB)	1,000	945
SOUTHERN AND EASTERN KENTUCKY, KY	---	969
WOLF CREEK DAM, LAKE CUMBERLAND, KY (SEEPAGE CONTROL)	123,000	116,206
LOUISIANA		
ASCENSION PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	---	460
COMITE RIVER, LA	---	4,844
EAST BATON ROUGE PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	---	230
EAST BATON ROUGE PARISH, LA	---	1,381
J. BENNETT JOHNSTON WATERWAY, LA	7,000	6,613
LAROSE TO GOLDEN MEADOW, LA (HURRICANE PROTECTION)	1,200	5,800
LIVINGSTON PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	---	230
MARYLAND		
ASSATEAGUE ISLAND, MD /1	---	500
ATLANTIC COAST OF MARYLAND, MD	---	2,906
CHESAPEAKE BAY ENVIRONMENTAL RESTORATION AND PROTECTION, MD, VA & PA	---	630
CHESAPEAKE BAY OYSTER RECOVERY, MD & VA	---	2,000
POPLAR ISLAND, MD /1	---	8,078
MASSACHUSETTS		
MUDDY RIVER, MA	4,000	5,208
MICHIGAN		
GENESEE COUNTY, MI	---	518
GREAT LAKES FISHERY AND ECOSYSTEM RESTORATION, MI	---	2,471
HAMILTON DAM, FLINT RIVER, FLINT, MI	---	242
NEGAUNEE, MI	---	727
SAULT STE. MARIE (REPLACEMENT LOCK), MI	---	969
ST. CLAIR RIVER AND LAKE ST. CLAIR MANAGEMENT PLAN, MI	---	100
MINNESOTA		
BRECKENRIDGE, MN	---	5,000
NORTHEASTERN MINNESOTA, MN	---	969
ROSEAU, MN (RED RIVER OF THE NORTH BASIN)	---	1,938

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
MISSISSIPPI		
DESOTO COUNTY, MS	---	8,000
MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, MS	---	10,000
MISSOURI		
BLUE RIVER BASIN, KANSAS CITY, MO	---	709
BLUE RIVER CHANNEL, KANSAS CITY, MO	5,600	5,291
BOIS BRULE DRAINAGE AND LEVEE DISTRICT, MO	---	1,938
CAPE GIRARDEAU (FLOODWALL), MO	---	183
CHESTERFIELD, MO	3,331	3,147
CLEARWATER LAKE, MO (SEEPAGE CONTROL)	40,000	37,791
KANSAS CITIES, MO & KS	700	100
MERAMEC RIVER BASIN, VALLEY PARK LEVEE, MO	---	993
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	580	548
MISSOURI AND MIDDLE MISSISSIPPI RIVERS ENHANCEMENT, MO	---	460
ST. LOUIS FLOOD PROTECTION, MO	566	535
STE. GENEVIEVE, MO	---	242
SWOPE PARK INDUSTRIAL AREA, KANSAS CITY, MO	---	1,938
MONTANA		
FORT PECK CABIN CONVEYANCE, MT	---	969
RURAL MONTANA, MT	---	4,844
NEBRASKA		
ANTELOPE CREEK, LINCOLN, NE	5,697	5,382
NEVADA		
RURAL NEVADA, NV	---	15,000
NEW JERSEY		
BARNEGAT INLET TO LITTLE EGG HARBOR INLET, NJ	---	4,844
BRIGANTINE INLET TO GREAT EGG HARBOR INLET, ABSECON ISLAND, NJ	---	1,890
BRIGANTINE INLET TO GREAT EGG HARBOR INLET, BRIGANTINE ISLAND, NJ	---	80
CAPE MAY INLET TO LOWER TOWNSHIP, NJ /1	---	189
GREAT EGG HARBOR INLET AND PECK BEACH, NJ	-6,500	6,141
GREAT EGG HARBOR INLET TO TOWNSEND INLET, NJ	---	1,853
HACKENSACK MEADOWLANDS, NJ	---	230
JOSEPH G. MINISH PASSAIC RIVER WATERFRONT, NJ	---	2,350
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ /1	---	378
PASSAIC RIVER BASIN FLOOD MANAGEMENT, NJ	---	5,000
RAMAPO RIVER AT MAHWAH, NJ AND SUFFERN, NY	---	100
RARITAN & SANDY HOOK BAY, PORT MONMOUTH, NJ	---	921
RARITAN BAY AND SANDY HOOK BAY, NJ	---	921

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ	7,000	6,613
SANDY HOOK TO BARNEGAT INLET, NJ	---	1,890
TOWNSEND INLET TO CAPE MAY INLET, NJ	---	1,066
NEW MEXICO		
ACEQUIAS IRRIGATION SYSTEM, NM	---	2,422
ALAMOGORDO, NM	---	2,902
MIDDLE RIO GRANDE FLOOD PROTECTION, BERNALILLO TO BELEN, NM	---	756
RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE, NM	800	756
SOUTHWEST VALLEY, FLOOD DAMAGE REDUCTION, ALBUQUERQUE, NM	---	2,810
NEW YORK		
ATLANTIC COAST OF LONG ISLAND, JONES INLET TO EAST ROCKAWAY INLET, LONG BEACH ISLAND, NY	700	904
ATLANTIC COAST OF NYC, ROCKAWAY INLET TO NORTON POINT, NY	3,000	3,000
EAST ROCKAWAY INLET TO ROCKAWAY INLET AND JAMAICA BAY, NY	---	242
FIRE ISLAND INLET TO MONTAUK POINT, NY	5,800	5,480
NEW YORK AND NEW JERSEY HARBOR, NY & NJ	64,716	90,000
NEW YORK CITY WATERSHED, NY	---	945
NEW YORK STATE CANAL SYSTEM, NY	---	460
ORCHARD BEACH, BRONX, NY	---	945
NORTH CAROLINA		
BRUNSWICK COUNTY BEACHES, NC	---	947
CAROLINA BEACH AND VICINITY, NC	1,500	1,417
WEST ONSLOW BEACH AND NEW RIVER INLET TOPSAIL BEACH, NC	400	378
WILMINGTON HARBOR, NC	1,800	1,701
NORTH DAKOTA		
GARRISON DAM AND POWER PLANT, ND (REPLACEMENT)	8,620	8,144
GRAND FORKS, ND - EAST GRAND FORKS, MN	---	2,535
MISSOURI RIVER RESTORATION, ND	---	138
NORTH DAKOTA ENVIRONMENTAL INFRASTRUCTURE, ND	---	15,000
OHIO		
DOVER DAM, MUSKINGUM RIVER, OH	18,500	17,478
HOLES CREEK, WEST CARROLLTON, OH	---	1,005
OHIO ENVIRONMENTAL INFRASTRUCTURE, OH	---	5,000
CITY OF HILLSBORO, HIGHLAND COUNTY, OH	---	(200)
CITY OF MARIETTA, OH (WWTP)	---	(250)
CITY OF MENTOR-ON-THE-LAKE, OH	---	(250)
CITY OF PARMA, OH (BRADENTON BLVD)	---	(200)
CITY OF PARMA, OH (PARKHAVEN DRIVE)	---	(200)
FRESNO, COSHOCTON, OH	---	(200)
LAKE COUNTY, OH	---	(250)

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
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NILES, OH (LAWNVIEW SEWER OVERFLOW DETENTION BASIN)	---	(1,600)
TOLEDO, OH	---	(600)
VILLAGE OF BLANCHESTER, CLINTON COUNTY, OH	---	(200)
VILLAGE OF COALTON, JACKSON COUNTY, OH (WATER LINE)	---	(250)
VILLAGE OF DALTON, OH	---	(200)
VILLAGE OF OAK HILL, JACKSON COUNTY, OH	---	(200)
VILLAGE OF POLK, ASHLAND COUNTY, OH	---	(200)
VILLAGE OF RISINGSUN, WOOD COUNTY, OH	---	(200)
OHIO RIVERFRONT, CINCINNATI, OH	---	2,374
OKLAHOMA		
CANTON LAKE, OK (DAM SAFETY)	24,250	22,911
OREGON		
COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA	500	472
ELK CREEK LAKE, OR	500	472
LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	1,650	1,559
WILLAMETTE RIVER TEMPERATURE CONTROL, OR	11,000	10,392
PENNSYLVANIA		
BEAVER CREEK RESERVOIR, BEAVER AND SALEM TOWNSHIPS, PA	---	100
EMSWORTH LOCKS & DAM, OHIO RIVER, PA (STATIC INSTABILITY CORRECTION)	25,000	23,619
LACKAWANNA RIVER, SCRANTON, PA	---	484
LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA	6,210	6,210
PRESQUE ISLE PENINSULA, PA (PERMANENT)	1,000	945
SOUTH CENTRAL PENNSYLVANIA ENVIRONMENTAL IMPROVEMENT, PA	---	10,788
SOUTHEASTERN PENNSYLVANIA ENVIRONMENTAL INFRASTRUCTURE, PA	---	630
SANDYFORD RUN WETLAND CREATION, PA	---	(242)
TACONY CREEK, PHILADELPHIA, PA	---	(388)
THREE RIVERS WET WEATHER DEMONSTRATION PROGRAM, ALLEGHENY COUNTY, PA	---	969
WYOMING VALLEY, PA (LEVEE RAISING)	---	1,134
PUERTO RICO		
PORTUGUES AND BUCANA RIVERS, PR	45,000	39,680
RIO PUERTO NUEVO, PR	5,000	4,239
SOUTH CAROLINA		
LAKES MARION AND MOULTRIE, SC	---	4,170
SOUTH DAKOTA		
BIG SIOUX RIVER, SIOUX FALLS, SD	---	1,841

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
TENNESSEE		
CENTER HILL DAM, TN (SEEPAGE CONTROL)	56,000	52,907
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	1,000	1,000
CUMBERLAND COUNTY WATER SUPPLY, TN	---	50
TEXAS		
BOSQUE RIVER WATERSHED, TX	---	100
BRAYS BAYOU, HOUSTON, TX	7,300	7,777
CENTRAL CITY, FORT WORTH, UPPER TRINITY RIVER BASIN, TX	---	6,782
CLEAR CREEK, TX	---	1,211
CORPUS CHRISTI SHIP CHANNEL, TX	---	921
DALLAS FLOODWAY EXTENSION, TRINITY RIVER PROJECT, TX	---	12,594
EL PASO COUNTY, TX	---	100
GRAHAM, TX (BRAZOS RIVER BASIN)	---	484
HOUSTON-GALVESTON NAVIGATION CHANNELS, TX	---	242
HUNTING BAYOU, HOUSTON, TX	---	100
JOHNSON CREEK, UPPER TRINITY BASIN, ARLINGTON, TX	---	1,417
RED RIVER BASIN CHLORIDE CONTROL, TX & OK	---	1,332
ELM FORK, AREA VI ELEMENT	---	(388)
SAN ANTONIO CHANNEL IMPROVEMENT, TX	---	3,028
SIMS BAYOU, HOUSTON, TX	25,700	20,736
TEXAS CITY CHANNEL, TX	8,000	6,637
UTAH		
RURAL UTAH, UT	---	20,000
VERMONT		
BURLINGTON HARBOR OIL BOLLARD REMOVAL, VT	---	460
LAKE CHAMPLAIN WATERSHED INITIATE, VT	---	920
VIRGINIA		
ATLANTIC INTRACOASTAL WATERWAY BRIDGE REPLACEMENT AT DEEP CREEK, CHESAPEAKE, VA	1,500	100
JAMES RIVER, DEEP WATER TURNING BASIN, VA	---	2,234
JOHN H. KERR DAM AND RESERVOIR, VA & NC (REPLACEMENT)	16,915	15,981
NORFOLK HARBOR AND CHANNELS (DEEPENING), VA	---	460
NORFOLK HARBOR, CRANEY ISLAND, VA	28,500	100
RICHMOND, VA (COMBINED SEWER OVERFLOW)	---	100
ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA	1,075	1,016
VIRGINIA BEACH, VA (HURRICANE PROTECTION)	---	727
WASHINGTON		
CHIEF JOSEPH DAM GAS ABATEMENT, WA	1,000	945
COLUMBIA RIVER FISH MITIGATION, WA, OR & ID	95,800	80,693

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
DUWAMISH AND GREEN RIVER BASIN, WA	2,600	2,456
HOWARD HANSON DAM, WA	13,000	12,282
LOWER SNAKE RIVER FISH AND WILDLIFE COMPENSATION, WA, OR & ID	1,500	1,417
MT. ST. HELENS SEDIMENT CONTROL, WA	1,500	1,417
MUD MOUNTAIN DAM, WA (FISH PASSAGE)	400	378
PUGET SOUND AND ADJACENT WATERS RESTORATION, WA	---	100
SHOALWATER BAY, WA	---	2,906
WEST VIRGINIA		
BLUESTONE LAKE, WV (DAM SAFETY ASSURANCE)	86,700	81,911
CENTRAL WEST VIRGINIA, WV	---	727
GREENBRIER RIVER BASIN, WV	---	1,417
ISLAND CREEK, LOGAN, WV	---	21,750
LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, VA & KY	---	16,250
KENTUCKY	---	(9,500)
VIRGINIA	---	(4,000)
WEST VIRGINIA	---	(2,750)
LOWER MUD RIVER, MILTON, WV	---	1,384
NORTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE, WV	---	100
SOUTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE PROGRAM, WV	---	1,000
WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL, PA & WV	---	1,500
WISCONSIN		
NORTHERN WISCONSIN ENVIRONMENTAL ASSISTANCE, WI	---	4,000
SUBTOTAL	1,610,020	1,833,034
REMAINING ITEMS		
AQUATIC PLANT CONTROL	4,000	4,500
GUNTERSVILLE LAKE HYDRILLA/MILFOIL, AL	---	(150)
BLACK LAKE, OGDENSBURG, NY	---	(100)
LAKE CHAUTAUQUA, JAMESTOWN, NY	---	(50)
SODUS BAY, SODUS POINT, NY	---	(100)
LAKES GRANBURY AND WITNEY, TX	---	(500)
LAKE CHAMPLAIN, VT	---	(500)
CONTINUING AUTHORITIES PROGRAM	---	---
AQUATIC ECOSYSTEM RESTORATION (SECTION 206)	6,967	27,126
CYPRESS CREEK, MONTGOMERY, AL	---	(100)
SALT RIVER RESTORATION, CA	---	---
UPPER YORK CREEK DAM REMOVAL, CA	---	---
BLUE RIVER, CO	---	---
GOOSE CREEK, CO	---	---
NORTH FORK GUNNISON, CO	---	---
TAMARISK ERADICATION, CO	---	---
MILL RIVER, STAMFORD, CT	---	---
BIG FISHWEIR CREEK, FL	---	---

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
HOGAN'S CREEK, FL	---	---
CHATTAHOOCHEE FALL LINE ECOSYSTEM RESTORATION, COLUMBUS, GA	---	---
JACKSON CREEK, GWINETT COUNTY, GA	---	---
LITTLE RIVER WATERSHED, HALL COUNTY, GA	---	---
PARADISE CREEK, CITY OF MOSCOW, ID	---	---
BURNHAM PRAIRIE, IL	---	---
EMIQUON FLOODPLAIN RESTORATION, IL	---	---
HOFFMAN DAM, IL	---	---
LAKE LOU YAEGER RESTORATION, IL	---	---
LOCKPORT PRAIRIE NATURE PRESERVE, WILL COUNTY, IL	---	---
ORLAND PARK, IL	---	---
PING TOM PARK, IL	---	---
CHARITON RIVER/RATHBUN LAKE WATERSHED, IA	---	---
DUCK CREEK/FAIRMOUNT PARK WETLAND RESTORATION, SCOTT COUNTY, IA	---	---
IA RVR/CLEAR CREEK, JOHNSON COUNTY, IA	---	---
STORM LAKE, IA	---	---
VENTURA MARSH, CLEAR LAKE, IA	---	---
WHITEBREAST WATERSHED ECOSYSTEM RESTORATION, IA	---	---
BEARGRASS CREEK WETLANDS, KY	---	---
BURAS MARINA WETLAND RESTORATION, PLAQUEMINES PARISH, LA	---	---
FALSE RIVER RESTORATION, POINTE COUPEE PARISH, LA	---	---
LA STATE PEN, LAKE KILLARNEY RESTORATION, W FELICIANA PARISH, LA	---	---
ZEMUARRY PARK LAKE RESTORATION, TANGIPAHOA PARISH, LA	---	---
DEEP RUN/TIBER HUDSON, MD	---	---
DOG ISLAND SHOALS, MD	---	---
GREENBURY POINT, MD	---	---
NORTH BEACH, MD	---	---
NORTHWEST BRANCH, ANACOSTIA RIVER, MD	---	---
PAINT BRANCH FISH PASSAGE, MD	---	---
URIEVILLE LAKE, MD	---	---
MALDEN RIVER ECOSYSTEM, MA	---	---
MILFORD POND, MILFORD, MA	---	---
HOMER LAKE, ST JOSEPH RIVER, MI	---	---
PAINTER CREEK, MN	---	---
OSGOOD POND, MILFORD, NH	---	---
MUSCONETCONG RIVER DAM REMOVALS, NJ	---	---
BLUE HOLE LAKE, SANTA ROSA, NM	---	---
BOTTOMLESS LAKES STATE PARK, NM	---	---
JANES-WALLACE MEMORIAL DAM, SANTA ROSA, NM	---	---
KINGS PARK, NY	---	---
MUD CREEK,GREAT SOUTH BAY, PATCHOGUE, NY	---	---
SOUNDVIEW PARK, CITY OF BRONX, NY	---	---
SPRING CREEK, NY	---	---
CONCORD STREAMS RESTORTION, CONCORD, NC	---	---
WESTERN CARY STREAMS RESTORATION, CARY, NC	---	---
WILSON BAY RESTORATION, JACKSONVILLE, NC	---	---
DRAYTON DAM, ND	---	---
OLENTANGY 5TH AVENUE DAM, OH	---	---
BEAVER CREEK, OR	---	---

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
CAMP CREEK, ZUMWALT PRAIRIE PRESERVE, OR	---	---
EUGENE DELTA PONDS, OR	---	---
HIGHWAY 47, VERNONIA, OR	---	---
KELLOGG CREEK, OR	---	---
OAKS BOTTOM, OR	---	---
SPRINGFIELD MILLRACE, OR	---	---
CANONSBURG LAKE, PA	---	---
CODORUS CREEK, PA	---	---
NORTH PARK, ALLEGHENY COUNTY, PA	---	---
SHERADEN PARK & CHARTIERS CREEK, PA	---	---
SWEET ARROW LAKE, PA	---	---
NARROWS RIVER, NARRAGANSETT, RI	---	---
TEN MILE RIVER, RI	---	---
WINNAPAUG POND, WESTERLY, RI	---	---
CENTERVILLE, TN	---	---
MOSES LAKE, TX	---	---
RIO GRANDE, LAREDO, TX	---	---
SPRING LAKE, SAN MARCOS, TX	---	---
WALNUT BRANCH, SEGUIN, TX	---	---
WWTP, STEPHENVILLE, TX	---	---
CARPENTER CREEK, WA	---	---
BENEFICIAL USE OF DREDGED MATERIAL (SECTION 204, 207, 993) /1	---	7,750
BLACKHAWK BOTTOMS, DES MOINES COUNTY, IA	---	---
ATACHAFALAYA RIVER, SHELL ISLAND PASS, ST. MARY PARISH, LA	---	---
BARATARIA BAY WATERWAY, MILE 6.0 - 0.0, PLAQUEMINES PH, LA	---	---
CALCASIEU RIVER, MILE 5.0 - 14.0, CAMERON PARISH, LA	---	---
HOUMA NAVIGATION CANAL BARRIER ISLAND RESTORATION, LA	---	---
CAPE COD CANAL, SANDWICH, MA	---	---
NEWBURYPORT HARBOR, MA	---	---
NJIWW BENEFICIAL USE, NJ	---	---
NJIWW, DREDGED HOLE 35, NJ	---	---
BUFFALO RIVER REGIONAL SEDIMENT MANAGEMENT, NY	---	---
MANTEO, OLD HOUSE CHANNEL, NC	---	---
MAUMEE BAY HABITAT RESTORATION, OH	---	---
WYNN ROAD, OREGON, OH	---	---
EMERGENCY STREAMBANK AND SHORELINE PROTECTION (SECTION 14)	1,477	5,813
FLOOD CONTROL PROJECTS (SECTION 205)	12,049	37,783
INDIAN BAYOU, AR	---	---
WYNNE, AR	---	---
COSGROVE CREEK FLOOD CONTROL, CALAVERAS COUNTY, CA	---	---
LAS GALLIANAS CREEK, MARIN COUNTY, CA	---	---
PENNSYLVANIA AVENUE IMPROVEMENT, BETHANY BEACH, DE	---	---
INDIAN CREEK, CEDAR RVR, CEDAR RAPIDS, IA	---	---
MAD CREEK, MUSCATINE, IA	---	---
WINNEBAGO RVR, MASON CITY, IA	---	---
CONCORDIA, KS	---	---
EUREKA CREEK, MANHATTAN, KS	---	---
LITTLE RIVER, HOPKINSVILLE, KY	---	---
BLACK ROCKS CREEK, SALISBURY, MA	---	---

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
NORTH RIVER, PEABODY, MA	---	---
CASS RIVER, SPAULDING TOWNSHIP, MI	---	---
MINNESOTA RIVER, GRANITE FALLS, MN	---	---
MCKINNEY BAYOU, TUNICA COUNTY, MS	---	---
BLACKSNAKE CREEK, ST. JOSEPH, MO	---	---
LITTLE RIVER DIVERSION, DUTCHTOWN, MO	---	---
LIVINGSTON, MT	---	---
PLATTE RIVER, FREMONT, NE	---	---
PLATTE RIVER, SCHUYLER, NE	---	---
BEPJ POPLAR BROOK, NJ	---	---
HAMILTON TOWNSHIP, NJ	---	---
JACKSON BROOK, MORRIS CITY, NJ	---	---
PENNSVILLE, NJ	---	---
HATCH, NM	---	---
LIMESTONE CREEK, FAYETTEVILLE, NY	---	---
PORT JERVIS, NY	---	---
SWANNANOA RIVER WATERSHED, NC	---	---
BLANCHARD RIVER, FINDLAY, OH	---	---
BLANCHARD RIVER, OTTAWA, OH	---	---
CITY OF INDEPENDENCE, OH	---	---
DUCK CREEK, OH (FLOOD WARNING SYSTEM)	---	---
VALLEY VIEW, OH	---	---
PHILADELPHIA SHIPYARD FLOOD DAMAGE REDUCTION, PHILADELPHIA, PA	---	---
RIO DESCALABRADO, SANTA ISABEL, PR	---	---
RIO GUAMANI, GUAYAMA, PR	---	---
BEAVER CREEK & TRIBS, BRISTOL, TN	---	---
CIENEGAS CREEK, DEL RIO, TX	---	---
FARMERS BRANCH, TARRANT COUNTY, TX	---	---
RIO GRANDE AND UNNAMED TRIBUTARY, EAGLE PASS, TX	---	---
SUN VALLEY, EL PASO, TX	---	---
LAGRANGE GUT, FREDERIKSTED, VI	---	---
WEST VIRGINIA STATEWIDE FLOOD WARNING SYSTEM, WV	---	---
MITIGATION OF SHORE DAMAGES (SECTION 111) /1	---	6,298
MOBILE PASS, AL	---	---
EAST PASS CHANNEL, PANAMA CITY, FL	---	---
BRUNSWICK HARBOR/JEKYLL ISLAND, GA	---	---
CAMP ELLIS, SACO, ME	---	---
MANISTEE HARBOR & RIVER CHANNEL, MI	---	---
MATTITUCK HARBOR, NY	---	---
FAIRPORT HARBOR, OH	---	---
VERMILLION, OH	---	---
WHITCOMB FLATS, WA	---	---
NAVIGATION PROGRAM (SECTION 107)	1,436	6,297
SAVOONGA HARBOR, ST LAWRENCE, AK	---	---
OYSTER POINT MARINA, CA	---	---
APRA SMALL BOAT HARBOR, GUAM	---	---
NAPOLEON AVENUE CONTAINER TERMINAL ACCESS, NEW ORLEANS, LA	---	(100)
BASS HARBOR, TREMONT, ME	---	---
BUCKS HARBOR, MACHIASPORT, ME	---	---

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
RHODES POINT, MD	---	---
ST. JEROME CREEK, ST. MARY'S COUNTY, MD	---	---
WOODS HOLE GREAT HARBOR, FALMOUTH, MA	---	---
MACKINAC ISLAND HARBOR BREAKWATER, MI	---	---
NORTHWESTERN MICHIGAN COLLEGE, TRAVERSE CITY, MI	---	---
HAMPTON HARBOR, NH	---	---
FAIRLESS HILLS, PA (TURNING BASIN DEEPENING)	---	---
CHARLESTOWN BREACHWAY & NINIGRET POND, CHARLESTOWN, RI	---	---
POINT JUDITH HARBOR AND POND, NARRAGANSETT, RI	---	---
NORTHWEST TENNESSEE REGIONAL HARBOR, LAKE COUNTY, TN	---	---
PROJECT MODIFICATIONS FOR IMPROVEMENT OF THE ENVIRONMENT (SECTION 1135)	5,736	24,220
LOWER CACHE RIVER, AR	---	---
MILLWOOD, GRASSY LAKE, AR	---	---
TUJUNGA WASH ENVIRONMENTAL RESTORATION, CA	---	---
LOWER KINGMAN ISLAND, DC	---	---
SARASOTA BAY RESTORATION, SARASOTA COUNTY, FL	---	---
BRAIDED REACH, ID	---	---
SHORTY'S ISLAND, ID	---	---
INDIAN RIDGE MARSH, CHICAGO, IL	---	---
SPUNKY BOTTOMS RESTORATION, BROWN COUNTY, IL	---	---
RATHBUN LAKE HABITAT RESTORATION PROJECT, IA	---	---
GREEN RIVER DAM MOD, KY	---	---
BAYOU DESIARD, MONROE, LA	---	---
HNC MILE 12-31.4 RESTORATION, TERREBONNE PARISH, LA	---	---
MORGANZA FOREBAY RESTORATION, POINTE COUPEE PARISH, LA	---	---
BLOOMINGTON STATE PARK, MO	---	---
BLUE VALLEY WETLANDS, JACKSON COUNTY, MO	---	---
DUCK CREEK, STODDARD COUNTY, MO	---	---
ASSUNPINK CREEK, NJ	---	---
LINCOLN PARK WEST, JERSEY CITY, NJ	---	---
AQUATIC HABITAT RESTORATION AT PUEBLO OF SANTA ANA, NM	---	---
LAS CRUCES DAM ENVIRONMENTAL RESTORATION, DONA ANA COUNTY, NM	---	---
NORTHPORT HARBOR, TOWN OF HUNTINGTON, NY	---	---
SMOKES CREEK, ERIE COUNTY, NY	---	---
PRISON FARM SHORELINE HABITAT, ND	---	---
TAPPAN LAKE, OH	---	---
LOWER COLUMBIA SLOUGH, OR	---	---
WALLA WALLA RIVER, OR	---	---
LAKE CHAMPLAIN SEA LAMPREY BARRIERS, VT	---	---
BENNINGTON LAKE DIVERSION DAM, WA	---	---
LAKE POYGAN, WI	---	---
SHORE PROTECTION (SECTION 103)	680	3,875
BAY FARM ISLAND DIKE, CA	---	---
GOLETA BEACH, CITY OF GOLETA, CA	---	---
PISMO BEACH, CA	---	---
PROSPECT BEACH, WEST HAVEN, CT	---	---
COASTAL AREAS, MARSHFIELD, MA	---	---
SEASIDE PARK, OCEAN COUNTY, NJ	---	---
FORT SAN GERONIMO, PR	---	---

(2m)

CORPS OF ENGINEERS - CONSTRUCTION
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
CHESAPEAKE BAY SHORELINE, HAMPTON, VA	---	---
LINCOLN PARK BEACH, SEATTLE, WA	---	---
SNAGGING AND CLEARING (SECTION 208)	200	---
DAM SAFETY AND SEEPAGE/STABILITY CORRECTION PROGRAM	49,100	49,100
DREDGED MATERIAL DISPOSAL FACILITIES PROGRAM /1	---	1,900
JACKSONVILLE HARBOR, FL /1	---	(1,000)
SAVANNAH HARBOR DMDF, GA /1	---	(900)
EMPLOYEES COMPENSATION FUND	21,000	21,000
ESTUARY RESTORATION PROGRAM (P.L. 106-457)	5,000	1,000
INLAND WATERWAYS USER BOARD (BOARD EXPENSES)	60	60
INLAND WATERWAYS USER BOARD (COE EXPENSES)	275	275
SHORELINE EROSION CONTROL DEVELOPMENT AND DEMONSTRATION	---	969
 SUBTOTAL	 107,980	 197,966
 TOTAL	 1,718,000	 2,031,000

/1 ITEMS REQUESTED BY THE ADMINISTRATION IN OPERATION AND MAINTENANCE

Appropriations Act of 2009 included \$17,000,000 to begin construction of a second Poe-sized lock at Sault Ste. Marie, Michigan. The conferees are deeply concerned that despite congressional support for the project, the support of the states in the region, and the fact that the Army Corps of Engineers recognizes the Soo Locks as the 'single point of failure' that can cripple Great Lakes shipping, the Administration has failed to include funding for a second large lock, either under the authority provided in the American Recovery and Reinvestment Act (ARRA) or in its budget request for fiscal year 2010.

Rural Nevada, Nevada.—The conference agreement includes \$15,000,000 for this project. Within the funds provided, the Corps should give consideration to projects at North Lemmon Valley, Spanish Springs, Indian Springs, Moapa Valley, Searchlight, Huffaker Hills Water Conservation, Lawton-Verdi, Boulder City, Lyon County, Gerlach, Incline Village, Esmeralda County, Cold Springs, Fallon, Goldfield, Churchill County, West Wendover, Yearington, Virginia Valley Water District, Lovelock, Truckee Meadows Water Authority, McGill-Ruth Consolidated Sewer and Water District, Carlin, Eldorado Valley, Ely, Pahrump, Carson City, and City of Fernley. Other communities that meet the program criteria should be considered as funding allows.

North Dakota [EI], North Dakota.—The conference agreement includes \$15,000,000 for this program. \$7,900,000 is for the Traill Rural Water District; \$3,000,000 is for the North Central Rural Water District; \$950,000 is for the Barnes Rural Water District; \$750,000 is for the Williams Rural Water District; \$600,000 is for the Langdon Rural Water District; \$425,000 is for the North Prairie Rural Water District; and \$375,000 is for the Greater Ramsey Water District.

Levisa and Tug Forks and Upper Cumberland River, West Virginia, Kentucky, and Virginia.—The conference agreement includes \$16,250,000 for the continuation of the project. Within the funds ~~recommended~~, \$4,000,000 is included for the Buchanan County, Dickenson County, and Grundy, Virginia elements. ~~Further, the recommendation includes~~ \$2,750,000 for Kermit, Lower Mingo County, McDowell County, Upper Mingo, and Wayne County, West Virginia. Within the funds, \$9,500,000 is provided for the State of Kentucky, including not less than \$3,000,000 for the Town of Martin.

Continuing Authorities Program.—The Corps shall give first priority to the projects listed in the tables in this report. The management of the program should continue consistent with the guidelines outlined in the Omnibus Appropriations Act of 2009.

MISSISSIPPI RIVER AND TRIBUTARIES

The conference agreement provides \$340,000,000 for Mississippi River and Tributaries, as proposed by the Senate, instead of \$251,375,000 as proposed by the House.

The allocation for projects and activities within the Mississippi River and Tributaries account is shown in the following table:

Yazoo Basin, Big Sunflower Basin, Mississippi.—The conference agreement includes \$2,319,000 for the continued construction of the Yazoo Basin, Big Sunflower River Project, of which \$2,000,000 is provided to continue bank stabilization erosion repairs at selected sites in the Sunflower Basin.

OPERATION AND MAINTENANCE

The conference agreement provides \$2,400,000,000 for Operation and Maintenance, instead of \$2,510,971,000 as proposed by the House and \$2,450,000,000 as proposed by the Senate. The Act includes legislative language proposed by the Senate directing the Corps to allocate no more than 99 percent of the funds provided in this Act for Operation and Maintenance prior to the fourth quarter. This measure is intended to allow Headquarters flexibility to respond to national emergencies.

The allocation for projects and activities within the Operation and Maintenance account is shown in the following table:

Michigan Harbor Dredging, Michigan.—The conference agreement includes \$6,000,000 for this line item to provide for the dredging needs of the State as well as several individual projects. All of the harbors and waterways that are eligible for this funding are listed in the table under this heading, including

provided
conferees
include

INSERT
3a-b

INSERT
3c-w

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

PROJECT	BUDGET REQUEST	CONFERENCE
INVESTIGATIONS		
SOUTHEAST ARKANSAS, AR	---	290
ALEXANDRIA TO THE GULF, LA	1,000	---
DONALDSONVILLE TO THE GULF, LA	400	386
SPRING BAYOU, LA	---	338
COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS	84	338
QUIVER RIVER, MS	---	155
MEMPHIS METRO AREA, STORM WATER MANAGEMENT STUDY, TN	100	97
COLLECTION AND STUDY OF BASIC DATA, AR, IL, KY, LA, MS, MO & TN	500	1,608
CONSTRUCTION		
BAYOU METO BASIN, AR	---	100
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	47,721	46,102
GRAND PRAIRIE REGION, AR	---	9,661
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	28,874	44,702
ST. FRANCIS BASIN, AR & MO	---	3,574
ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	2,664	2,898
ATCHAFALAYA BASIN, LA	5,834	14,491
MISSISSIPPI DELTA REGION, LA	2,250	2,174
ST. JOHNS BAYOU & NEW MADRID FLOODWAY, MO	---	200
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	---	3,091
YAZOO BASIN, MAIN STEM, MS	---	24
YAZOO BASIN, MISSISSIPPI DELTA HEADWATERS PROJECT, MS	---	22,413
YAZOO BASIN, REFORMULATION, MS	---	1,449
YAZOO BASIN, UPPER YAZOO PROJECTS, MS	---	12,559
YAZOO BASIN, YAZOO BACKWATER LESS ROCKY BAYOU, MS	---	72
YAZOO BASIN, YAZOO BACKWATER, MS	---	608
OPERATIONS AND MAINTENANCE		
CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	67,350	65,065
HELENA HARBOR, PHILLIPS COUNTY, AR	211	211
INSPECTION OF COMPLETED WORKS, AR	425	411
LOWER ARKANSAS RIVER, NORTH BANK, AR	223	215
LOWER ARKANSAS RIVER, SOUTH BANK, AR	150	169
MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	8,011	11,311
ST. FRANCIS RIVER AND TRIBUTARIES, AR & MO	6,243	9,509
TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA	2,485	2,401
WHITE RIVER BACKWATER, AR	1,217	1,176

MISSISSIPPI RIVER AND TRIBUTARIES
(AMOUNTS IN THOUSANDS)

PROJECT	BUDGET	
	REQUEST	CONFERENCE
INSPECTION OF COMPLETED WORKS, IL	191	185
INSPECTION OF COMPLETED WORKS, KY	100	97
ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	2,532	2,446
ATCHAFALAYA BASIN, LA	12,374	11,954
BATON ROUGE HARBOR, DEVIL SWAMP, LA	43	42
BAYOU COCODRIE AND TRIBUTARIES, LA	54	52
BONNET CARRE, LA	2,415	3,381
INSPECTION OF COMPLETED WORKS, LA	1,716	1,658
LOWER RED RIVER, SOUTH BANK LEVEES, LA	100	97
MISSISSIPPI DELTA REGION - CAERNARVON, LA	358	1,739
OLD RIVER, LA	9,739	9,854
TENSAS BASIN, RED RIVER BACKWATER, LA	3,660	3,536
INSPECTION OF COMPLETED WORKS, MO	150	145
WAPPAPELLO LAKE, MO	5,416	5,232
GREENVILLE HARBOR, MS	24	516
INSPECTION OF COMPLETED WORKS, MS	25	24
VICKSBURG HARBOR, MS	42	519
YAZOO BASIN, ARKABUTLA LAKE, MS	6,091	6,637
YAZOO BASIN, BIG SUNFLOWER RIVER, MS	154	2,319
YAZOO BASIN, ENID LAKE, MS	5,915	7,381
YAZOO BASIN, GREENWOOD, MS	807	780
YAZOO BASIN, GRENADA LAKE, MS	6,331	7,131
YAZOO BASIN, MAIN STEM, MS	1,733	2,705
YAZOO BASIN, SARDIS LAKE, MS	7,329	8,871
YAZOO BASIN, TRIBUTARIES, MS	778	797
YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS	332	386
YAZOO BASIN, YAZOO BACKWATER AREA, MS	544	526
YAZOO BASIN, YAZOO CITY, MS	731	706
INSPECTION OF COMPLETED WORKS, TN	45	43
MEMPHIS HARBOR, MCKELLAR LAKE, TN	1,417	1,369
REMAINING ITEMS		
MAPPING	1,112	1,074
TOTAL	248,000	340,000

CORPS OF ENGINEERS - OPERATION AND MAINTENANCE
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST	CONFERENCE
ALABAMA		
ALABAMA - COOSA COMPREHENSIVE WATER STUDY, AL	253	240
ALABAMA RIVER LAKES, AL	16,785	15,951
BLACK WARRIOR AND TOMBIGBEE RIVERS, AL	24,180	22,979
GULF INTRACOASTAL WATERWAY, AL	5,735	5,450
MOBILE HARBOR, AL	23,996	22,804
PROJECT CONDITION SURVEYS, AL	100	100
TENNESSEE-TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL & MS	2,100	2,500
TENNESSEE-TOMBIGBEE WATERWAY, AL & MS	22,978	24,081
WALTER F. GEORGE LOCK AND DAM, AL & GA	8,972	8,526
WATER/ENVIRONMENTAL CERTIFICATION, AL	76	76
ALASKA		
ANCHORAGE HARBOR, AK	18,659	17,732
CHENA RIVER LAKES, AK	2,816	2,676
DILLINGHAM HARBOR, AK	885	841
HOMER HARBOR, AK	400	380
INSPECTION OF COMPLETED WORKS, AK	168	160
KODIAK HARBORS, AK	---	240
NOME HARBOR, AK	820	779
PETERSBURG HARBOR, AK	---	482
PROJECT CONDITION SURVEYS, AK	930	884
ARIZONA		
ALAMO LAKE, AZ	1,542	1,465
INSPECTION OF COMPLETED WORKS, AZ	199	189
PAINTED ROCK DAM, AZ	1,320	1,254
SCHEDULING RESERVOIR OPERATIONS, AZ	31	31
WHITLOW RANCH DAM, AZ	300	285
ARKANSAS		
BEAVER LAKE, AR	8,864	8,424
BLAKLEY MT DAM, LAKE OUACHITA, AR	6,579	6,743
BLUE MOUNTAIN LAKE, AR	1,914	1,819
BULL SHOALS LAKE, AR	14,234	13,644
WATER SUPPLY	---	(250)
DARDANELLE LOCK & DAM, AR	9,754	9,270
DEGRAY LAKE, AR	6,503	6,743
DEQUEEN LAKE, AR	1,752	1,665
DIERKS LAKE, AR	1,360	1,292
GILLHAM LAKE, AR	1,366	1,298
GREERS FERRY LAKE, AR	7,759	7,374
HELENA HARBOR, AR	40	40

INSPECTION OF COMPLETED WORKS, AR	673	640
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	40,016	39,027
MILLWOOD LAKE, AR	5,122	4,868
NARROWS DAM, LAKE GREESON, AR	4,505	4,816
NIMROD LAKE, AR	2,289	2,175
NORFORK LAKE, AR	5,717	5,433
OSCEOLA HARBOR, AR	397	800
OUACHITA AND BLACK RIVERS, AR & LA	9,605	9,128
OZARK-JETA TAYLOR LOCK & DAM, AR	5,725	5,441
WHITE RIVER, AR	40	40
YELLOW BEND PORT, AR	4	100

CALIFORNIA

BLACK BUTTE LAKE, CA	2,234	2,123
BUCHANAN DAM, HV EASTMAN LAKE, CA	2,041	1,940
COYOTE VALLEY DAM, LAKE MENDOCINO, CA	3,829	3,639
CRESCENT CITY HARBOR, CA	---	1,878
DRY CREEK (WARM SPRINGS) LAKE & CHANNEL, CA	5,139	4,884
FARMINGTON DAM, CA	481	457
HIDDEN DAM, HENSLEY LAKE, CA	2,170	2,062
HUMBOLDT HARBOR AND BAY, CA	3,010	2,860
INSPECTION OF COMPLETED WORKS, CA	6,702	6,369
ISABELLA LAKE, CA	1,802	1,712
LOS ANGELES COUNTY DRAINAGE AREA, CA	4,597	4,369
MARINA DEL REY, CA	---	1,406
MERCED COUNTY STREAMS, CA	451	429
MOJAVE RIVER DAM, CA	288	274
MORRO BAY HARBOR, CA	3,300	3,136
NEW HOGAN LAKE, CA	2,515	2,390
NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	1,898	1,804
NEWPORT BAY HARBOR, CA	1,780	1,692
OAKLAND HARBOR, CA	9,255	9,154
OCEANSIDE HARBOR, CA	1,500	1,425
PINE FLAT LAKE, CA	3,201	3,042
PINOLE SHOAL MANAGEMENT STUDY, CA	---	100
PROJECT CONDITION SURVEYS, CA	2,442	2,321
REDWOOD CITY HARBOR, CA	6,745	6,410
RICHMOND HARBOR, CA	9,589	9,113
SACRAMENTO RIVER (30 FOOT PROJECT), CA	3,351	3,185
SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	1,712	1,627
SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA	234	222
SAN FRANCISCO BAY, DELTA MODEL STRUCTURE, CA	1,118	1,062
SAN FRANCISCO BAY, LONG TERM MANAGEMENT STRATEGY, CA	---	3,500
SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL)	2,945	2,945
SAN FRANCISCO HARBOR, CA	3,237	3,237
SAN JOAQUIN RIVER, PORT OF STOCKTON, CA	3,554	3,377
SAN PABLO BAY AND MARE ISLAND STRAIT, CA	2,650	2,518
SANTA ANA RIVER BASIN, CA	3,094	2,940
SANTA BARBARA HARBOR, CA	1,690	1,606
SCHEDULING RESERVOIR OPERATIONS, CA	1,915	1,820
SUCCESS LAKE, CA	1,989	1,890

SUISUN BAY CHANNEL, CA	4,019	3,819
TERMINUS DAM, LAKE KAWEAH, CA	2,037	1,936
VENTURA HARBOR, CA	6,426	6,107
YUBA RIVER, CA	146	139

COLORADO

BEAR CREEK DAM & LAKE, CO	395	375
CHATFIELD DAM & LAKE, CO	1,442	1,370
CHERRY CREEK DAM & LAKE, CO	1,999	1,900
INSPECTION OF COMPLETED WORKS, CO	773	735
JOHN MARTIN RESERVOIR, CO	2,554	2,427
SCHEDULING RESERVOIR OPERATIONS, CO	612	582
TRINIDAD LAKE, CO	960	912

CONNECTICUT

BLACK ROCK LAKE, CT	1,436	1,365
COLEBROOK RIVER LAKE, CT	615	584
GREENWICH HARBOR, CT	---	100
HANCOCK BROOK LAKE, CT	442	420
HOP BROOK LAKE, CT	917	871
INSPECTION OF COMPLETED WORKS, CT	392	373
LONG ISLAND SOUND, DMMP, CT	2,000	2,890
MANSFIELD HOLLOW LAKE, CT	861	818
MYSTIC RIVER, CT	250	238
NORTHFIELD BROOK LAKE, CT	610	580
NORWALK HARBOR, CT	---	1,432
PROJECT CONDITION SURVEYS, CT	1,050	998
STAMFORD HURRICANE BARRIER, CT	434	412
THOMASTON DAM, CT	1,136	1,080
WEST THOMPSON LAKE, CT	569	541

DELAWARE

DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH, DE /1	350	---
HARBOR OF REFUGE, LEWES, DE	---	100
INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD	28,390	26,980
INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, DE	70	70
MISPILLION RIVER, DE	30	30
MURDERKILL RIVER, DE	30	30
PROJECT CONDITION SURVEYS, DE	105	100
WILMINGTON HARBOR, DE	320	1,445

DISTRICT OF COLUMBIA

INSPECTION OF COMPLETED WORKS, DC	140	133
POTOMAC AND ANACOSTIA RIVER, DC (DRIFT REMOVAL)	805	765
PROJECT CONDITION SURVEYS, DC	30	30
WASHINGTON HARBOR, DC	25	25

FLORIDA

CANAVERAL HARBOR, FL	4,600	4,372
CEDAR ISLAND KEATON BEACH CHANNEL, FL	---	144
CENTRAL & SOUTHERN FLORIDA, FL	23,876	22,967
EVERGLADES AND SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	(575)	(575)
ESCAMBIA AND CONECUH RIVERS, FL	56	56
FERNANDINA HARBOR, FL	1,625	1,544
INSPECTION OF COMPLETED WORKS, FL	1,200	1,140
INTRACOASTAL WATERWAY CALOOSAHATCHEE RIVER TO ANCLOTE RIVER, FL	780	1,313
INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL	500	2,490
JACKSONVILLE HARBOR, FL /1	7,035	5,735
JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	9,732	9,249
MIAMI RIVER, FL	---	374
NAPLES TO BIG MARCO PASS, FL	---	722
OKEECHOBEE WATERWAY, FL	2,357	2,240
PALM BEACH HARBOR, FL	3,225	3,065
PANAMA CITY HARBOR, FL	2,055	1,953
PENSACOLA HARBOR, FL	67	67
PONCE DE LEON INLET, FL	600	570
PORT ST. JOE HARBOR, FL	---	475
PROJECT CONDITION SURVEYS, FL	1,300	1,235
REMOVAL OF AQUATIC GROWTH, FL	4,445	4,224
SCHEDULING RESERVOIR OPERATIONS, FL	30	30
ST. LUCIE INLET, FL	350	333
TAMPA HARBOR, FL	5,620	5,341
WATER/ENVIRONMENTAL CERTIFICATION, FL	380	361

GEORGIA

ALLATOONA LAKE, GA	7,077	6,725
APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL	2,437	2,316
ATLANTIC INTRACOASTAL WATERWAY, GA	265	885
BRUNSWICK HARBOR, GA	7,156	6,801
BUFORD DAM AND LAKE SIDNEY LANIER, GA	8,924	8,481
CARTERS DAM AND LAKE, GA	8,318	7,905
HARTWELL LAKE, GA & SC	11,999	11,403
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA	48	48
INSPECTION OF COMPLETED WORKS, GA	108	103
J. STROM THURMOND LAKE, GA & SC	10,316	9,804
PROJECT CONDITION SURVEYS, GA	151	144
RICHARD B. RUSSEL DAM & LAKE, GA & SC	9,209	3,550
SAVANNAH HARBOR, GA /1	15,087	13,482
SAVANNAH RIVER BELOW AUGUSTA, GA	274	401
WEST POINT DAM AND LAKE, GA & AL	9,591	9,115

HAWAII

BARBERS POINT HARBOR, HI	201	191
INSPECTION OF COMPLETED WORKS, HI	705	670
PROJECT CONDITION SURVEYS, HI	570	542

IDAHO

ALBENI FALLS DAM, ID	1,545	1,468
DWORKSHAK DAM AND RESERVOIR, ID	2,875	2,732
INSPECTION OF COMPLETED WORKS, ID	324	308
LUCKY PEAK LAKE, ID	2,597	2,468
SCHEDULING RESERVOIR OPERATIONS, ID	484	460

ILLINOIS

CALUMET HARBOR AND RIVER, IL & IN	4,621	4,621
CARLYLE LAKE, IL	5,171	4,914
CHICAGO HARBOR, IL	3,889	3,696
CHICAGO RIVER, IL	493	469
FARM CREEK RESERVOIRS, IL	352	335
ILLINOIS WATERWAY, IL & IN (MVR PORTION)	31,736	30,160
ILLINOIS WATERWAY, IL & IN (MVS PORTION)	1,748	1,661
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, IL	65	65
INSPECTION OF COMPLETED WORKS, IL	1,298	1,234
KASKASKIA RIVER NAVIGATION, IL	2,148	2,041
LAKE MICHIGAN DIVERSION, IL	683	649
LAKE SHELBYVILLE, IL	5,454	5,183
MILL CREEK AND SOUTH SLOUGH, IL	---	482
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL	58,714	56,220
SUNSET MARINA	---	(500)
WESTERN ILLINOIS SMALL BOAT HARBORS	---	(900)
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL	22,227	21,123
PROJECT CONDITION SURVEYS, IL	104	99
REND LAKE, IL	5,386	5,118
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	685	651
WAUKEGAN HARBOR, IL	492	468

INDIANA

BROOKVILLE LAKE, IN	862	819
BURNS WATERWAY HARBOR, IN	165	157
CAGLES MILL LAKE, IN	892	848
CECIL M. HARDEN LAKE, IN	1,027	976
INDIANA HARBOR, CONFINED DISPOSAL FACILITY, IN	13,500	---
INDIANA HARBOR, IN	2,330	2,214
INSPECTION OF COMPLETED WORKS, IN	709	674
J. EDWARD ROUSH LAKE, IN	944	897
MISSISSINEWA LAKE, IN	974	926
MONROE LAKE, IN	1,101	1,046
PATOKA LAKE, IN	887	843
PROJECT CONDITION SURVEYS, IN	185	176
SALAMONIE LAKE, IN	904	859
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	126	120

IOWA

CORALVILLE LAKE, IA	3,381	3,213
INSPECTION OF COMPLETED WORKS, IA	483	459
MISSOURI RIVER - KENSLERS BEND, NE TO SOIUX CITY, IA	129	123
MISSOURI RIVER - RULO TO MOUTH, IA, NE, KS & MO	6,059	6,500
MISSOURI RIVER - SOUIX CITY TO RULO, IA, NE, KS & MO	2,610	2,480
RATHBUN LAKE, IA	3,019	2,869
RED ROCK DAM AND LAKE, RED ROCK, IA	3,978	4,056
SAYLORVILLE LAKE, IA	4,685	4,615

KANSAS

CLINTON LAKE, KS	2,073	1,970
COUNCIL GROVE LAKE, KS	1,739	1,653
EL DORADO LAKE, KS	786	1,132
ELK CITY LAKE, KS	718	682
FALL RIVER LAKE, KS	1,283	1,219
HILLSDALE LAKE, KS	860	817
INSPECTION OF COMPLETED WORKS, KS	220	209
JOHN REDMOND DAM AND RESERVOIR, KS	3,685	3,502
KANOPOLIS, KS	2,288	2,174
MARION LAKE, KS	1,820	1,730
MELVERN LAKE, KS	2,151	2,044
MILFORD LAKE, KS	2,057	1,955
PEARSON-SKUBITZ BIG HILL LAKE, KS	1,472	1,399
PERRY LAKE, KS	2,015	1,915
POMONA LAKE, KS	2,047	1,945
SCHEDULING RESERVOIR OPERATIONS, KS	100	100
TORONTO LAKE, KS	3,522	3,347
TUTTLE CREEK LAKE, KS	2,062	1,960
WILSON LAKE, KS	1,717	1,772
REALLOCATION	---	(200)

KENTUCKY

BARKLEY DAM AND LAKE, BARKLEY, KY & TN	10,393	9,877
BARREN RIVER LAKE, KY	2,514	2,389
BIG SANDY HARBOR, KY	1,710	1,625
BUCKHORN LAKE, KY	1,585	1,506
CARR CREEK LAKE, KY	1,737	1,651
CAVE RUN LAKE, KY	926	880
DEWEY LAKE, KY	1,775	1,687
ELVIS STAHR (HICKMAN) HARBOR, KY	40	40
FISHTRAP LAKE, KY	2,171	2,063
GRAYSON LAKE, KY	1,709	1,624
GREEN AND BARREN RIVERS, KY	1,880	1,787
GREEN RIVER LAKE, KY	2,202	2,093
INSPECTION OF COMPLETED WORKS, KY	665	632
KENTUCKY RIVER, KY	10	10
LAUREL RIVER LAKE, KY	1,927	1,831
MARTINS FORK LAKE, KY	814	774

MIDDLESBORO CUMBERLAND RIVER BASIN, KY	113	107
NOLIN LAKE, KY	2,477	2,354
OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH	40,748	38,724
OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH	5,836	5,546
PAINTSVILLE LAKE, KY	1,231	1,170
ROUGH RIVER LAKE, KY	2,742	2,606
TAYLORSVILLE LAKE, KY	1,104	1,049
WOLF CREEK DAM, LAKE CUMBERLAND, KY	7,835	8,500
YATESVILLE LAKE, KY	1,143	1,086

LOUISIANA

ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF & BLACK, LA	11,640	11,062
BARATARIA BAY WATERWAY, LA	165	157
BAYOU BODCAU RESERVOIR, LA	954	907
BAYOU LAFOURCHE AND LAFOURCHE-JUMP WATERWAY, LA	1,211	1,151
BAYOU PIERRE, LA	24	24
BAYOU SEGNETTE WATERWAY, LA	49	49
BAYOU TECHE & VERMILLION RIVER, LA	15	15
BAYOU TECHE, LA	200	190
CADDO LAKE, LA	224	213
CALCASIEU RIVER AND PASS, LA	17,968	19,888
FRESHWATER BAYOU, LA	2,235	2,124
GULF INTRACOASTAL WATERWAY, LA	24,777	23,546
HOUMA NAVIGATION CANAL, LA	2,569	2,441
INSPECTION OF COMPLETED WORKS, LA	1,487	1,413
J. BENNETT JOHNSTON WATERWAY, LA	10,598	11,478
LAKE PROVIDENCE HARBOR, LA	22	572
MADISON PARISH PORT, LA	7	99
MERMENTAU RIVER, LA	1,913	1,818
MISSISSIPPI RIVER OUTLETS AT VENICE, LA	2,838	2,697
MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	54,994	52,263
PROJECT CONDITION SURVEYS, LA	65	65
REMOVAL OF AQUATIC GROWTH, LA	1,410	1,340
WALLACE LAKE, LA	244	232
WATERWAY FROM EMPIRE TO THE GULF, LA	47	47
WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	48	48

MAINE

BASS HARBOR, TREMONT, ME	---	60
BUCKS HARBOR, MACHIASPORT, ME	---	750
DISPOSAL AREA MONITORING, ME	1,000	950
INSPECTION OF COMPLETED WORKS, ME	215	204
INTERNATIONAL WATER STUDIES, ME	17	17
PROJECT CONDITION SURVEYS, ME	750	713

MARYLAND

ASSATEAGUE ISLAND, MD /1	1,000	---
BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	15,513	17,500
BALTIMORE HARBOR, MD (DRIFT REMOVAL)	360	342

CUMBERLAND, MD AND RIDGELEY, WV	177	168
FISHING CREEK, CALVERT COUNTY, MD	---	160
INSPECTION OF COMPLETED WORKS, MD	155	147
JENNINGS RANDOLPH LAKE, MD & WV	1,779	1,691
OCEAN CITY HARBOR AND INLET AND SINEPUXENT BAY, MD	---	656
POPLAR ISLAND, MD /1	8,200	---
PROJECT CONDITION SURVEYS, MD	400	380
SCHEDULING RESERVOIR OPERATIONS, MD	108	103
SOMERSET COUNTY CHANNELS, MD	---	1,000
WICOMICO RIVER, MD	1,676	1,593

MASSACHUSETTS

BARRE FALLS DAM, MA	753	716
BIRCH HILL DAM, MA	1,203	1,143
BOSTON HARBOR, MA	7,000	6,652
BUFFUMVILLE LAKE, MA	836	794
CAPE COD CANAL, MA	13,263	12,604
CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA	275	261
CONANT BROOK LAKE, MA	210	200
EAST BRIMFIELD LAKE, MA	950	903
HODGES VILLAGE DAM, MA	567	539
INSPECTION OF COMPLETED WORKS, MA	414	393
KNIGHTVILLE DAM, MA	1,421	1,350
LITTLEVILLE LAKE, MA	889	845
NEW BEDFORD AND FAIRHAVEN HARBOR, MA	500	475
NEW BEDFORD, FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	619	588
NEWBURYPORT HARBOR, MA	---	500
PLYMOUTH HARBOR, PLYMOUTH, MA	200	190
PROJECT CONDITION SURVEYS, MA	1,200	1,140
TULLY LAKE, MA	666	633
WEST HILL DAM, MA	572	544
WESTVILLE LAKE, MA	784	745

MICHIGAN

CHANNELS IN LAKE ST. CLAIR, MI	1,636	1,555
CHARLEVOIX HARBOR, MI	203	193
DETROIT RIVER, MI	5,415	5,146
GRAND HAVEN HARBOR, MI	820	779
HOLLAND HARBOR, MI	2,151	2,044
INSPECTION OF COMPLETED WORKS, MI	158	150
KEWEENAW WATERWAY, MI	37	37
MICHIGAN HARBOR DREDGING, MI	---	6,000
ALPENA HARBOR, MI	---	---
ARCADIA HARBOR, MI	---	(100)
AU SABLE HARBOR, MI	---	---
BAY PORT HARBOR, MI	---	---
BIG BAY HARBOR, MI	---	---
BLACK RIVER HARBOR, GOGEBIC CO-UP, MI	---	---
BOLLES HARBOR, MI	---	---
CLINTON RIVER, MI	---	---

EAGLE HARBOR, MI	---	---
FRANKFORT HARBOR, MI	---	---
GRAND MARAIS HARBOR, MI	---	---
INLAND ROUTE, MI	---	---
LAC LA BELLE HARBOR, MI	---	---
LELAND HARBOR, MI	---	---
LES CHENEUX ISLANDS CHANNELS, MI	---	---
LEXINGTON HARBOR, MI	---	---
LITTLE LAKE HARBOR, MI	---	---
LUDINGTON HARBOR, MI	---	---
MANISTEE HARBOR AND RIVER CHANNEL, MI	---	---
MANISTIQUE HARBOR, MI	---	---
MARQUETTE HARBOR, MI	---	---
MENOMINEE HARBOR, MI & WI	---	(117)
NEW BUFFALO HARBOR, MI	---	(100)
PENTWATER HARBOR, MI	---	(100)
POINT LOOKOUT HARBOR, MI	---	---
PORT AUSTIN HARBOR, MI	---	---
PORT SANILAC HARBOR, MI	---	---
PORTAGE LAKE HARBOR, MI	---	---
ROUGE RIVER, MI	---	---
SAUGATUCK HARBOR, KALAMAZOO RIVER, MI	---	---
SOUTH HAVEN HARBOR, MI	---	---
WHITE LAKE HARBOR, MI	---	---
ONTONAGON HARBOR, MI	1,122	1,066
PRESQUE ISLE HARBOR, MI	335	318
PROJECT CONDITION SURVEYS, MI	410	390
SAGINAW RIVER, MI	3,624	3,444
SEBEWAING RIVER, MI	1,200	1,140
ST. CLAIR RIVER, MI	533	507
ST. JOSEPH HARBOR, MI	755	718
ST. MARYS RIVER, MI	23,010	21,867
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	2,612	2,482

MINNESOTA

BIGSTONE LAKE AND WHETSTONE RIVER, MN & SD	276	262
DULUTH-SUPERIOR HARBOR, MN & WI	5,985	8,613
INSPECTION OF COMPLETED WORKS, MN	633	602
LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	627	596
MINNESOTA RIVER, MN	256	243
MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN	44,130	41,938
ORWELL LAKE, MN	533	507
PROJECT CONDITION SURVEYS, MN	82	82
RED LAKE RESERVOIR, MN	150	143
RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	3,398	3,229
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	359	341
TWO HARBORS, MN	350	333

MISSISSIPPI

BILOXI HARBOR, MS	1,250	1,188
CLAIRBORNE COUNTY PORT, MS	2	74
EAST FORK, TOMBIGBEE RIVER, MS	187	178
GULFPORT HARBOR, MS	3,470	4,500
INSPECTION OF COMPLETED WORKS, MS	183	174
MOUTH OF YAZOO RIVER, MS	40	100
OKATIBBEE LAKE, MS	1,703	1,618
PASCAGOULA HARBOR, MS	7,505	9,500
PEARL RIVER, MS & LA	193	183
PROJECT CONDITION SURVEYS, MS	75	75
ROSEDALE HARBOR, MS	15	590
WATER/ENVIRONMENTAL CERTIFICATION, MS	66	66
YAZOO RIVER, MS	35	100

MISSOURI

CARUTHERSVILLE HARBOR, MO	40	482
CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	6,813	6,475
CLEARWATER LAKE, MO	2,933	2,827
HARRY S. TRUMAN DAM AND RESERVOIR, MO	9,393	8,926
INSPECTION OF COMPLETED WORKS, MO	1,491	1,417
LITTLE BLUE RIVER LAKES, MO	845	803
LONG BRANCH LAKE, MO	949	902
MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	23,403	22,241
NEW MADRID HARBOR, MILE 889, MO	40	240
NEW MADRID HARBOR, MO	90	400
POMME DE TERRE LAKE, MO	2,231	2,120
SCHEDULING RESERVOIR OPERATIONS, MO	327	311
SMITHVILLE LAKE, MO	1,850	1,758
STOCKTON LAKE, MO	4,370	4,153
TABLE ROCK LAKE, MO & AR	7,550	7,175
UNION LAKE, MO	6	6

MONTANA

FT. PECK DAM AND LAKE, MT	6,361	6,045
INSPECTION OF COMPLETED WORKS, MT	115	109
LIBBY DAM, MT	1,948	1,851
SCHEDULING RESERVOIR OPERATIONS, MT	145	138

NEBRASKA

GAVINS POINT DAM, NE & SD	8,165	7,759
HARLAN COUNTY LAKE, NE	2,312	2,197
INSPECTION OF COMPLETED WORKS, NE	714	679
PAPILLION CREEK, NE	847	805
SALT CREEK AND TRIBUTARIES, NE	1,079	1,025

NEVADA

INSPECTION OF COMPLETED WORKS, NV	63	63
MARTIS CREEK LAKE, NV & CA	1,192	1,133
PINE AND MATHEWS CANYONS LAKES, NV	341	324

NEW HAMPSHIRE

BLACKWATER DAM, NH	610	580
COCHECO RIVER, NH	---	2,000
EDWARD MACDOWELL LAKE, NH	560	532
FRANKLIN FALLS DAM, NH	1,921	1,826
HAMPTON HARBOR, HAMPTON, NH	---	130
HOPKINTON-EVERETT LAKES, NH	1,148	1,091
INSPECTION OF COMPLETED WORKS, NH	126	120
OTTER BROOK LAKE, NH	553	526
PORTSMOUTH HARBOR AND PISCATAQUA RIVER, NH	500	475
PROJECT CONDITION SURVEYS, NH	275	261
SURRY MOUNTAIN LAKE, NH	760	722

NEW JERSEY

ABSECON INLET, NJ	---	117
BARNEGAT INLET, NJ	225	334
CAPE MAY INLET TO LOWER TOWNSHIP, NJ /1	200	---
COLD SPRING INLET, NJ	250	238
DELAWARE RIVER AT CAMDEN, NJ	15	15
DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE	19,600	18,626
INSPECTION OF COMPLETED WORKS, NJ	205	195
LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ /1	400	---
MANASQUAN RIVER, NJ	160	152
NEW JERSEY INTRACOASTAL WATERWAY, NJ	250	385
NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ	150	143
PASSAIC RIVER FLOOD WARNING SYSTEM, NJ	553	526
PROJECT CONDITION SURVEYS, NJ	1,653	1,571
RARITAN RIVER TO ARTHUR KILL CUT-OFF, NJ	200	190
RARITAN RIVER, NJ	120	292
SALEM RIVER, NJ	100	100
SHARK RIVER, NJ	400	380
SHOAL HARBOR AND COMPTON CREEK, NJ	80	80

NEW MEXICO

ABIQUIJU DAM, NM	3,305	3,141
COCHITI LAKE, NM	6,876	6,534
CONCHAS LAKE, NM	1,796	1,707
GALISTEO DAM, NM	591	562
INSPECTION OF COMPLETED WORKS, NM	639	607
JEMEZ CANYON DAM, NM	756	718
MIDDLE RIO GRANDE ENDANGERED SPECIES COLLABORATIVE PROGRAM, NM (MRGESCP)	3,150	2,994
SANTA ROSA DAM AND LAKE, NM	1,099	1,044
SCHEDULING RESERVOIR OPERATIONS, NM	477	453

TWO RIVERS DAM, NM	404	384
UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, CO, NM, TX	4,188	2,053

NEW YORK

ALMOND LAKE, NY	524	498
ARKPORT DAM, NY	298	283
BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	1,503	1,428
BUFFALO HARBOR, NY	1,325	1,548
BUTTERMILK CHANNEL, NY	1,760	1,673
EAST RIVER, NY	300	285
EAST ROCKAWAY INLET, NY	2,950	2,803
EAST SIDNEY LAKE, NY	588	559
EASTCHESTER CREEK, NY	4,090	3,887
FIRE ISLAND INLET TO JONES INLET, NY	150	143
FLUSHING BAY AND CREEK, NY	60	60
GREAT KILLS HARBOR, STATEN ISLAND, NY	60	60
GREAT SOUTH BAY, NY	60	60
HUDSON RIVER CHANNEL, NY	60	60
HUDSON RIVER, NY (MAINT)	1,270	1,207
HUDSON RIVER, NY (O & C)	1,550	1,473
INSPECTION OF COMPLETED WORKS, NY	898	853
JAMAICA BAY, NY	220	209
JONES INLET, NY	150	143
LAKE MONTAUK HARBOR, NY	100	100
LITTLE SODUS BAY HARBOR, NY	5	5
LONG ISLAND INTRACOASTAL WATERWAY, NY	100	100
MATTITUCK HARBOR, NY	60	60
MORICHES INLET, NY	100	100
MOUNT MORRIS DAM, NY	2,696	2,562
NEW YORK AND NEW JERSEY CHANNELS, NY	4,100	3,896
NEW YORK HARBOR, NY	3,698	3,514
NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL)	7,000	6,652
NEW YORK HARBOR, NY & NJ (PREVENTION OF OBSTRUCTIVE DEPOSITS)	1,045	993
NEWTOWN CREEK, NY	150	143
OGDENSBURG HARBOR, NY	---	70
OLCOTT HARBOR, NY	---	197
OSWEGO HARBOR, NY	---	300
PORTCHESTER HARBOR, NY	60	60
PROJECT CONDITION SURVEYS, NY	2,123	2,018
ROCHESTER HARBOR, NY	5	963
SHINNECOCK INLET, NY	100	100
SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	807	767
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	579	550
WESTCHESTER CREEK, NY	100	100
WHITNEY POINT LAKE, NY	685	651

NORTH CAROLINA

ATLANTIC INTRACOASTAL WATERWAY, NC	4,300	4,086
B. EVERETT JORDAN DAM AND LAKE, NC	1,898	1,804
BEAUFORT HARBOR, NC	---	238

BOGUE INLET AND CHANNEL, NC	---	461
CAPE FEAR RIVER ABOVE WILMINGTON, NC	988	939
CAROLINA BEACH INLET, NC	---	234
FALLS LAKE, NC	1,859	1,767
INSPECTION OF COMPLETED WORKS, NC	244	232
LOCKWOODS FOLLY RIVER, NC	---	281
MANTEO (SHALLOWBAG) BAY, NC	3,945	3,749
MASONBORO INLET AND CONNECTING CHANNELS, NC	2,300	2,186
MOREHEAD CITY HARBOR, NC	9,500	9,028
NEW RIVER INLET, NC	700	665
NEW TOPSAIL INLET AND CONNECTING CHANNELS, NC	---	281
PROJECT CONDITION SURVEYS, NC	295	280
ROLLINSON CHANNEL, NC	50	50
SILVER LAKE HARBOR, NC	250	238
W. KERR SCOTT DAM AND RESERVOIR, NC	3,421	3,251
WILMINGTON HARBOR, NC	12,155	11,551

NORTH DAKOTA

BOWMAN HALEY, ND	350	333
GARRISON DAM, LAKE SAKAKAWEA, ND	14,746	14,946
HOMME LAKE, ND	252	239
INSPECTION OF COMPLETED WORKS, ND	452	430
LAKE ASHTABULA AND BALDHILL DAM, ND	1,351	1,284
PIPESTEM LAKE, ND	496	471
SCHEDULING RESERVOIR OPERATIONS, ND	138	131
SOURIS RIVER, ND	286	272
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND	35	35

OHIO

ALUM CREEK LAKE, OH	1,545	1,468
ASHTABULA HARBOR, OH	840	1,267
BERLIN LAKE, OH	2,198	2,089
CAESAR CREEK LAKE, OH	1,500	1,425
CLARENCE J BROWN DAM, OH	1,145	1,088
CLEVELAND HARBOR, OH	7,357	7,460
CONNEAUT HARBOR, OH	1,191	1,132
DEER CREEK LAKE, OH	1,481	1,407
DELAWARE LAKE, OH	1,322	1,256
DILLON LAKE, OH	1,366	1,298
INSPECTION OF COMPLETED WORKS, OH	555	527
LORAIN HARBOR, OH	880	836
MASSILLON LOCAL PROTECTION PROJECT, OH	37	37
MICHAEL J KIRWAN DAM AND RESERVOIR, OH	1,089	1,035
MISSISSIPPI FLOOD CONTROL, OH	1,727	1,641
MOSQUITO CREEK LAKE, OH	995	946
MUSKINGUM RIVER LAKES, OH	7,306	6,943
NORTH BRANCH KOKOSING RIVER LAKE, OH	274	260
PAINT CREEK LAKE, OH	1,216	1,156
PROJECT CONDITION SURVEYS, OH	295	280
ROSEVILLE LOCAL PROTECTION PROJECT, OH	35	35

SANDUSKY HARBOR, OH	1,465	1,392
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	234	222
TOLEDO HARBOR, OH	5,034	5,253
TOM JENKINS DAM, OH	894	850
WEST FORK OF MILL CREEK LAKE, OH	745	708
WILLIAM H. HARSHA LAKE, OH	1,029	978

OKLAHOMA

ARCADIA LAKE, OK	521	495
BIRCH LAKE, OK	902	857
BROKEN BOW LAKE, OK	3,202	3,043
CANTON LAKE, OK	2,217	2,107
COPAN LAKE, OK	1,035	984
EUFAULA LAKE, OK	6,620	6,291
FORT GIBSON LAKE, OK	11,768	11,183
FORT SUPPLY LAKE, OK	1,104	1,049
GREAT SALT PLAINS LAKE, OK	347	330
HEYBURN LAKE, OK	748	711
HUGO LAKE, OK	1,738	1,652
HULAH LAKE, OK	2,097	1,993
INSPECTION OF COMPLETED WORKS, OK	255	242
KAW LAKE, OK	2,751	2,614
KEYSTONE LAKE, OK	6,947	6,602
MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	6,173	5,866
OOLOGAH LAKE, OK	4,106	3,902
OPTIMA LAKE, OK	219	208
PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK	114	108
PINE CREEK LAKE, OK	1,276	1,213
ROBERT S. KERR LOCK AND DAM AND RESERVOIR, OK	8,441	8,022
SARDIS LAKE, OK	1,254	1,192
SCHEDULING RESERVOIR OPERATIONS, OK	900	855
SKIATOOK LAKE, OK	1,414	1,344
TENKILLER FERRY LAKE, OK	6,625	6,296
WAURIKA LAKE, OK	1,431	1,360
WEBBERS FALLS LOCK & DAM, OK	5,903	5,610
WISTER LAKE, OK	856	813

OREGON

APPLEGATE LAKE, OR	1,302	1,237
BLUE RIVER LAKE, OR	940	893
BONNEVILLE LOCK & DAM, OR & WA	13,911	13,220
CHETCO RIVER, OR	909	864
COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA AND PORTLAND, OR	24,495	23,278
COLUMBIA RIVER AT THE MOUTH, OR & WA	12,945	12,302
COLUMBIA RIVER BETWEEN VANCOUVER, WA & THE DALLES, OR	689	655
COOS BAY, OR	4,591	4,904
COQUILLE RIVER, OR	339	437
COTTAGE GROVE LAKE, OR	1,130	1,074
COUGAR LAKE, OR	1,582	1,503
DEPOE BAY, OR	---	112

DETROIT LAKE, OR	949	902
DORENA LAKE, OR	1,160	1,102
FALL CREEK LAKE, OR	1,864	1,771
FERN RIDGE LAKE, OR	2,362	2,245
GREEN PETER - FOSTER LAKES, OR	3,650	3,469
HILLS CREEK LAKE, OR	843	801
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR	34	34
INSPECTION OF COMPLETED WORKS, OR	636	604
JOHN DAY LOCK AND DAM, OR & WA	8,901	8,459
LOOKOUT POINT LAKE, OR	2,766	2,629
LOST CREEK LAKE, OR	3,636	3,455
MCNARY LOCK & DAM, OR & WA	7,137	6,783
PORT ORFORD, OR	38	38
PROJECT CONDITION SURVEYS, OR	200	190
ROGUE RIVER AT GOLD BEACH, OR	565	736
SCHEDULING RESERVOIR OPERATIONS, OR	69	69
SIUSLAW RIVER , OR	647	647
SKIPANON CHANNEL, OR	6	6
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR	10,400	9,883
TILLAMOOK BAY AND BAR, OR	48	48
UMPQUA RIVER, OR	1,174	1,116
WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	87	918
WILLAMETTE RIVER BANK PROTECTION, OR	41	41
WILLOW CREEK LAKE, OR	629	598
YAQUINA BAY AND HARBOR, OR	1,790	1,701

PENNSYLVANIA

ALLEGHENY RIVER, PA	9,039	8,590
ALVIN R. RUSH DAM, PA	659	626
AYLESWORTH CREEK LAKE, PA	215	204
BELTZVILLE LAKE, PA	1,201	1,141
BLUE MARSH LAKE, PA	2,696	2,562
CONEMAUGH RIVER LAKE, PA	1,253	1,191
COWANESQUE LAKE, PA	1,889	1,795
CROOKED CREEK LAKE, PA	1,683	1,599
CURWENSVILLE LAKE, PA	757	719
DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ	820	779
EAST BRANCH CLARION RIVER LAKE, PA	1,524	1,448
ERIE HARBOR, PA	555	527
FOSTER JOSEPH SAYERS DAM, PA	674	641
FRANCIS E WALTER DAM, PA	969	921
GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	224	213
INSPECTION OF COMPLETED WORKS, PA	880	836
JOHNSTOWN, PA	34	34
KINZUA DAM AND ALLEGHANY RESERVOIR, PA	1,338	1,272
LOYALHANNA LAKE, PA	1,346	1,279
MAHONING CREEK LAKE, PA	1,286	1,222
MONONGAHELA RIVER, PA	16,758	15,926
OHIO RIVER LOCKS AND DAMS, PA, OH & WV	21,470	20,404
OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV	516	490
PROJECT CONDITION SURVEYS, PA	120	114

PROMPTON LAKE, PA	434	412
PUNXSUTAWNEY, PA	22	22
RAYSTOWN LAKE, PA	3,847	3,656
SCHEDULING RESERVOIR OPERATIONS, PA	59	59
SCHUYLKILL RIVER, PA	200	190
SHENANGO RIVER LAKE, PA	6,992	6,645
STILLWATER LAKE, PA	452	430
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	98	98
TIOGA HAMMOND LAKES, PA	2,456	2,334
TIONESTA LAKE, PA	1,812	1,722
UNION CITY LAKE, PA	440	418
WOODCOCK CREEK LAKE, PA	1,041	989
YORK INDIAN ROCK DAM, PA	478	454
YOUGHIOGHENY RIVER LAKE, PA & MD	2,335	2,219

PUERTO RICO

SAN JUAN HARBOR, PR	1,200	1,140
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RHODE ISLAND

BLOCK ISLAND HARBOR OF REFUGE, RI	---	1,204
FOX POINT HURRICANE BARRIER, PROVIDENCE, RI	500	475
GREAT SALT POND, BLOCK ISLAND, RI	100	200
INSPECTION OF COMPLETED WORKS, RI	48	48
PAWCATUCK RIVER, LITTLE NARRAGANSETT BAY & WATCH HILL COVE, CT & RI	---	193
POINT JUDITH HARBOR OF REFUGE, RI	300	285
PROJECT CONDITION SURVEYS, RI	500	475
PROVIDENCE HARBOR SHIPPING CHANNEL, RI	---	144
WOONSOCKET, RI	200	190

SOUTH CAROLINA

ATLANTIC INTRACOASTAL WATERWAY, SC	795	1,811
CHARLESTON HARBOR, SC	12,492	10,163
COOPER RIVER, CHARLESTON HARBOR, SC	4,685	4,452
GEORGETOWN HARBOR, SC	250	1,103
INSPECTION OF COMPLETED WORKS, SC	70	70
PROJECT CONDITION SURVEYS, SC	465	442

SOUTH DAKOTA

BIG BEND DAM, LAKE SHARPE, SD	9,873	9,383
CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD	---	3,000
COLD BROOK LAKE, SD	436	414
COTTONWOOD SPRINGS LAKE, SD	271	258
FORT RANDALL DAM, LAKE FRANCIS CASE, SD	12,210	11,604
INSPECTION OF COMPLETED WORKS, SD	75	75
LAKE TRAVERSE, SD & MN	598	568
OAHE DAM, LAKE OAHE, SD & ND	11,816	11,229
SCHEDULING RESERVOIR OPERATIONS, SD	81	81

TENNESSEE

CENTER HILL LAKE, TN	6,143	5,838
CHEATHAM LOCK AND DAM, TN	6,454	6,133
CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	3,775	3,775
CORDELL HULL DAM AND RESERVOIR, TN	6,813	6,475
DALE HOLLOW LAKE, TN	6,386	6,069
INSPECTION OF COMPLETED WORKS, TN	50	50
J. PERCY PRIEST DAM AND RESERVOIR, TN	4,818	4,579
J. PERCY PRIEST GREENWAY, TN	---	3,500
OLD HICKORY LOCK AND DAM, TN	12,304	11,693
TENNESSEE RIVER, TN	16,833	15,997
WOLF RIVER HARBOR, TN	373	354

TEXAS

AQUILLA LAKE, TX	1,564	1,564
ARKANSAS-RED RIVER BASINS CHLORIDE CONTROL-AREA VIII, TX	1,558	1,481
BARDWELL LAKE, TX	2,229	2,118
BAYPORT SHIP CHANNEL, TX	4,968	4,721
BELTON LAKE, TX	3,280	3,117
BENBROOK LAKE, TX	2,575	2,447
BRAZOS ISLAND HARBOR, TX	3,388	4,959
BUFFALO BAYOU & TRIBUTARIES, TX	2,958	2,811
CANYON LAKE, TX	4,005	3,806
CEDAR BAYOU, TX	1,790	1,701
CHANNEL TO HARLINGEN, TX	2,161	2,054
CHANNEL TO PORT BOLIVAR, TX	383	364
CORPUS CHRISTI SHIP CHANNEL, TX	4,523	4,298
DENISON DAM, LAKE TEXOMA, TX & OK	7,676	8,740
ESTELLINE SPRINGS EXPERIMENTAL PROJECT, TX	43	43
FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX	3,485	3,312
FREEMPORT HARBOR, TX	3,316	3,151
GALVESTON HARBOR AND CHANNEL, TX	13,095	12,445
GIWW, CHANNEL TO VICTORIA, TX	2,264	2,152
GIWW, CHOCOLATE BAYOU, TX	1,733	1,647
GRANGER DAM AND LAKE, TX	2,588	2,459
GRAPEVINE LAKE, TX	2,735	2,599
GULF INTRACOASTAL WATERWAY, TX	26,046	24,752
HORDS CREEK LAKE, TX	1,605	1,525
HOUSTON SHIP CHANNEL, TX	15,063	14,315
INSPECTION OF COMPLETED WORKS, TX	1,520	1,445
JIM CHAPMAN LAKE, TX	1,718	1,633
JOE POOL LAKE, TX	1,096	1,042
LAKE KEMP, TX	327	311
LAVON LAKE, TX	3,497	3,323
LEWISVILLE DAM, TX	3,549	3,373
MATAGORDA SHIP CHANNEL, TX	4,627	4,397
NAVARRO MILLS LAKE, TX	4,168	3,961
NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	2,382	2,264
O.C. FISHER DAM AND LAKE, TX	1,164	1,106
PAT MAYSE LAKE, TX	1,208	1,148

PROCTOR DAM AND LAKE, TX	2,324	2,209
PROJECT CONDITION SURVEYS, TX	223	212
RAY ROBERTS LAKE, TX	1,324	1,258
SABINE-NECHES WATERWAY, TX	13,399	12,733
SAM RAYBURN DAM AND RESERVOIR, TX	6,247	5,937
SCHEDULING RESERVOIR OPERATIONS, TX	149	142
SOMERVILLE LAKE, TX	3,366	3,199
STILLHOUSE HOLLOW DAM, TX	2,096	1,992
TEXAS CITY SHIP CHANNEL, TX	4,000	3,801
TEXAS WATER ALLOCATION ASSESSMENT, TX	100	1,000
TOWN BLUFF DAM, B. A. STEINHAGEN LAKE, TX	2,505	2,381
TRINITY RIVER AND TRIBUTARIES, TX	---	963
WACO LAKE, TX	3,711	3,711
WALLISVILLE LAKE, TX	2,114	2,009
WHITNEY LAKE, TX	8,348	8,891
WRIGHT PATMAN DAM AND LAKE, TX	3,517	3,342

UTAH

INSPECTION OF COMPLETED WORKS, UT	84	84
SCHEDULING RESERVOIR OPERATIONS, UT	594	564

VERMONT

BALL MOUNTAIN, VT	858	815
INSPECTION OF COMPLETED WORKS, VT	109	104
NARROWS OF LAKE CHAMPLAIN, VT & NY	85	85
NORTH HARTLAND LAKE, VT	772	734
NORTH SPRINGFIELD LAKE, VT	854	812
TOWNSHEND LAKE, VT	814	774
UNION VILLAGE DAM, VT	627	596

VIRGINIA

APPOMATTOX RIVER, VA	---	523
ATLANTIC INTRACOASTAL WATERWAY - ACC, VA	2,620	2,490
ATLANTIC INTRACOASTAL WATERWAY - DSC, NC & VA	991	1,311
CHINCOTEAGUE INLET, VA	913	868
GATHRIGHT DAM AND LAKE MOOMAW, VA	2,323	2,208
HAMPTON ROADS, NORFOLK & NEWPORT NEWS HARBOR, VA (DRIFT REMOVAL)	882	838
INSPECTION OF COMPLETED WORKS, VA	369	351
JAMES RIVER CHANNEL, VA	4,479	4,257
JOHN H. KERR LAKE, VA & NC	11,585	11,010
JOHN W. FLANNAGAN DAM AND RESERVOIR, VA	2,104	1,999
LYNNHAVEN INLET, VA	277	263
NORFOLK HARBOR, VA	11,343	10,780
NORTH FORK OF POUND RIVER LAKE, VA	630	599
PHILPOTT LAKE, VA & NC	5,638	5,358
PROJECT CONDITION SURVEYS, VA	850	808
REMOVAL OF AQUATIC GROWTH, VA	50	50
RUDEE INLET, VA	795	756
WATER/ENVIRONMENTAL CERTIFICATION, VA	104	99

WATERWAY ON THE COAST OF VIRGINIA, VA	201	191
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WASHINGTON

CHIEF JOSEPH DAM, WA	790	751
COLUMBIA RIVER AT BAKER BAY, WA & OR	86	674
COLUMBIA RIVER BETWEEN CHINOOK AND SAND ISLAND, WA	7	771
EDIZ HOOK, WA	730	694
EVERETT HARBOR AND SNOHOMISH RIVER, WA	1,766	1,678
FRIDAY HARBOR, WA	111	105
GRAYS HARBOR AND CHEHALIS RIVER, WA	11,140	10,587
COASTAL MODELING SYSTEM	---	300
HOWARD HANSON DAM, WA	3,694	3,511
ICE HARBOR LOCK & DAM, WA	5,828	5,539
INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA	74	74
INSPECTION OF COMPLETED WORKS, WA	725	689
LAKE WASHINGTON SHIP CANAL, WA	9,246	8,787
LITTLE GOOSE LOCK & DAM, WA	2,551	2,424
LOWER GRANITE LOCK & DAM, WA	7,651	7,271
LOWER MONUMENT LOCK & DAM, WA	2,735	2,599
MILL CREEK LAKE, WA	3,834	3,644
MT. ST. HELENS SEDIMENT CONTROL, WA	279	265
MUD MOUNTAIN DAM, WA	3,056	2,904
NEAH BAY, WA	67	67
PROJECT CONDITION SURVEYS, WA	524	498
PUGET SOUND AND TRIBUTARY WATERS, WA	1,011	961
QUILLAYUTE RIVER, WA	266	253
SCHEDULING RESERVOIR OPERATIONS, WA	537	510
SEATTLE HARBOR, WA	172	163
STILLAGUAMISH RIVER, WA	165	157
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	50	50
TACOMA, PUYALLUP RIVER, WA	130	124
THE DALLES LOCK & DAM, WA & OR	8,769	8,333
WILLAPA RIVER AND HARBOR, WA	40	40

WEST VIRGINIA

BEECH FORK LAKE, WV	1,405	1,335
BLUESTONE LAKE, WV	1,661	1,579
BURNSVILLE LAKE, WV	2,246	2,134
EAST LYNN LAKE, WV	2,167	2,059
ELKINS, WV	15	15
INSPECTION OF COMPLETED WORKS, WV	336	319
KANAWHA RIVER LOCKS & DAM, WV	14,089	13,389
OHIO RIVER LOCKS AND DAMS, WV, KY & OH	35,276	33,524
PARKERSBURG/VIENNA, WV	---	2,786
OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH	2,996	2,847
R. D. BAILEY LAKE, WV	1,927	1,831
STONEWALL JACKSON LAKE, WV	1,148	1,091
SUMMERSVILLE LAKE, WV	3,234	3,073
SUTTON LAKE, WV	2,413	2,293
TYGART LAKE, WV	1,478	1,405

WISCONSIN

ASHLAND HARBOR, WI	---	913
CORNUCOPIA HARBOR, WI	---	173
EAU GALLE RIVER LAKE, WI	888	844
FOX RIVER, WI	2,421	4,421
GREEN BAY HARBOR, WI	3,459	6,222
INSPECTION OF COMPLETED WORKS, WI	91	91
KEWAUNEE HARBOR, WI	40	424
LAKE SUPERIOR SMALL HARBOR MAINTENANCE, WI	---	1,924
PROJECT CONDITION SURVEYS, WI	283	269
STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI	20	550
SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	388	369

WYOMING

INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WY	10	10
INSPECTION OF COMPLETED WORKS, WY	25	25
JACKSON HOLE LEVEES, WY	877	833
SCHEDULING RESERVOIR OPERATIONS, WY	118	112
 SUBTOTAL	 2,317,027	 2,262,314

REGIONAL PROGRAMS

ACTIONS FOR CHANGE TO IMPROVE OPERATION AND MAINTENANCE	8,000	---
AQUATIC NUISANCE CONTROL RESEARCH	690	656
ASSET MANAGEMENT/FACILITIES AND EQUIPMENT MAINTENANCE	4,750	4,514
BUDGET/MANAGEMENT SUPPORT FOR O&M BUSINESS LINES	---	---
OPTIMIZATION TOOLS FOR NAVIGATION	392	373
PERFORMANCE BASED BUDGETING SUPPORT PROGRAM	4,000	3,801
RECREATION MANAGEMENT SUPPORT PROGRAM	1,650	1,568
STEWARDSHIP SUPPORT PROGRAM	750	713
COASTAL INLET RESEARCH PROGRAM	3,000	2,851
CONTINUING AUTHORITIES PROGRAM	---	---
BENEFICIAL USE OF DREDGED MATERIAL (SECTION 204, 207, 993) /1	9,175	---
MITIGATION OF SHORE DAMAGES (SECTION 111) /1	9,043	---
CULTURAL RESOURCES (NAGPRA/CURATION)	2,500	2,376
DREDGE MCFARLAND READY RESERVE	12,000	11,404
DREDGE WHEELER READY RESERVE	12,000	11,404
DREDGING DATA AND LOCK PERFORMANCE MONITORING SYSTEM	1,150	1,093
DREDGING OPERATIONS AND ENVIRONMENTAL RESTORATION (DOER)	7,000	6,652
DREDGING OPERATIONS TECHNICAL SUPPORT PROGRAM (DOTS)	2,000	1,901
EARTHQUAKE HAZARDS REDUCTION PROGRAM	270	257
FACILITY PROTECTION	7,000	6,652
FERC HYDROPOWER COORDINATION	3,000	2,851
FISH & WILDLIFE OPERATING FISH HATCHERY REIMBURSEMENT	4,700	4,467
GREAT LAKES SEDIMENT TRANSPORT MODEL	1,200	1,140
INLAND WATERWAY NAVIGATION CHARTS	3,800	3,611
INSPECTION OF COMPLETED WORKS	1,780	1,692
LONG TERM OPTION ASSESSMENT FOR LOW USE NAVIGATION	1,500	1,425

MONITORING OF COMPLETED NAVIGATION PROJECTS	1,800	1,711
NATIONAL (LEVEE) FLOOD INVENTORY	10,000	9,503
NATIONAL COASTAL MAPPING PROGRAM	7,000	10,000
NATIONAL DAM SAFETY PROGRAM	18,000	17,106
NATIONAL EMERGENCY PREPAREDNESS PROGRAM (NEPP)	7,000	6,652
NATIONAL NATURAL RESOURCES MANAGEMENT ACTIVITIES	4,230	4,020
NATIONAL PORTFOLIO ASSESSMENT FOR REALLOCATION	571	543
NATIONWIDE EVALUATION OF HYDROPOWER REHAB	2,000	1,901
PROGRAM DEVELOPMENT TECHNICAL SUPPORT (ABS-P2, WINABS)	300	285
PROTECTION OF NAVIGATION: HARBOR MAINTENANCE FEE DATA COLLECTION	825	784
PROTECTION OF NAVIGATION: PROTECT, CLEAR AND STRAIGHTEN CHANNELS (SEC 3)	50	48
PROTECTION OF NAVIGATION: REMOVAL OF SUNKEN VESSELS	500	475
PROTECTION OF NAVIGATION: WATERBORNE COMMERCE STATISTICS	4,771	4,534
RECREATION ON STOP (R1S) NATIONAL RECREATION RESERVATION	65	62
REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM	2,000	4,816
HAWAII RSM, HI	---	(500)
SOUTHEAST OAHU RSM, HI	---	(500)
NORTH CAROLINA RSM, NC	---	(600)
DELAWARE ESTUARY RSM, NJ	---	(200)
SOUTH COASTAL RHODE ISLAND RSM, RI	---	(750)
CHESAPEAKE BAY, NEWPOINT COMFORT, MATHEWS COUNTY, VA	---	(350)
RELIABILITY MODELS PROGRAM FOR MAJOR REHAB	608	578
RESERVE FOR KEY EMERGENCY MAINTENANCE/REPAIRS	20,000	---
RESPONSES TO CLIMATE CHANGE AT CORPS PROJECTS	5,000	2,408
SHORELINE USE PERMIT STUDY	250	238
WATER OPERATIONS TECHNICAL SUPPORT (WOTS)	653	621
 SUBTOTAL	 186,973	 137,686
 TOTAL	 2,504,000	 2,400,000

/1 ITEMS FUNDED IN CONSTRUCTION

those for which a specific amount is provided. The Corps is directed to propose a dredging program for fiscal year 2010 that would most effectively utilize the scarce funds available for these harbors.

Cheyenne River Sioux Tribe, Lower Brule Sioux, South Dakota.—The conference agreement includes \$3,000,000 in accordance with the requirements of title VI of the Water Resources Development Act of 1999 to protect cultural resource sites and provide funding to the State and tribes for approved restoration and stewardship plans. The Corps is directed to contract with or reimburse the State of South Dakota and affected tribes for performance of these duties.

Chinook, Head of Sand Island, and Baker Bay, Washington.—The conferees note the proximity of Corps navigation facilities on the Columbia River between Chinook and the Head of Sand Island, Washington, and at Baker Bay, Washington. The conferees encourage the Corps of Engineers to seek ways to achieve cost savings and efficiency, such as by utilizing appropriate contracting methods while having these two projects considered together when seeking bids and awarding contracts. \$1,445,000 is ~~recommended~~ for dredging at these harbors.

National Coastal Mapping.—\$10,000,000 is ~~recommended~~ for this program. \$5,000,000 of these funds are for LIDAR bathymetry for use in regional sediment management and for Coastal Zone Mapping and Imaging LIDAR/LASER to be conducted with the University of Southern Mississippi.

Reserve for Key Emergency Maintenance/Repairs.—The conference agreement includes no funding for this item. The conferees believe it is critical for Corps Headquarters to retain a maintenance reserve. Therefore, a proviso in the Operation and Maintenance section of the Act is included to address this need.

REGULATORY PROGRAM

The conference agreement provides \$190,000,000 for the Regulatory Program as proposed by the Senate, instead of \$191,800,000 as proposed by the House.

FORMERLY UTILIZED SITES REMEDIAL ACTION PROGRAM

The conference agreement provides \$134,000,000 for the Formerly Utilized Sites Remedial Action Program as proposed by the House, instead of \$140,000,000 as proposed by the Senate. The Corps is directed to prioritize sites that are nearing completion. The Corps is urged to expeditiously complete the Remedial Investigation/Feasibility Study of the former Sylvania nuclear fuel site in Hicksville, New York and to proceed expeditiously to a Record of Decision and, if appropriate, initiate any necessary remediation in accordance with CERCLA. The Secretary of the Army shall submit a report to the House and Senate Committees on Appropriations detailing the progress not later than 120 days after enactment of this Act.

EXPENSES

The conference agreement provides \$185,000,000 for Expenses, instead of \$152,200,000 as proposed by the House and \$186,000,000 as proposed by the Senate.

OFFICE OF ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS)

The conference agreement provides \$5,000,000 for the Office of Assistant Secretary of the Army (Civil Works) as proposed by the Senate, instead of \$6,000,000 as proposed by the House.

ADMINISTRATIVE PROVISION

The conference agreement includes a provision relating to the replacement and hire of passenger motor vehicles as proposed by the House and Senate.

GENERAL PROVISIONS, CORPS OF ENGINEERS—CIVIL

The conference agreement modifies a provision proposed by the Senate relating to reprogramming. The House proposed a similar provision.

The conference agreement includes a provision proposed by the Senate prohibiting implementation of competitive sourcing or High Performance Organizations. The House proposed a similar provision.

The conference agreement includes a provision proposed by the House prohibiting the use of funds to carry out any contract that commits funds beyond the amounts appropriated for that program, project, or activity. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House relating to continuing contracts and the Inland Waterway Trust Fund. The Senate proposed a similar provision.

The conference agreement includes a provision proposed by the House clarifying cost-sharing requirements for the Two Harbors, Minnesota, project. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House relating to the total project limit for the Northern Wisconsin Environmental Assistance, Wisconsin, project. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House relating to the acquisition of flood damage reduction efforts under the Town of Martin Nonstructural Project Detailed Project Report, dated March 2000. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to report notifications. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to reallocations in Lake Cumberland, Kentucky. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the total project limit for the Mississippi Environmental Infrastructure Program. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Big Sioux River and Skunk Creek, Sioux Falls, South Dakota project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to section 595(h) of the Water Resource Development Act of 1999. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Des Moines and Raccoon Rivers, Iowa project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Breckenridge, Minnesota project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Des Moines Recreational River and Greenbelt, Iowa project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Alaska coastal erosion project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to a technical correction for the Antelope Creek, Lincoln, Nebraska project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the West Sacramento, California, project. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Ten Mile Creek Water Preserve Area. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to the Tampa Harbor Big Bend Channel, Florida project. The House proposed no similar provision.

The conference agreement includes new language relating to a technical correction to the authorization for the J. Percy Priest Dam and Reservoir, Tennessee, project.

The conference agreement includes new language relating to a technical correction to the authorization for the Sand Creek, Nebraska, project.

The conference agreement includes a provision proposed by the Senate in title II relating to the Fort Peck, Montana, project. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to a rescission of Mississippi River and Tributaries funds. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to a rescission of Construction funds. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to the Lake Pontchartrain, Louisiana, project. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the House regarding White River Minimum Flow, Arkansas. This provision is addressed in title III.

Insert
Sarc

The conference agreement includes language relating to the Kahuku, Oahu, Hawaii, project.

The conference agreement includes language regarding the Success Dam, Tule River, California project.

5b

The conference agreement includes language providing the Corps of Engineers authorization for emergency measures to exclude Asian Carp from the Great Lakes.

5c

TITLE II

DEPARTMENT OF THE INTERIOR

CENTRAL UTAH PROJECT

CENTRAL UTAH PROJECT COMPLETION ACCOUNT

The conference agreement provides a total of \$42,004,000 for the Central Utah Project as proposed by the House and Senate.

BUREAU OF RECLAMATION

WATER AND RELATED RESOURCES

(INCLUDING TRANSFERS OF FUNDS)

The conference agreement provides \$951,158,000 for Water and Related Resources, instead of \$910,247,000 as proposed by the House and \$993,125,000 as proposed by the Senate.

Reprogramming.—To ensure that the expenditure of funds in fiscal year 2010 is consistent with congressional direction, to minimize the movement of funds, and to improve overall budget execution, the conference report carries a legislative provision outlining the circumstances under which the Bureau of Reclamation may reprogram funds.

The conference agreement for Water and Related Resources is shown in the following table:

INSERT
6a-e

Glen Canyon Dam.—The conference agreement does not include language on the Glen Canyon Dam, as proposed by the House.

Central Valley Project, San Joaquin Division.—The conference agreement of \$5,300,000 includes \$5,000,000 for the San Joaquin River Restoration. These funds should be utilized in conjunction with and in advance of those funds available from the San Joaquin River Restoration Fund.

Mokelumne River Regional Water Storage, California.—The Secretary of the Interior is directed to continue the feasibility study authorized in title V of Public Law 109-338. In carrying out this study, the Secretary shall include the entire Mokelumne River drainage as the study area and shall also consider regional projects that include recommendations for expansion of reservoir storage capacities. This study shall include an analysis of the project currently under consideration by the Mokelumne River Forum as described in both the Northeastern San Joaquin County Groundwater Banking Authority and the Mokelumne-Amador-Calaveras Integrated Regional Water Management Plans. As authorized, this study is intended to be regional in scope and shall examine the feasibility of providing additional water supply and improved water management reliability to Mokelumne River Forum member agencies through the development of new storage and conjunctive use programs and projects, including, but not limited to, the Eastern San Joaquin Ground Water Basin, Pardee Reservoir, Lower Bear Reservoir, and Duck Creek.

Milk River/St. Mary's Diversion Project, Montana.—The conferees urge the Bureau of Reclamation to combine National Environmental Policy Act compliance activities and preparation of design, specifications, and contract documents for the entire St. Mary's project including the diversion dam, fish passage structure, drop structures, siphon, and canal as a single activity.

Pick-Sloan Missouri Basin, Garrison Diversion Unit, North Dakota.—The conference agreement includes \$52,000,000 for rural water projects. Of this amount, \$26,000,000 shall be expended for the following projects: \$8,000,000 for the Northwest Area Water Supply; \$9,000,000 for the South Central Regional Water District; and \$9,000,000 for the Southwest Pipeline. Additionally, the conference agreement includes \$3,000,000 for the Standing Rock Sioux Tribe Irrigation Project.

Northern Utah Investigations Program, Utah.—The conference agreement includes \$500,000 for the Rural Water Technology Alliance.

Drought Emergency Assistance.—Within the funds provided, the conferees urge the Bureau of Reclamation to provide full and fair consideration for drought assistance to the State of Hawaii.

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		Total
	Resources Management	Facilities OM&R	PBR	Resources Management	Facilities OM&R	
ARIZONA						
AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT	---	10,600	10,600	---	10,178	10,178
ARIZONA WATER SETTLEMENT ACT	1,400	---	1,400	1,328	---	1,328
COLORADO RIVER BASIN, CENTRAL ARIZONA PROJECT	18,103	305	18,408	17,123	294	17,417
COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	2,350	---	2,350	2,229	---	2,229
LOAN FOR WHITE MOUNTAIN APACHE TRIBE, AZ	---	---	---	3,209	---	3,209
NORTHERN ARIZONA INVESTIGATIONS PROGRAM	350	---	350	332	---	332
PHOENIX METROPOLITAN WATER REUSE PROJECT	200	---	200	---	---	---
SALT RIVER PROJECT	517	133	650	490	128	618
SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT	325	---	325	308	---	308
SIERRA VISTA SUBWATERSHED FEASIBILITY STUDY	---	---	---	289	---	289
SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM	1,000	---	1,000	1,000	---	1,000
CENTRAL ARIZONA SALINITY STUDY	(80)	---	(80)	(80)	---	(80)
SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT	1,703	---	1,703	1,616	---	1,616
YUMA AREA PROJECTS	1,327	23,173	24,500	1,175	22,333	23,508
YUMA EAST WETLANDS	---	---	---	2,000	---	2,000
CALIFORNIA						
BAY AREA REGIONAL WATER RECYCLING PROJECT	---	---	---	1,215	---	1,215
CACHUMA PROJECT	837	837	1,674	791	807	1,598
CALIFORNIA INVESTIGATIONS PROGRAM	500	---	500	474	---	474
CALLEGUAS MUNICIPAL WATER DISTRICT RECYCLING PROJECT	1,400	---	1,400	---	---	---
CENTRAL VALLEY PROJECTS	---	---	---	---	---	---
AMERICAN RIVER DIVISION	1,681	7,895	9,576	1,566	7,609	9,175
AUBURN-FOLSOM SOUTH UNIT	1,663	---	1,663	1,578	---	1,578
DELTA DIVISION	15,063	5,342	20,405	14,271	5,148	19,419
EAST SIDE DIVISION	1,676	2,750	4,426	1,580	2,650	4,230
FRIANT DIVISION	2,054	3,702	5,756	2,650	3,702	6,352
SEMITROPIC PHASE II GROUNDWATER BANKING	---	---	---	(642)	---	(642)
MISCELLANEOUS PROJECT PROGRAMS	10,838	958	11,796	10,278	923	11,201
REPLACEMENTS, ADDITIONS, & EXTRAORDINARY MAINT. PROG.	---	25,000	25,000	---	24,004	24,004
SACRAMENTO RIVER DIVISION	15,517	1,379	16,896	14,466	1,329	15,795
SAN FELIPE DIVISION	1,635	16	1,651	1,551	15	1,566
SAN JOAQUIN DIVISION	356	---	356	5,300	---	5,300
SHASTA DIVISION	178	7,876	8,054	140	7,591	7,731
TRINITY RIVER DIVISION	7,310	3,185	10,495	6,923	3,070	9,993
WATER AND POWER OPERATIONS	993	8,287	9,280	912	7,987	8,899
WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	3,047	5,478	8,525	2,871	5,279	8,150
YIELD FEASIBILITY INVESTIGATION	450	---	450	427	---	427
CITY OF CORONA WATER RECYCLING AND REUSE PROJECT	---	---	---	500	---	500
HI DESERT WATER DISTRICT WASTEWATER COLLECTION AND REUSE PROJECT	---	---	---	1,000	---	1,000
IRVINE BASIN GROUNDWATER AND SURFACE WATER IMPROVEMENT PROJECT	---	---	---	487	---	487
LAKE TAHOE REGIONAL DEVELOPMENT PROGRAM	102	---	102	2,500	---	2,500
ROSEWOOD CREEK AREA A PROJECT, NEVADA	---	---	---	(2,000)	---	(2,000)
LONG BEACH AREA WATER RECLAMATION PROJECT	1,400	---	1,400	634	---	634
LONG BEACH DESALINATION RESEARCH AND DEVELOPMENT PROJECT	700	---	700	670	---	670
MOKELUMNE RIVER REGIONAL WATER STORAGE PROJECT	---	---	---	233	---	233
NORTH BAY WATER REUSE PROJECT	---	---	---	200	---	200
ORLAND PROJECT	---	703	703	---	675	675
RIVERSIDE-CORONA FEEDER	---	---	---	1,000	---	1,000
SALTON SEA RESEARCH PROJECT	400	---	400	379	---	379
SAN BERNARDINO MWD, CA	---	---	---	1,000	---	1,000
SAN DIEGO AREA WATER RECLAMATION PROGRAM	3,500	---	3,500	2,000	---	2,000
SAN DIEGO FOUR-RESERVOIR INTERTIE	---	---	---	120	---	120
SAN GABRIEL BASIN PROJECT	1,400	---	1,400	89	---	89
SAN GABRIEL BASIN RESTORATION FUND	---	---	---	3,500	---	3,500
SAN JOSE AREA WATER RECLAMATION/REUSE PROGRAM - TITLE XVI	208	---	208	200	---	200
SOBOBA WATER RIGHTS SETTLEMENT PROJECT	5,000	---	5,000	6,000	---	6,000
SOLANO PROJECT	1,612	2,497	4,109	1,520	2,407	3,927

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	Resources	Facilities	PBR	Resources	Facilities	Total
	Management	OM&R		Management	OM&R	
SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM	520	---	520	493	---	493
LAKE ARROWHEAD	---	---	---	1,000	---	1,000
UPPER MOJAVE RIVER WELL FIELD	---	---	---	100	---	100
VENTURA RIVER PROJECT	397	195	592	376	188	564
WATSONVILLE AREA WATER RECYCLING PROJECT	---	---	---	750	---	750
COLORADO						
ANIMAS-LA PLATA PROJECT	53,743	445	54,188	49,179	429	49,608
ARKANSAS VALLEY CONDUIT	---	---	---	5,000	---	5,000
COLLBRAN PROJECT	190	3,695	3,885	167	3,561	3,728
COLORADO INVESTIGATIONS PROGRAM	300	---	300	285	---	285
COLORADO-BIG THOMPSON PROJECT	405	13,395	13,800	336	12,910	13,246
FRUITGROWERS DAM PROJECT	99	160	259	93	154	247
FRYINGPAN-ARKANSAS PROJECT	252	8,398	8,650	209	8,094	8,303
LAKE PUEBLO STATE PARK	(54)	---	(54)	(54)	---	(54)
GRAND VALLEY UNIT, CRBSCP, TITLE II	170	1,307	1,477	157	1,260	1,417
LEADVILLE/ ARKANSAS RIVER RECOVERY PROJECT	30	2,935	2,965	18	2,829	2,847
LOWER COLORADO RIVER INVESTIGATIONS PROGRAM	250	---	250	237	---	237
MANCOS PROJECT	71	107	178	67	103	170
JACKSON GULCH REHABILITATION PROJECT	---	---	---	1,750	---	1,750
PARADOX VALLEY UNIT, CRBSCP, TITLE II	64	2,282	2,346	52	2,199	2,251
PINE RIVER PROJECT	189	157	346	179	151	330
SAN LUIS VALLEY PROJECT	244	4,636	4,880	600	4,600	5,200
CONEJOS, CO	(46)	---	(46)	(600)	---	(600)
UNCOMPAGHRE PROJECT	228	140	368	216	135	351
IDAHO						
BOISE AREA PROJECTS	3,086	2,315	5,401	2,919	2,231	5,150
COLUMBIA AND SNAKE RIVER FCRPS ESA IMP.	18,000	---	18,000	16,980	---	16,980
IDAHO INVESTIGATIONS PROGRAM	300	---	300	285	---	285
LEWISTON ORCHARDS PROJECT	1,234	30	1,264	1,171	29	1,200
MINIDOKA AREA PROJECTS	2,736	4,432	7,168	2,580	4,271	6,851
KANSAS						
KANSAS INVESTIGATIONS PROGRAM	25	---	25	24	---	24
WICHITA PROJECT-CHENEY DIVISION	10	395	405	8	381	389
WICHITA PROJECT-EQUUS BEDS DIVISION	50	---	50	1,500	---	1,500
MONTANA						
FORT PECK RESERVATION/DRY PRAIRIE RURAL WATER SYSTEM	4,000	---	4,000	8,000	---	8,000
HUNGRY HORSE PROJECT	---	1,865	1,865	---	1,791	1,791
HUNTLEY PROJECT	31	56	87	29	54	83
LOWER YELLOWSTONE PROJECT	532	15	547	505	14	519
MILK RIVER PROJECT	314	1,486	1,800	293	1,432	1,725
MILK RIVER/ST. MARY DIVERSION REHABILITATION	2,500	---	2,500	3,500	---	3,500
MONTANA INVESTIGATIONS PROGRAM	140	---	140	133	---	133
ROCKY BOYS/NORTH CENTRAL MONTANA RURAL WATER SYSTEM	1,000	---	1,000	9,000	---	9,000
SUN RIVER PROJECT	50	328	378	46	316	362
NEBRASKA						
MIRAGE FLATS PROJECT	16	119	135	15	115	130
NEVADA						
HALFWAY WASH PROJECT STUDY	125	---	125	119	---	119
LAHONTAN BASIN PROJECT	4,745	2,531	7,276	4,492	2,439	6,931

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		Total
	Resources Management	Facilities OM&R	PBR	Resources Management	Facilities OM&R	
LAKE MEAD/LAS VEGAS WASH PROGRAM	800	---	800	2,300	---	2,300
NORTH LAS VEGAS WATER REUSE	---	---	---	2,000	---	2,000
NEW MEXICO						
ALBUQUERQUE METRO AREA WATER & RECLAMATION REUSE	---	---	---	250	---	250
CARLSBAD PROJECT	2,615	1,104	3,719	2,477	1,064	3,541
CHIMAYO WATER SUPPLY SYSTEM	---	---	---	233	---	233
EASTERN NEW MEXICO INVESTIGATIONS PROGRAMS	50	---	50	47	---	47
EASTERN NEW MEXICO WATER SUPPLY	---	---	---	1,000	---	1,000
JICARILLA APACHE RESERVATION RURAL WATER SYSTEM	1,000	---	1,000	3,000	---	3,000
MIDDLE RIO GRANDE PROJECT	14,801	8,949	23,750	14,059	8,625	22,684
NAVAJO NATION INVESTIGATIONS PROGRAM	200	---	200	190	---	190
NAVAJO-GALLUP WATER SUPPLY	---	---	---	3,000	---	3,000
PECOS RIVER BASIN WATER SALVAGE PROJECT	---	209	209	---	201	201
RIO GRANDE PROJECT	824	4,175	4,999	767	4,024	4,791
SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM	150	---	150	142	---	142
SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM	150	---	150	142	---	142
TUCUMCARI PROJECT	24	17	41	23	16	39
UPPER RIO GRANDE BASIN INVESTIGATIONS	75	---	75	71	---	71
NORTH DAKOTA						
PICK-SLOAN MISSOURI BASIN PROGRAM - GARRISON DIVERSION UNIT	30,654	5,639	36,293	64,361	5,639	70,000
OKLAHOMA						
ARBUCKLE PROJECT	48	186	234	45	179	224
MCGEE CREEK PROJECT	20	644	664	17	621	638
MOUNTAIN PARK PROJECT	7	518	525	5	499	504
NORMAN PROJECT	25	452	477	22	436	458
OKLAHOMA INVESTIGATIONS PROGRAM	150	---	150	142	---	142
W.C. AUSTIN PROJECT	23	435	458	20	419	439
WASHITA BASIN PROJECT	7	1,048	1,055	3	1,010	1,013
OREGON						
CROOKED RIVER PROJECT	412	427	839	389	412	801
DESCHUTES PROJECT	300	182	482	517	175	692
EASTERN OREGON PROJECTS	573	272	845	543	262	805
KLAMATH DAM REMOVAL STUDY	2,000	---	2,000	1,897	---	1,897
KLAMATH PROJECT	20,589	4,411	25,000	19,516	4,251	23,767
OREGON INVESTIGATIONS PROGRAM	300	---	300	400	---	400
UMATILLA ON-RESERVATION DISTRIBUTION SYSTEMS	---	---	---	(100)	---	(100)
ROGUE RIVER BASIN PROJECT, TALENT DIVISION	814	331	1,145	864	319	1,183
WATER FOR IRRIGATION STREAMS AND ECONOMY FEASIBILITY STUDY	---	---	---	(100)	---	(100)
SAVAGE RAPIDS DAM REMOVAL	1,160	---	1,160	1,100	---	1,100
TUALATIN PROJECT	68	271	339	64	261	325
TUALATIN VALLEY WATER SUPPLY FEASIBILITY STUDY	---	---	---	236	---	236
UMATILLA PROJECT	958	3,352	4,310	897	3,231	4,128
SOUTH DAKOTA						
LEWIS AND CLARK RURAL WATER SYSTEM	2,000	---	2,000	10,000	---	10,000
MID-DAKOTA RURAL WATER PROJECT	---	15	15	---	14	14
MNI WICONI PROJECT	17,280	10,200	27,480	22,000	10,200	32,200
PERKINS COUNTY RURAL WATER SYSTEM	1,000	---	1,000	1,000	---	1,000
RAPID VALLEY/DEERFIELD PROJECT	---	79	79	---	76	76
TEXAS						

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	Resources	Facilities	PBR	Resources	Facilities	Total
	Management	OM&R		Management	OM&R	
BALMORHEA PROJECT	41	17	58	39	16	55
CANADIAN RIVER PROJECT	54	163	217	51	157	208
LOWER RIO GRANDE WATER RESOURCES CONSERVATION PROGRAM	50	---	50	2,000	---	2,000
NUECES RIVER PROJECT	20	721	741	16	695	711
SAN ANGELO PROJECT	35	401	436	32	386	418
TEXAS INVESTIGATIONS PROGRAM	45	---	45	43	---	43
UTAH						
HYRUM PROJECT	152	46	198	144	44	188
MOON LAKE PROJECT	4	76	80	4	73	77
NEWTON PROJECT	59	39	98	56	38	94
NORTHERN UTAH INVESTIGATIONS PROGRAM	200	---	200	700	---	700
OGDEN RIVER PROJECT	213	177	390	201	171	372
PROVO RIVER PROJECT	1,002	433	1,435	949	417	1,366
SCOFIELD PROJECT	107	80	187	101	77	178
SOUTHERN NEVADA/UTAH INVESTIGATIONS PROGRAM	25	---	25	24	---	24
SOUTHERN UTAH INVESTIGATIONS PROGRAM	225	---	225	213	---	213
STRAWBERRY VALLEY PROJECT	248	21	269	235	20	255
WEBER BASIN PROJECT	747	745	1,492	1,747	745	2,492
ARTHUR V. WATKINS DAM FEASIBILITY STUDY	---	---	---	(1,000)	---	(1,000)
WEBER RIVER PROJECT	50	109	159	47	105	152
WASHINGTON						
COLUMBIA BASIN PROJECT	5,692	10,762	16,454	5,361	10,372	15,733
ODESSA SUBAREA SPECIAL STUDY	---	---	---	2,846	---	2,846
WASHINGTON AREA PROJECTS	193	15	208	183	14	197
WASHINGTON INVESTIGATIONS PROGRAM	150	---	150	142	---	142
YAKIMA PROJECT	2,420	6,092	8,512	2,274	5,871	8,145
YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	8,500	---	8,500	9,700	---	9,700
YAKIMA RIVER BASIN WATER STORAGE PLAN	---	---	---	(1,500)	---	(1,500)
WYOMING						
KENDRICK PROJECT	119	3,139	3,258	102	3,025	3,127
NORTH PLATTE PROJECT	266	1,351	1,617	247	1,302	1,549
SHOSHONE PROJECT	76	1,080	1,156	68	1,041	1,109
SUBTOTAL	322,611	229,923	552,534	414,251	222,318	636,569
REGIONAL PROGRAMS						
COLORADO RIVER BASIN SALINITY CONTROL PROGRAM, TITLE I	---	11,450	11,450	---	10,994	10,994
COLORADO RIVER BASIN SALINITY CONTROL PROGRAM, TITLE II	6,970	---	6,970	6,612	---	6,612
COLORADO RIVER STORAGE PROJECT, (CRSP), SECTION 5	3,449	4,888	8,337	3,254	4,711	7,965
COLORADO RIVER STORAGE PROJECT, (CRSP), SECTION 8	2,710	---	2,710	2,571	---	2,571
COLORADO RIVER WATER QUALITY IMPROVEMENT PROGRAM	233	---	233	221	---	221
DAM SAFETY PROGRAM	---	---	---	---	---	---
DEPARTMENT OF INTERIOR DAM SAFETY PROGRAM	---	2,029	2,029	---	1,948	1,948
INITIATE SOD CORRECTIVE ACTION	---	81,600	81,600	---	78,349	78,349
SAFETY OF EVALUATION OF EXISTING DAMS	---	18,250	18,250	---	17,523	17,523
DROUGHT EMERGENCY ASSISTANCE PROGRAM	488	---	488	463	---	463
EMERGENCY PLANNING & DISASTER RESPONSE PROGRAM	---	1,432	1,432	---	1,375	1,375
ENDANGERED SPECIES RECOVERY IMPLEMENTATION PROGRAM	19,012	---	19,012	18,036	---	18,036
ENVIRONMENTAL & INTERAGENCY COORDINATION ACTIVITIES	2,187	---	2,187	2,075	---	2,075
ENVIRONMENTAL PROGRAM ADMINISTRATION	947	---	947	898	---	898
EXAMINATION OF EXISTING STRUCTURES	---	7,675	7,675	---	7,369	7,369
FEDERAL BUILDING SEISMIC SAFETY PROGRAM	---	1,400	1,400	---	1,344	1,344
GENERAL PLANNING ACTIVITIES	2,213	---	2,213	2,099	---	2,099
LAND RESOURCES MANAGEMENT PROGRAM	8,682	---	8,682	8,236	---	8,236

WATER AND RELATED RESOURCES
(AMOUNTS IN THOUSANDS)

	BUDGET REQUEST			CONFERENCE		
	Resources	Facilities		Resources	Facilities	
	Management	OM&R	PBR	Management	OM&R	Total
LOWER COLORADO RIVER OPERATIONS PROGRAM	21,448	---	21,448	20,664	---	20,664
MISCELLANEOUS FLOOD CONTROL OPERATIONS	---	777	777	---	746	746
NATIVE AMERICAN AFFAIRS PROGRAM	6,197	---	6,197	5,879	---	5,879
SID YATES SCHOLARSHIP PROGRAM	---	---	---	210	---	210
NEGOTIATION & ADMINISTRATION OF WATER MARKETING	1,563	---	1,563	1,483	---	1,483
OPERATIONS AND PROGRAM MANAGEMENT	1,026	625	1,651	971	602	1,573
PICK-SLOAN MISSOURI BASIN PROGRAM - OTHER PICK SLOAN	3,321	36,205	39,526	3,020	34,893	37,913
POWER PROGRAM SERVICES	724	307	1,031	686	296	982
PUBLIC ACCESS AND SAFETY PROGRAM	598	155	753	567	149	716
RECLAMATION LAW ADMINISTRATION	2,199	---	2,199	2,086	---	2,086
RECREATION & FISH & WILDLIFE PROGRAM ADMINISTRATION	1,625	---	1,625	1,542	---	1,542
RESEARCH AND DEVELOPMENT	---	---	---	---	---	---
DESALINATION AND WATER PURIFICATION PROGRAM	2,133	1,600	3,733	2,018	1,542	3,560
SCIENCE AND TECHNOLOGY PROGRAM	9,200	---	9,200	9,195	---	9,195
QUAGGA & ZEBRA MUSSEL RESEARCH ACTIVITIES	---	---	---	(500)	---	(500)
RURAL WATER - TITLE I	2,348	---	2,348	2,231	---	2,231
SITE SECURITY	---	28,877	28,877	---	27,727	27,727
TITLE XVI, WATER RECLAMATION & REUSE PROGRAM	---	---	---	2,500	---	2,500
UNITED STATES/MEXICO BORDER ISSUES - TECHNICAL SUPPORT	96	---	96	91	---	91
UPPER COLORADO RIVER OPERATIONS PROGRAM	250	---	250	237	---	237
WATER CONSERVATION FIELD SERVICES PROGRAM	6,510	---	6,510	6,176	---	6,176
WATER CONSERVATION INITIATIVE	37,192	---	37,192	21,000	---	21,000
SUBTOTAL	143,321	197,270	340,591	125,021	189,568	314,589
TOTAL	465,932	427,193	893,125	539,272	411,886	951,158

Lower Colorado River Operations Program.—The conference agreement does not include language as proposed by the Senate for this project.

Research and Development, Science and Technology Program.—The conference agreement includes \$500,000 for Quagga and Zebra Mussel research activities. The conferees are concerned about the impacts to western waters of these two invasive species. Reclamation efforts to date have necessarily focused on addressing the problems caused by the mussels at Reclamation facilities. The conferees believe that Reclamation should establish a research program geared toward eradicating or controlling these invasive species.

Title XVI, Water Reclamation, and Reuse.—The conference agreement includes \$2,500,000 for the WaterReuse Foundation. These funds are available to support the Foundation’s research priorities.

Water Conservation Initiative.—The conferees encourage Reclamation to work with Water Research Laboratory at Utah State University to expand water quality monitoring in the Cache Valley, Utah, to provide the necessary data to reduce the uncertainty of water quality management decisions pertaining to Cutler Reservoir and to reduce the cost of maintaining and improving water quality in the region.

CENTRAL VALLEY PROJECT RESTORATION FUND

The conference agreement provides \$35,358,000 for the Central Valley Project Restoration Fund, as proposed by the House and Senate.

CALIFORNIA BAY—DELTA RESTORATION

(INCLUDING TRANSFERS OF FUNDS)

The conference agreement provides \$40,000,000 for the California Bay-Delta Restoration program, instead of \$41,000,000 as proposed by the House and Senate.

Within available funds, the conference agreement provides \$10,000,000 for construction of infrastructure projects that will add flexibility to water delivery systems, such as the proposed “Two Gates” project and the Delta-Mendota Canal/California Aqueduct Intertie project. If the additional funding cannot be used for infrastructure construction, the conferees recommend that it be used for other efforts to reduce conflict over water supplies in the Bay-Delta region.

The conferees also intend that funding within CALFED Program Management be used for consultation and coordination on Delta governance with the State of California, including any new governance or conservancy body that may be authorized by the State Legislature.

The funds provided are intended to support the following activities, as delineated below:

Water use efficiency.....	\$3,500,000
Water conservation pilot studies	(500,000)
Bay Area regional water recycling	(3,000,000)
Water Quality	4,750,000
San Joaquin River salinity management.....	(4,000,000)
Contra Costa Water District alternative intake project.....	(750,000)
Storage.....	3,600,000
Shasta enlargement study	(1,500,000)
Los Vaqueros.....	(300,000)
Sites Reservoir.....	(1,000,000)
San Joaquin river basin study	(800,000)
Conveyance	14,450,000
DMC Intertie w/Cal Aqueduct and Two Gates Activities.....	(10,000,000)
San Luis lowpoint feasibility study	(1,500,000)
Frank’s Tract feasibility study.....	(1,500,000)
DMC Recirculation feasibility study.....	(250,000)
South Delta improvements program.....	(200,000)
Supplemental conveyance feasibility	(1,000,000)
Ecosystem restoration.....	7,500,000

Bay Delta conservation plan.....	(7,500,000)
Science Program.....	4,500,000
Interagency ecological program	(1,500,000)
CALFED science activities	(3,000,000)
Planning and management activities	1,700,000
CALFED program management.....	(1,700,000)
 Total, California Bay-Delta Restoration.....	 \$40,000,000

POLICY AND ADMINISTRATION

The conference agreement provides \$61,200,000 for Policy and Administration as proposed by the Senate, instead of \$51,200,000 as proposed by the House.

ADMINISTRATIVE PROVISION

The conference agreement includes a provision limiting the Bureau of Reclamation to purchase not more than seven passenger vehicles for replacement only, as proposed by the House and Senate.

GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

The conference agreement includes a provision proposed by the Senate outlining the circumstances under which the Bureau of Reclamation may reprogram funds. The House proposed a similar provision.

The conference agreement includes a provision proposed by the House and Senate regarding the San Luis Unit and the Kesterson Reservoir in California.

The conference agreement includes a provision proposed by the Senate that states requirements for purchase or lease of water from the Middle Rio Grande or Carlsbad Projects in New Mexico. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding Drought Emergency Assistance. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate extending a project authorization in the Fort Peck Reservation Rural Water System Act of 2000. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the administration of the Desert Terminal Lakes Program. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the Desert Terminal Lakes that amends the Farm Security and Rural Investment Act of 2002. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate expending funds from the Desert Terminal Lakes Program. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding the North Dakota Natural Resources Trust. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate regarding the CALFED Bay-Delta Authorization Act. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate regarding water transfers in California and the Draft Recovery Plan for the Giant Garter Snake. The House proposed two similar provisions.

The conference agreement does not include a provision proposed by the Senate relating to the Fort Peck, Montana, project. This provision is addressed in title I.

TITLE III

DEPARTMENT OF ENERGY

The summary tables at the end of this title set forth the Act with respect to the individual appropriations, programs, and activities of the Department of Energy. Additional items in the Act are discussed below.

The conference agreement provides \$27,111,438,000 for the Department of Energy, instead of \$26,876,350,000 as proposed by the House and \$27,398,221,000 as proposed by the Senate, to fund programs in its five primary mission areas: science, energy, environment, nuclear non-proliferation and national security.

The conferees direct the Department to submit to the House and Senate Committees on Appropriations, within 60 days of enactment of this Act, a report included in the House report detailing an implementation and progress measurement plan for each funded Energy Innovation Hub. The conference agreement does not include the subsequent progress report proposed by the House for each Energy Innovation Hub.

The conferees direct the department to submit to the House and Senate Committees on Appropriations an annual report on the status of work for others activities in each of the national laboratories, instead of the quarterly report included in the House bill. The conferees recognize the value of the scientific capability that resides at our nation's laboratories and the importance of work for others at the national laboratories, particularly in light of the National Nuclear Security Administration's intention of moving to a National Security Enterprises business model. Work for others can be a mechanism to both maintain expertise and refine technical capabilities, and this work could be leveraged more effectively if performed in a strategic context rather than an ad hoc fashion. Given the importance of work for others in a time of tight budgetary constraints, the conferees believe the Department should critically examine how and when work for others is in the long term interests of the national laboratories. The Department should outline a strategy and procedures to maximize the utilization of the unique scientific expertise of the laboratories while providing a rational financial basis for the acceptance of such work.

The Department is directed to submit an annual Financial Balance report by May 30, 2010, instead of the semi-annual report included in the House bill.

REPROGRAMMING REQUIREMENTS

The Department of Energy is directed to operate in a manner fully consistent with the following reprogramming guidelines. A reprogramming request must be submitted to the House and Senate Committees on Appropriations for consideration before any implementation of a reorganization proposal which includes moving previous appropriations between appropriation accounts. The Department is directed to inform the Committees promptly and fully when a change in program execution and funding is required during the fiscal year. To assist the Department in this effort, the following guidance is provided for programs and activities funded in the Energy and Water Development and Related Agencies Appropriations Act. The Department is directed to follow this guidance for all programs and activities unless specific reprogramming guidance is provided for a program or activity.

Definition.—A reprogramming includes the reallocation of funds from one activity to another within an appropriation, or any significant departure from a program, project, activity, or organization described in the agency's budget justification as presented to and approved by Congress. For construction projects, a reprogramming constitutes the reallocation of funds from one construction project identified in the justifications to another project or a significant change in the scope of an approved project.

Any reallocation of new or prior year budget authority or prior year de-obligations must be submitted to the House and Senate Committees on Appropriations in writing and may not be implemented prior to approval by the Committees.

ENERGY PROGRAMS

ENERGY EFFICIENCY AND RENEWABLE ENERGY

The conference agreement provides \$2,242,500,000 for Energy Efficiency and Renewable Energy (EERE) programs, instead of \$2,310,000,000 as proposed by the House and \$2,233,967,000 as proposed by the Senate.

Reporting Requirements.—The conference agreement does not include a reporting requirement proposed by the House to quantify and track the progress and impact of investments made in the energy efficiency and renewable energy portfolio.

Hydrogen Technology.—The conference agreement provides \$174,000,000 for Hydrogen Technology, instead of \$190,000,000 as proposed by the Senate. The House proposed \$153,213,000 for hydrogen and fuel cell technologies under the Fuel Cell Technology and Vehicle Technology program areas.

These funds shall be used to further program goals with new contracts and continue funding 190 contracts the Department placed at risk in fiscal year 2010 by requesting zero funding for this program. Additionally, fuel cell technology can continue to be pursued under the Hydrogen Technology program in fiscal year 2010 as it has been in the past. tes

Fuel Cell Technology.—The conference agreement provides no funding for Fuel Cell Technology.

Biomass and Biorefinery Systems Research and Development.—The conference agreement provides \$220,000,000.

Within available funds, the conferees continue to support grants for the production of advanced biofuels as authorized under section 207 of the Energy Independence and Security Act of 2007 (EISA 2007). The conferees do not specify a funding level.

Within available funds, the conferees direct the Department to provide not less than \$35,000,000 for a comprehensive research, development and deployment strategy focused on algae biofuels.

The conference agreement provides up to \$7,500,000 for coordination with the Vehicles Technologies program to expand and accelerate testing of intermediate fuel blends of ethanol and gasoline, as proposed by the Senate.

Solar Energy.—The conference agreement provides \$225,000,000 for solar energy systems. The conferees support the Department's continued investment in the demonstration and deployment of concentrating solar technology. No funding is provided for the Solar Electricity Energy Innovation Hub.

Wind Energy.—The conference agreement provides \$80,000,000 for wind energy systems, instead of \$70,000,000 as proposed by the House and \$85,000,000 as proposed by the Senate.

Geothermal Technology.—The conference agreement provides \$44,000,000 for geothermal systems.

Water Power.—The conference agreement provides \$50,000,000 for Water Power. The conferees direct the Department to apply all of the available increase over the request to expand marine and hydrokinetic research, development, and deployment. Within available funds, the conferees further direct the Department to validate economic and technical viability of a variety of technologies and to provide a written report to the House and Senate Committees on Appropriations on the prospect of each of the technologies. This report shall include the Department's research and development priorities and goals for this program for the next five years.

The conferees direct the Department to utilize its only marine sciences laboratory to undertake a research and development program to expand marine and hydrokinetic renewable energy programs consistent with section 633 of EISA 2007.

provide ~~The conferees recommend~~ not more than \$3,500,000 from within available funds to identify opportunities to increase power generation at conventional hydropower sites. The conferees encourage the Department to focus the assessment on sites not owned by Federal entities.

Vehicle Technologies.—The conference agreement provides \$311,365,000 for Vehicle Technologies.

The conference agreement does not include \$40,000,000 for hydrogen transportation systems in the Vehicle Technologies program, as proposed by the House.

Within available funds, \$2,200,000 is provided to the vehicles program for the Department to contract with the National Academy of Sciences to conduct a comprehensive analysis of energy use within the light-duty vehicle transportation sector, and use the analysis to conduct an integrated study of the technology and fuel options that could reduce petroleum consumption and greenhouse gas emissions.

provide ~~The conferees recommend~~ up to \$7,500,000 for coordination with the Biomass program to expand and accelerate testing of intermediate fuel blends of ethanol and gasoline, as proposed by the Senate.

The conference agreement does not include a study on the variety and density of recharging infrastructure options, as proposed by the Senate.

The conference agreement includes \$5,000,000 for natural gas vehicle research and development.

Building Technologies.—The conference agreement provides \$200,000,000 for Building Technologies. No funds are provided under this heading for the Energy Efficient Building Systems Design Energy Innovation Hub. From within available funds, the conferees provide \$27,000,000 for solid state lighting research and development.

Industrial Technologies.—The conference agreement includes \$96,000,000 for Industrial Technologies. From within available funds, the conferees provide \$500,000 for a comprehensive awareness campaign and training program on how mechanical insulation can improve energy efficiency.

Federal Energy Management Program.—The conference agreement provides \$32,000,000 for the Federal Energy Management Program.

RE-ENERGYSE.—The conference agreement provides no funding for RE-ENERGYSE.

Facilities and Infrastructure.—The conference agreement provides \$63,000,000 for facilities and infrastructure, of which \$44,000,000 is provided for the South Table Mountain Ingress/Egress and Traffic Capacity Upgrades project at the National Renewable Energy Laboratory. The conferees agree with and restate Senate language supporting the use of American Recovery and Reinvestment Act (ARRA) funding for these traffic capacity upgrades. If the Department uses ARRA funds for this project, the conferees support the use of this \$44,000,000 to fund the proposed Fuels from Sunlight and Energy Efficient Building Systems Design Energy Innovation Hubs at \$22,000,000 each.

Program Direction.—The conference agreement provides \$140,000,000 for Program Direction.

Program Support.—The conference agreement provides \$45,000,000 for Program Support. Within these funds, the Department is directed to provide \$10,000,000 for the International Renewable Energy Program, to include \$2,000,000 for the U.S.-Israeli energy cooperation agreement.

While the conferees support strategic and policy analysis capabilities within the Department to guide investment decisions and support policymaker decisions, these capabilities should be located in the Department-wide policy office rather than within each program office.

The conferees also agree with the importance of commercialization efforts to ensure that innovations within national and other research laboratories enter the marketplace. Therefore, the conferees encourage the Department to develop an agency-wide commercialization strategy and capability rather than developing piece-meal solutions within individual program offices.

Weatherization Assistance.—The conference agreement provides \$210,000,000 for weatherization assistance program grants, of which \$3,300,000 shall be for training and technical assistance.

The conference agreement provides \$30,000,000 from within available funds for the development of a pilot project that would increase the leverage of Federal funding through the formation of partnerships between the Department and traditional and/or non-traditional weatherization providers.

The conference agreement does not include funding to develop a pilot program demonstrating energy savings through use of improved insulating and sealing in homes built prior to 1980.

State Energy Program.—The conference agreement provides \$50,000,000 for the State Energy Program.

Tribal Energy Activities.—The conference agreement provides \$10,000,000 for Tribal Energy Activities.

Congressionally Directed Projects.—The conference agreement provides \$292,135,000 for congressionally directed projects and activities in the following table and for \$4,000,000 of projects specified in the Conference Report. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

ELECTRICITY DELIVERY AND ENERGY RELIABILITY

The conference agreement provides \$171,982,000 for Electricity Delivery and Energy Reliability, instead of \$193,008,000 as proposed by the House and \$179,483,000 as proposed by the Senate. The conference agreement provides \$124,900,000 for electricity delivery and energy reliability research and development. No funds are provided for the Grid Materials, Devices, and Systems Energy Innovation Hub.

The conference agreement includes the establishment of a private sector organization to coordinate and conduct cyber security research and development activities, as proposed by the Senate.

Congressionally Directed Projects.—The conference agreement provides \$292,135,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

SHOOT

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
21st Century Renewable Fuels, Energy, and Materials Initiative (MI)	\$1,250,000
A123 Systems Large Format Nanophosphate Batteries for Solar Energy Storage (MI)	\$1,000,000
Advanced Automotive Fuels Research, Development, & Commercialization Cluster	\$1,000,000
Advanced Battery Manufacturing	\$200,000
Advanced Power Cube for Wind Power and Grid Regulation Services	\$500,000
Agri-Business Energy Independence Demonstration, NY	\$80,000
Alabama Institute for Deaf and Blind Biodiesel Project Green	\$300,000
Algae Biofuels Research (WA)	\$2,000,000
Algae to Ethanol Research and Evaluation (NJ)	\$750,000
Algal-Based Renewable Energy for Nevada (NV)	\$800,000
Alternative and Unconventional Energy Research and Development (UT)	\$10,000,000
Alternative Energy School of the Future	\$1,200,000
Alternative Energy Training Institute	\$500,000
Alternative Fuel Bus Project, Schaghticoke, NY	\$300,000
Auburn University, Biomass to Liquid Fuels and Electric Power Research	\$1,500,000
Bayview Gas to Energy Project (UT)	\$1,000,000
Ben Franklin Technology Partners - Clean Technology Commercialization Initiative (PA)	\$500,000
Bexar County Solar Collection Farm and Distribution System	\$1,000,000
Bio Energy Initiative for Connecticut	\$1,500,000
Biodiesel Blending (WI)	\$600,000
Biodiesel Feedstock Development Initiative (MO)	\$1,000,000
Biodiesel Production from Grease Waste	\$250,000
Bioenergy/Bionanotechnology projects	\$500,000
Biofuel Micro-Refineries for Local Sustainability	\$500,000
Biofuels Campus for Accelerated Development	\$500,000
Biofuels Research Laboratory	\$1,000,000
Biofuels, Biopower and Biomaterials Initiative	\$1,250,000
Biomass Energy Resources Center (VT)	\$1,000,000
Bioprocesses Research and Development, Michigan Biotechnology Institute, Lansing, MI	\$500,000
Black Hills State Heating and Cooling Plant (SD)	\$1,000,000
Boulder SmartGridCity - Plug-In Electric Hybrid Vehicles	\$500,000
Bridge Hydro-Turbine Study	\$150,000
Brookston Wind Turbines Study, Brookston, IN	\$75,000
California Polytechnic State University Center for Renewable Energy and Alternative Electric Transportation Technologies Equipment Acquisition	\$250,000
Cellulosic Diesel Biorefinery (NJ)	\$1,000,000
Center for Applied Alternative Energy, Sustainable & Practices	\$500,000
Center for Biomass Utilization (ND)	\$7,000,000
Center for Energy Storage Research	\$1,000,000
Center for Environmental and Energy Research	\$250,000
Center for Nanoscale Energy (ND)	\$5,000,000
Center for Ocean Renewable Energy (NH)	\$750,000
Central Corridor Energy District Integration Study	\$500,000
Central Piedmont Community College	\$525,000
Central Vermont Recovered Biomass Facility (VT)	\$500,000
Christmas Valley Renewable Energy Development	\$410,000

11a

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
City Hall Leadership in Energy and Environmental Design (LEED) Certification	\$500,000
City of Boise Geothermal Expansion to Boise State University	\$1,000,000
City of Grand Rapids Solar Roof Demonstration Project	\$250,000
City of Norco Waste-to-Energy Facility	\$750,000
City of Oakdale Energy Efficiency Upgrades	\$400,000
City of Redlands Facilities Upgrades to Improve Energy Efficiency	\$900,000
City of Tallahassee Innovative Energy Initiatives	\$250,000
City of Winter Garden Weatherization Demonstration Project	\$200,000
Clean Power Energy Research Consortium (CPERC)	\$1,000,000
Clemson University Cellulosic Biofuel Pilot Plant	\$1,000,000
Cloud County Community College Renewable Energy Center of Excellence	\$750,000
Coastal Ohio Wind Project: Removing Barriers to Great Lakes Offshore Wind Energy Development	\$1,000,000
Commercial Building Energy Efficiency Demonstration (IL)	\$500,000
Comprehensive Wind Energy Program, Purdue University-Calumet, IN	\$500,000
Compressed Natural Gas Fueling Facility	\$700,000
Concentrator Photovoltaic Technology	\$900,000
Consolidated Alternative Fuels Research	\$250,000
Consortium for Plant Biotechnology Research	\$3,000,000
Controlled Environmental Agriculture and Energy Project	\$200,000
Cooling, Heating and Power (Micro-CHP) and Bio-Fuel Application Center (MS)	\$2,000,000
Creighton University Training & Research in Solar Power	\$1,200,000
Daemen College Alternative Energy/Geothermal Technologies Demonstration Program, Erie County, NY	\$950,000
Dedham Municipal Solar Project	\$500,000
Demonstration Plant for Biodiesel Fuels from Low-Impact Crops	\$500,000
Design and Implementation of Geothermal Energy Systems at West Chester University	\$300,000
Development of an Economic and Efficient Biodiesel Production Process (NC)	\$750,000
Development of Biofuels Using Ionic Transfer Membranes (NV)	\$1,500,000
Development of High Yield Feedstock and Biomass Conversion Technology for Development of High Yield Tropical Feedstocks and Biomass Conversion (HI)	\$6,000,000
Development of Pollution Prevention Technologies	\$900,000
DRI Renewable Energy Center (REC) (NV)	\$500,000
East Kentucky Bioenergy Capacity Assessment Project	\$250,000
Eastern Illinois University Biomass Plant	\$1,000,000
Energy Audit, Efficiency Improvements, and Renewable Energy Installations, Township of Branchburg, NJ	\$1,000,000
Energy Conservation and Efficiency Upgrade of HVAC Controls	\$500,000
Energy Conservation Upgrades, Ingham Regional Medical Center, Lansing, MI	\$250,000
Energy Efficiency Enhancements	\$250,000
Energy Efficiency Repairs and Air Quality Improvements at Lyonsdale Biomass	\$500,000
Energy Efficiency Upgrades, New Rochelle, NY	\$1,000,000
Energy Reduction and Efficiency Improvement Through Lighting Control	\$120,000
Energy Saving Retrofitting for the CFCC Main Campus	\$300,000
Energy Storage/Conservation and Carbon Emissions Reduction Demonstration Project (MA)	\$400,000
Energy-Efficient Innovations for Healthy Buildings	\$500,000

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
EngenuitySC Commercialization and Entrepreneurial Training Project (SC)	\$500,000
Environmental Impact Protocols for Tidal Power	\$1,000,000
Ethanol from Agriculture	\$500,000
Fairbanks Geothermal Energy Project	\$1,000,000
Fairview Department of Public Works Building and Site Improvements	\$500,000
Fallon Paiute-Shoshone Tribe Demonstration Energy Park (NV)	\$200,000
Farm Deployable Microbial BioReactor for Fuel Ethanol Production	\$800,000
Fast Charging Electric Vehicle Demonstration Project in Charlottesville, Virginia	\$500,000
Feasibility Study and Design of "Brightfield" Solar Farm	\$200,000
Florida Renewable Energy Program	\$1,000,000
Fluid Flow Optimization of Aerogel Blanket Process Project (MA)	\$300,000
Fort Mason Center Pier 2 Project	\$2,000,000
Gadsden State Community College Green Operations Plan	\$75,000
Gas Heat Pump Cooperative Training Program (NV)	\$250,000
Genetic Improvement of Switchgrass (RI)	\$1,500,000
Georgetown South Commercial Park, Photovoltaic Generation Facility	\$100,000
Georgia Southern University Biodiesel Research	\$250,000
Geothermal Development in Hot Springs Valley	\$491,000
Geothermal Power Generation Plant at Oregon Institute of Technology	\$1,000,000
Global Green New Orleans - Holy Cross Project	\$550,000
Gogebic Community College (GCC) - Campus Energy Efficient and Weatherization Upgrade	\$300,000
Great Basin College Direct-Use Geothermal Demonstration Project (NV)	\$1,000,000
Great Lakes Institute for Energy Innovation	\$1,000,000
Great Plains Wind Power Test Facility, Texas Tech University, Lubbock, TX (TX)	\$2,000,000
Green Building Research Laboratory	\$1,000,000
Green Buildings/Retrofitting	\$350,000
Green Fuels Depot	\$1,500,000
Green Roof Demonstration Project	\$600,000
Green Roof for the DuPage County Administration Building	\$250,000
Greenfield Community College Hybrid Geo-thermal Project	\$525,000
Hardin County General Hospital Energy Efficiency Upgrades	\$500,000
Hawaii Energy Sustainability Program (HI)	\$6,000,000
Hawaii Renewable Energy Development Venture (HI)	\$6,000,000
Henderson, Solar Energy Project	\$500,000
High Penetration Wind Power in Tatitlek	\$900,000
High Speed Wind Turbine Noise Model with Suppression (MS)	\$1,000,000
High Temperature Hydrogen Generation Systems	\$300,000
Hospital Lighting Retrofit	\$500,000
Housatonic River Net-Zero-Energy Building	\$1,000,000
Hull Muncipal Light Plant Offshore Wind Project	\$750,000
Hydrogen Production and Delivery Technology (CT)	\$500,000
HyperCAST R&D Funding for Vehicle Energy Efficiency (CO)	\$750,000
Illinois Community College Sustainability Network	\$250,000
Illinois Energy Resources Center at the University of Illinois at Chicago	\$400,000
Improving Fuel Cell Durability and Reliability Initiative	\$2,500,000
Independent Energy Community Renewable Power System (UT)	\$1,000,000

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
Installation of a Solar Canopy	\$534,000
Institute for Sustainable Energy	\$1,000,000
Integrated Biomass Refining Institute	\$1,000,000
Integrated Power for Microsystems	\$250,000
Integrated Renewable Energy & Campus Sustainability Initiative	\$750,000
Iowa Central Renewable Fuel Testing Laboratory	\$750,000
Issaquah Highlands Zero Energy Affordable Housing	\$500,000
Jenks Energy Management Equipment	\$250,000
Juniata Hybrid Locomotive	\$1,000,000
Kansas State University Center for Sustainable Energy	\$500,000
La Feria Solar Lighting Initiative	\$500,000
Lancaster Landfill Solar Facility	\$500,000
Lane Community College Energy Demonstration Building (OR)	\$550,000
Large-Scale Wind Training Program, Hudson Valley Community College, Troy, NY	\$300,000
Lignocellulosic Biofuels from New Bioenergy Crops	\$1,000,000
Long Island 50 MW Solar Initiative	\$1,750,000
Long Island Biofuels Alliance	\$2,750,000
Low Cost Production of Thin-Film Photovoltaic (PV) Cells (PA)	\$1,200,000
MARET Center	\$1,500,000
Marine Energy Technology (WA)	\$1,750,000
Marine Renewable Energy Center	\$750,000
Miami Children's Museum Going Green Initiative	\$1,000,000
MidSouth/Southeast BioEnergy Consortium (AR)	\$1,000,000
Mill Seat Landfill Bioreactor Renewable Green Power Project	\$1,000,000
Montana Algal BioDiesel Initiative (MT)	\$500,000
Montana Bio-Energy Center of Excellence (MT)	\$2,250,000
Morris County Renewable Energy Initiative	\$2,000,000
Moving Toward an Energy Efficient Campus at Wheelock College	\$400,000
Mt. Wachusett Community College Wind Project	\$1,000,000
Multi-Hybrid Power Vehicles with Cost Effective and Durable Polymer Electrolyte Membrane Fuel Cell and Lithium Ion Battery for Ohio University	\$600,000
Municipal Building Energy Efficient Window Replacement Program	\$180,000
Municipal Complex Solar Power Project	\$200,000
Nanostructured Materials for Energy	\$1,000,000
Nanostructured Materials for Improved Photovoltaics (MS)	\$1,000,000
National Center of Excellence in Energy Storage Technology	\$1,000,000
National Offshore Wind Energy Center	\$2,000,000
National Open-Ocean Energy Laboratory	\$2,000,000
NCMS	\$900,000
Near Zero Carbon Footprint Energy Creation Through Thermal Oxidation (PA)	\$1,000,000
Neighborhood Weatherization Collaborative	\$500,000
Nevada Renewable Energy Integration and Development Consortium (NV)	\$3,000,000
Newark Museum Alternative Energy Enhancement Program	\$500,000
Next Generation Composite Wind Blade Manufacturing Technologies	\$250,000
Next Generation Wind Turbine	\$1,000,000
NIREC - Nevada Institute for Renewable Energy Commercialization (NV)	\$1,000,000

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
Northern Illinois University Transportation Energy Program	\$1,000,000
Northern Nevada Renewable Energy Training Project (NV)	\$500,000
Norwich Cogeneration Initiative (CT)	\$750,000
Novel Photocatalytic Metal Oxides (NE)	\$250,000
NTRCI Legacy Engine Demonstration Project	\$500,000
NY State Center for Advanced Ferrite Production	\$300,000
Oakland University Alternative Energy Education	\$500,000
Offshore Wind Initiative (ME)	\$5,000,000
Offshore Wind Project Study	\$500,000
Ohio Advanced Energy Manufacturing Center (OH)	\$500,000
Orange County Solar Demonstration & Research Facility	\$300,000
Oregon Solar Highway - Innovative Use of Solar Technology (OR)	\$1,000,000
OU Center for Biomass Refining	\$500,000
Passive NOx Removal Catalyst Research, Notre Dame University, IN	\$900,000
Peru Electrical Department Wind Turbine Generation	\$1,000,000
Phipps Conservatory CTI Waste-to-Energy Project	\$500,000
Phoenix Children's Hospital Central Energy Plant Expansion	\$2,000,000
Photovoltaic Power Electronics Research Initiative (PERI)	\$700,000
Pittsburgh Green Innovators	\$1,500,000
Placer County Biomass Utilization Pilot Project (CA)	\$1,000,000
Plug-In Hybrid Initiative	\$750,000
Port of Galveston Solar Energy Project	\$250,000
Prototyping and Development of Commercial Nano-Crystalline Thin Film Silicon for Photovoltaic Manufacturing	\$500,000
Purdue Solar Energy Utilization Laboratory, West Lafayette, IN	\$425,000
R & D of Clean Vehicle Technology	\$1,000,000
Renewable Energy Center	\$750,000
Renewable Energy Clean Air Project (RECAP) (MN)	\$1,000,000
Renewable Energy Demonstration (IL)	\$500,000
Renewable Energy Feasibility Study and Resources Assessment (NV)	\$500,000
Renewable Energy Initiative (IL)	\$500,000
Renewable Energy Initiatives for Clark County, Nevada Parks and Recreation (NV)	\$1,000,000
Renewable Energy/Disaster Backup System for Hawaii Red Cross Headquarters Building	\$240,000
Research and Development of Liquid Carriers for Hydrogen Energy	\$500,000
Research on Fuel Cell Powered by Hydrogen Production from Biomass to Provide Clean Energy for Remote Farms Away from Electric Grids (NY)	\$675,000
Richland Community College Bioenergy Program	\$500,000
Running Springs Retreat Center Solar Upgrade	\$1,000,000
Saint Joseph's University Institute for Environmental Stewardship	\$1,000,000
San Diego Center for Algae Biotechnology (SD-CAB)	\$750,000
San Francisco Electric Vehicle Initiative	\$1,000,000
Shenandoah Valley as a National Demonstration Project Achieving 25 Percent Renewable Energy by the Year 2025 (VA)	\$750,000
Show Me Energy Cooperative Biomass Development	\$900,000
Smart Energy Program (CT)	\$500,000
Solar Compactor Energy Efficiency Research Demonstration Project (MA)	\$300,000

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CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
Solar Electric Power for Nonsectarian Educational and Social Services Facilities (NV)	\$500,000
Solar Energy Development (ME)	\$800,000
Solar Energy Parking Canopy Demonstration Project	\$3,000,000
Solar Energy Program	\$800,000
Solar Energy Research Center Instrumentation Facility, University of North Carolina at Chapel Hill	\$1,000,000
Solar Energy Zone Planning and Infrastructure for the Nevada Test Site and Adjacent Lands (NV)	\$1,000,000
Solar Furnace Research Program, Valparaiso University, IN	\$500,000
Solar Hot Water Project in Greenburgh, NY	\$169,000
Solar Lighting for Artesia Parks	\$250,000
Solar Panel Expansion Initiative	\$500,000
Solar Panels in Municipal Owned Buildings (NJ)	\$1,000,000
Solar Panels on Hudson County Facilities	\$500,000
Solar Pioneer and Solar Entrepreneur Programs (NY)	\$500,000
Solar Power for Maywood	\$300,000
Solar Powered Compressed Natural Gas Refueling Station	\$500,000
Solar Powered Lighting for Forest Preserve District of DuPage County, IL	\$300,000
Solid Oxide Fuel Cell Systems PVL Pilot Line	\$1,000,000
Somerset County Renewable Energy Initiative	\$2,000,000
South Jersey Wind Turbines	\$500,000
Southern Pine Based Biorefinery Center	\$1,000,000
Southern Regional Center for Lightweight Innovative Designs (MS)	\$4,000,000
Southwest Alaska Regional Geothermal Energy Project (AK)	\$2,500,000
St. Luke's Miners Memorial Hospital Energy Efficiency Improvement Project	\$525,000
St. Marks Refinery Redevelopment	\$350,000
St. Petersburg Solar Pilot Project	\$1,000,000
St. Petersburg Sustainable Biosolids/Renewable Energy Plant	\$2,500,000
State Colleges' (VSC) Statewide Energy Efficiency and Renewable Energy Initiative	\$450,000
Strategic Biomass Initiative (MS)	\$500,000
Street Lighting Fixture Energy Efficiency Retrofit Project	\$500,000
Sun Grant Initiative (SD)	\$2,750,000
Sustainable Algal Energy Production and Environmental Remediation	\$500,000
Sustainable Energy Options for Rural Nebraska	\$500,000
Sustainable Energy Research Center	\$10,000,000
Sweet Sorghum Alternative Fuel and Feed Pilot Project	\$750,000
Switchgrass Biofuel Research: Carbon Sequestration and Life Cycle Analysis	\$500,000
Synthesis of Renewable Biofuels from Biomass	\$500,000
The Biorefinery in New York-Bio Butanol From Biomass	\$400,000
The Boston Architectural College's Urban Sustainability Initiative	\$1,600,000
The CUNY Energy Institute (NY)	\$1,550,000
The Johnston Avenue Solar Project	\$500,000
The Solar Energy Consortium	\$2,250,000
Thin Film Photovoltaic Research & Development (VT)	\$500,000
Thurgood Marshall College Fund Minority Energy Science Initiative: NNSA	\$3,000,000
Today's Leaders For a Sustainable Tomorrow: A Sustainable Energy Program	\$1,500,000
Tucson Public Building Solar Arrays	\$450,000
Unconventional and Renewable Energy Research Utilizing Computer Simulations (UT)	\$3,500,000

CONGRESSIONALLY DIRECTED ENERGY EFFICIENCY AND RENEWABLE ENERGY PROJECTS

PROJECT	AMOUNT
Union Terminal	\$500,000
United Way of Southeastern Michigan	\$400,000
University of Akron National Polymer Innovation Center	\$1,000,000
University of Arkansas at Little Rock Nanostructured Solar Cells	\$500,000
University of Detroit Mercy Energy Efficient Chemistry Building Renovations	\$800,000
University of Louisville Research and Energy Independence Program (KY)	\$2,000,000
University of New Haven Solar Testing and Training Lab (CT)	\$500,000
University of North Alabama Green Campus Initiative	\$200,000
University of South Carolina Aiken Biofuels Laboratory in Aiken, SC	\$456,000
University of Wisconsin Oshkosh's Anaerobic Dry Digestion Facility	\$500,000
University of Wisconsin-Baraboo/Sauk County Net-Zero Energy Building	\$500,000
University of Wisconsin-Milwaukee Advanced Nanomaterials for High-Efficiency Solar Cells	\$500,000
UNR - Biodiesel from Food Waste (NV)	\$1,000,000
UNR - Great Basin Center for Geothermal Energy (NV)	\$1,000,000
UNR - Mass Exchanger Technology for Geothermal and Solar Energy Systems (NV)	\$1,200,000
UW Northwest National Marine Renewable Energy Center	\$880,000
Vermont Biofuels Initiative (VT)	\$750,000
Vermont Energy Investment Corporation (VT)	\$450,000
Wallowa County Integrated Biomass Energy Center (OR)	\$500,000
Warren Technology and Business Center for Energy Sustainability	\$2,700,000
Washington State Biofuels Industry Development	\$1,000,000
Washoe Wind Turbine Demonstration Project (NV)	\$50,000
Western Iowa Tech Community College Renewable Energy Economy Corridor	\$500,000
Western Kentucky University Research Foundation Biodiesel Project	\$500,000
Wind Turbine Development (MT)	\$1,000,000
Wind Turbine Infrastructure for Green Energy and Research on Wind Power in Delaware	\$1,000,000
WSU, National Institute for Aviation Research, Advanced Materials Research	\$1,500,000
Ypsi Civic Center	\$1,000,000

Congressionally Directed Projects.—The conference agreement provides \$13,075,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

NUCLEAR ENERGY

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The conference agreement provides \$786,637,000 for nuclear energy activities, instead of \$812,000,000 as proposed by the House and \$761,274,000 as proposed by the Senate.

Nuclear Power 2010.—The conference agreement provides \$105,000,000, which shall be available only for the Nuclear Power 2010 program. The conferees include this funding as the final installment to complete the Department's commitment to this effort to advance combined operating licenses of reactor designs.

Generation IV (Gen IV) Nuclear Energy Systems.—The conference agreement provides \$220,137,000 for Gen IV Nuclear Energy systems, of which \$51,137,000 is for Gen IV research and development. Included within this amount is \$10,000,000 to support light water reactor life extension research, \$22,000,000 for the Modeling and Simulation Hub, and \$17,764,000 for technology research and development of Gen IV advanced reactor concepts, which is not intended to supplement the Next Generation Nuclear Plant efforts. The conference agreement does not provide funds for gas centrifuge enrichment technology.

The conferees provide \$169,000,000 for the Next Generation Nuclear Plant (NGNP), of which \$7,000,000 is for deep burn research. To date, Congress has provided approximately \$360,000,000 for research into a very-high-temperature, gas-cooled reactor (VHTR) design. The Department is directed to report to the House and Senate Committees on Appropriations, within 90 days of enactment of this Act, on the research conducted and a detailed accounting of the funds appropriated to date. This report shall also include a program execution plan, including the \$169,000,000 appropriated in this Act. The execution plan shall detail the scope and schedule of activities, milestones or critical decision points, total project cost estimates including anticipated cost-share requirements, and any necessary updates to the NGNP licensing strategy that was delivered to Congress in August of 2008. This plan shall also include a review of the range of technology options under consideration and the technical and commercial challenges facing each option. The conferees further direct the Secretary of Energy to require industry cost-sharing requirements consistent with the terms and conditions of section 988 of the Energy Policy Act of 2005 for funds provided for the NGNP program.

Fuel Cycle Research and Development.—The conference agreement provides \$136,000,000 for fuel cycle research and development. No funding is provided for the Extreme Materials Energy Innovation Hub.

Space and Defense Infrastructure.—The conference agreement provides \$42,000,000 for space and defense infrastructure.

Research Reactor Infrastructure.—For research reactor infrastructure, the House proposed \$6,000,000 in Idaho Facilities Management while the Senate proposed \$15,000,000 in Radiological Facilities Management (RFM). The conference agreement provides \$10,000,000 in RFM for fresh reactor fuel, disposal of spent fuel for university reactors, and improved reactor instrumentation and equipment upgrades.

Oak Ridge Nuclear Infrastructure.—For nuclear infrastructure at Oak Ridge, the House proposed \$15,000,000 in RFM while the Senate proposed \$10,000,000 in Gen IV Nuclear Energy systems. The conference agreement provides \$10,000,000 in RFM for hot cells at the Oak Ridge Radiochemical Engineering Development Center.

Los Alamos Nuclear Infrastructure.—For nuclear infrastructure at Los Alamos, the Senate proposed \$10,000,000 in Gen IV Nuclear Energy systems. The conference agreement provides \$10,000,000 in RFM for Los Alamos radiological facilities.

Pu-238 Production Restart Project.—The conference agreement provides no funding for the Pu-238 Restart Project. The conferees agree with language proposed by the House regarding a start-up plan which shall include the role and contribution of major users of Pu-238, such as the National Aeronautics and Space Administration, and shall be submitted with the fiscal year 2011 budget submission.

Idaho National Laboratory (INL) Facilities Management.—The conference agreement provides \$173,000,000 for INL facilities management, including not less than \$12,000,000 for the Advanced Test Reactor life extension program.

SHOOT

CONGRESSIONALLY DIRECTED ELECTRICITY DELIVERY AND ENERGY RELIABILITY PROJECTS

PROJECT	AMOUNT
Adaptive Supervisory Control and Data Acquisition (SCADA) Technology for Infrastructure Protection	\$750,000
Automated Remote Electric and Water Meters in South River	\$500,000
Development of a Smart MicroGrid Testbed	\$500,000
Energy Development and Reliability (ND)	\$325,000
Energy Transmission and Infrastructure Northern Ohio	\$1,100,000
Institute for Energy and the Environment at Vermont Law School	\$450,000
Microgrids and Renewable Energy and Technologies Research Initiative	\$750,000
National Center for Reliable Electric Transmission	\$500,000
Navajo Nation Electrification Program (NM)	\$1,750,000
North Dakota Energy Workforce Development (ND)	\$1,900,000
Oswego County BOCES Wind Turbine Model Project (NY)	\$200,000
Power Grid Reliability and Security (WA)	\$1,000,000
Power Micro-Grids for Colonias along the Texas/Mexico Border	\$550,000
Smart Grid Initiative	\$500,000
Technology Development (ND)	\$300,000
University of Arizona Compressed Air Energy Storage	\$500,000
UVM Smart Energy Grid Research (VT)	\$500,000
Watkins Glen, Schuyler County Gas Storage Project (NY)	\$500,000
Western Baldwin County, AL Grid Interconnection	\$500,000

Program Direction.—The conference agreement provides \$73,000,000 for Program Direction.
Congressionally Directed Projects.—The conference agreement provides \$2,500,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

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FOSSIL ENERGY RESEARCH AND DEVELOPMENT

The conference agreement provides \$672,383,000 for Fossil Energy Research and Development programs instead of \$617,565,000 as proposed by the House and \$699,200,000 proposed by the Senate. The conferees believe that increased utilization of advanced computing and visualization capabilities will enhance our capacity to improve domestic energy production and improve the design and operation of advanced generation technologies. The conferees direct the Department to integrate Office of Science and National Nuclear Security Administration capabilities and collaborate with universities and industry to improve computational applications in the development of unconventional fossil resources. The conferees direct the Department to follow both House and Senate language regarding advanced computing applications. The conferees also direct the Department to continue work on the Risk Based Management System and the stripper well program.

Fuels and Power Systems.—The conference agreement includes \$404,000,000 for Fuels and Power Systems. This includes \$52,000,000 for Innovations for Existing Plants. The conferees recommend \$63,000,000 for Advanced Integrated Gasification Combined Cycle. The conferees recommend \$32,000,000 for Advanced Turbines. The conference agreement provides \$154,000,000 for Carbon Sequestration. No funds are provided for the Carbon Capture and Storage Energy Innovation Hub. The conference agreement provides \$25,000,000 for Fuels and \$50,000,000 for Fuel Cells research. The conferees provide \$28,000,000 for Advanced Research. Fossil energy modeling and simulation research is supported elsewhere in the conference agreement.

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provide

Natural Gas Technologies.—The conference agreement provides \$17,833,000 to fund research into production of methane hydrates, remediation treatment technologies, and unconventional natural gas production from basins that contain tight gas sands, shale gas and coal bed methane resources.

Unconventional Fossil Energy Technologies.—The conference agreement provides \$20,000,000 to establish a comprehensive research, development and deployment (RD&D) strategy for the development of unconventional oil, gas and coal resources as proposed by the Senate. In developing its RD&D strategy, the conferees direct the Department to develop a report outlining the domestic resource opportunities as well as technology applications that that will be the focus of this effort. Further, the Department shall include input from academia and industry in the report. Funding is provided in Petroleum - Oil

Technologies

Program Direction.—The conference agreement provides \$158,000,000 for Program Direction.

Other.—The conference agreement provides funds for the following activities: \$20,000,000 for Plant and Capital Equipment; \$10,000,000 for Fossil Energy Environmental Restoration; \$700,000 for Special Recruitment; and \$5,000,000 for Cooperative Research and Development.

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13b

Congressionally Directed Projects.—The conference agreement provides \$36,850,000 for congressionally directed projects in the following table and for \$1,550,000 of projects specified in the Conference Report. The Department should remind recipients that statutory cost-sharing requirements may apply to these projects.

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NAVAL PETROLEUM AND OIL SHALE RESERVES

The conference agreement provides \$23,627,000 for the operation of the Naval Petroleum and Oil Shale Reserves as proposed by the House and Senate.

STRATEGIC PETROLEUM RESERVE

The conference agreement provides \$243,823,000 for the Strategic Petroleum Reserve, including \$25,000,000 for expansion activities at the Richton, Mississippi, site.

NORTHEAST HOME HEATING OIL RESERVE

CONGRESSIONALLY DIRECTED NUCLEAR ENERGY PROJECTS

(SHOOT)

PROJECT	AMOUNT
McClellan Nuclear Radiation Center	\$500,000
Nuclear Fabrication Consortium (OH)	\$2,000,000

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Congressionally Directed Projects.—The conference agreement provides \$36,850,000 for the following congressionally directed projects and activities. The Department should remind recipients that statutory cost-sharing requirements may apply to these projects.

CONGRESSIONALLY DIRECTED FOSSIL ENERGY PROJECTS

SHOOT

PROJECT	AMOUNT
Center for Advanced Separation Technologies	\$500,000
Center for Renewable Energy, Science, and Technology (CREST)	\$1,000,000
Center for Zero Emissions Research and Technology	\$3,000,000
Design and Test of an Advanced SOFC Generator in PA (PA)	\$1,000,000
Fossil Fuel Research and Development (ND)	\$4,000,000
Gulf of Mexico Hydrates Research Consortium	\$1,200,000
Hydrogen Fuel Dispensing Station (WV)	\$1,200,000
Innovations for Low-Cost Gasification Systems	\$750,000
Innovations in Control Technologies for Synthesis Gas Combustion	\$300,000
Long Term Environmental and Economic Impacts of Development of Coal Liquefaction Sector in China (WV)	\$1,250,000
Methanol Economy	\$750,000
Montana ICTL Demonstration (MT)	\$1,250,000
National Center for Hydrogen Technology	\$3,000,000
Oklahoma University Enhanced Oil Recovery Design Center	\$500,000
Research and Development of Fuel Cells for Electricity from Fossil- and Bio-Based Fuels	\$500,000
Shale Oil Upgrading Utilizing Ionic Membranes (UT)	\$1,750,000
Shallow Carbon Sequestration Pilot Demonstration (MO)	\$2,400,000
University of Kentucky Strategic Liquid Transportation Fuels Derived From Coal	\$2,000,000
Utah Center for Ultra-Clean Coal Utilization and Heavy Oil Research (UT)	\$8,000,000
Utah Coal and Biomass to Fuel Pilot Plant (CA)	\$2,500,000

The conference agreement provides \$11,300,000 for the Northeast Home Heating Oil Reserve as proposed by the House and Senate.

ENERGY INFORMATION ADMINISTRATION

The conference agreement provides \$110,595,000 for the Energy Information Administration as proposed by the Senate, instead of \$121,858,000 as proposed by the House.

NON-DEFENSE ENVIRONMENTAL CLEANUP

The conference agreement provides \$244,673,000 for Non-Defense Environmental Cleanup, instead of \$237,517,000 as proposed by the House and \$259,829,000 as proposed by the Senate.

Gaseous Diffusion Plants.—The conference agreement provides \$100,885,000 for the Gaseous Diffusion Plants. The conferees are aware that the Department intends to complete testing and initiate full operations on both facilities in this fiscal year. The conferees expect the Department to utilize its reprogramming authority as necessary to maintain this schedule.

Internal Reprogramming Authority.—In fiscal year 2010, the Department may transfer up to \$2,000,000 between programs within the Non-Defense Environmental Cleanup accounts to reduce health or safety risks or to gain cost savings, as long as no program or project is increased or decreased by more than \$2,000,000 during the fiscal year. The House and Senate Committees on Appropriations must be notified within thirty days of the use of this reprogramming authority. The account control points for reprogramming are the Fast Flux Test Reactor Facility, West Valley Demonstration Project, Gaseous Diffusion Plants, Small Sites, and construction line-items.

URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND

The conference agreement provides \$573,850,000 for activities funded from the Uranium Enrichment Decontamination and Decommissioning Fund, instead of \$559,377,000 as proposed by the House and \$588,322,000 as proposed by the Senate. The conference agreement includes \$225,000,000 for Oak Ridge, Tennessee, \$116,446,000 for Paducah, Kentucky, and \$232,404,000 for Portsmouth, Ohio. The conferees have adjusted the funding levels in response to the Department's decision to expand ongoing cleanup activities at Portsmouth, despite the fact that this work was not proposed in the President's budget request. The Department has proposed that this expanded cleanup work is to be financed with an off-budget barter strategy for federal uranium assets. Based on the Department's limited experience with such transactions and the fact that the Congressional Budget Office estimates the Department will only achieve 55 percent of its deficit reduction targets from uranium sales in fiscal year 2010, the conferees have serious concerns regarding the Department's ability to successfully implement this proposal. The conferees direct the Government Accountability Office (GAO) to undertake a review of the Department's oversight and implementation strategy to ensure that the Department executes this program consistent with section 3112 of the USEC Privatization Act (42 U.S.C. section 2297h-10). In addition, the conferees request that GAO's review include an evaluation of the Department's overall uranium management plan and an assessment of the Department's success or failure in meeting its existing deficit reduction targets utilizing asset sales, including sales of Departmental stockpiles of uranium, nickel, and other materials surplus to its needs.

SCIENCE

(INCLUDING TRANSFER OF FUNDS)

The conference agreement provides \$4,903,710,000, instead of \$4,943,587,000 as proposed by the House and \$4,898,832,000 as proposed by the Senate.

High Energy Physics.—The conference agreement provides \$810,483,000 for High Energy Physics research. Within these funds, the conference agreement provides \$434,471,000 for Proton Accelerator-Based Physics. The control level is at the High Energy Physics level.

Nuclear Physics.—The conference agreement provides \$535,000,000 for Nuclear Physics. Within these funds, the conference agreement provides \$12,000,000 for the Facility for Rare Isotope Beams, and \$20,000,000 for the 12 GeV upgrade of the Continuous Electron Beam Accelerator Facility at the Thomas

Jefferson National Laboratory. The conference agreement includes funding for nuclear medicine application research in Biological and Environmental Research.

The conference agreement includes not less than \$19,200,000 for Isotope Development and Production for Research and Applications, University Operations. The conferees have concerns regarding the state of isotope production in the United States for medical and industrial applications. The conferees support the House and Senate language regarding cost-effectively improving the supply of these isotopes, including through utilizing existing sources and upgrading existing research reactors or accelerators.

Biological and Environmental Research.—The conference agreement provides \$604,182,000 for Biological and Environmental Research. Within these funds, the conferees direct the Department to provide \$17,500,000 for nuclear medicine application research.

Basic Energy Sciences.—The conference agreement provides \$1,636,500,000 for Basic Energy Sciences. Within these funds, the conference agreement provides \$22,000,000 for EPSCOR, and directs the limit of one Implementation Grant per EPSCOR state be removed and the cap on the maximum allowable award be increased to \$2,500,000. The conference agreement provides no funds for an Energy Innovation Hub within the Office of Science. Further, the conferees include funding as requested for the Spallation Neutron Source and the High Flux Isotope Reactor.

Advanced Scientific Computing Research.—The conference agreement provides \$394,000,000 for Advanced Scientific Computing Research.

Fusion Energy Sciences.—The conference agreement provides \$426,000,000 for Fusion Energy Sciences.

The House proposed \$20,000,000 for the laser fusion program at the Naval Research Laboratory (NRL). It also directed the Department of Energy to report to the House and Senate Committees on Appropriations on the potential of the KrF laser for commercial fusion. The Senate provided no comparable direction. The conference agreement includes no explicit funding for NRL and supports the House reporting requirement. This report is due not later than 60 days following enactment of this Act. The conferees encourage the Secretary to explore all possible opportunities to ensure that this program, which offers unique potential for long-term energy independence, is not abandoned for lack of a bureaucratic home.

Science Laboratories Infrastructure.—The conference agreement provides \$127,600,000 for Science Laboratories Infrastructure.

Safeguards and Security.—The conference agreement provides \$83,000,000 for Safeguards and Security.

Science Program Direction.—The conference agreement provides \$189,377,000 for Science Program Direction. The control level is at the Science Program Direction level.

Science Workforce Development.—The conference agreement provides \$20,678,000 for Science Workforce Development.

Congressionally Directed Projects.—The conference agreement provides \$76,890,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

NUCLEAR WASTE DISPOSAL

The conference agreement provides \$98,400,000 for nuclear waste disposal, the same as proposed by the House and the Senate. The conferees provide \$5,000,000 for the Secretary of Energy to establish the Blue Ribbon Commission. All guidance provided by the House and Senate reports is superseded by the conference agreement. The conference agreement also includes funds for technical and construction site management, business support, and other activities to carry out the Administration's fiscal year 2010 plan.

TITLE 17 INNOVATIVE TECHNOLOGY LOAN GUARANTEE PROGRAM

The conference agreement provides \$43,000,000 for administrative expenses for the Title 17 Innovative Loan Guarantee Program as proposed by the House and Senate. This appropriation is fully offset by revenue, resulting in a \$0 net appropriation.

ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PROGRAM

INSERT
15a-b

CONGRESSIONALLY DIRECTED SCIENCE PROJECTS

SHOOT

PROJECT	AMOUNT
Advanced Artificial Science and Engineering Research Infrastructure	\$300,000
Advanced Manufacturing and Engineering Equipment	\$1,000,000
Alaska Climate Center (AK)	\$1,000,000
Algae to Biodiesel, Carlsbad, NM	\$750,000
Antibodies Research (ND)	\$3,000,000
Applied Biomechanical Engineering Graduate Program	\$400,000
Bethune-Cookman University STEM Research Lab	\$250,000
Building Surface Science Capacity to Serve the Automobile Industry in Southeastern Michigan	\$500,000
Carbon Nanotube Technology Center (CANTEC) (OK)	\$1,000,000
Center for Advanced Bio-based Binders (CABB) and Pollution Reduction Technologies	\$950,000
Center for Advanced Scientific Modeling (CASCaM)	\$700,000
Center for Diagnostic Nanosystems (WV)	\$3,000,000
Center for Nanomedicine and Cellular Delivery	\$500,000
Center for Sustainable Energy at Bronx Community College, Bronx, NY	\$500,000
Clean Energy Infrastructure Educational Initiative (OH)	\$500,000
Clean Energy Storage, Conversion, and Generation Research	\$500,000
Clemson University Cyberinstitute	\$500,000
Climate Model Evaluation Program (AL)	\$1,800,000
College of Saint Elizabeth	\$1,000,000
Computational Modeling of Drug-Resistant Bacteria	\$915,000
Computing Capability (ND)	\$5,000,000
Development of Ultrafiltration Membrane-Separation Technology for Energy-Efficient Water Treatment and Desalination Process (NV)	\$800,000
Energy Efficiency & Water Institute Research Facility, Purdue University-Calumet, IN	\$2,000,000
Energy Systems Engineering Institute	\$500,000
Enhancement for the Intermountain Center for River Restoration and Rehabilitation (UT)	\$600,000
Environmental Quality Monitoring and Analysis (IL)	\$500,000
Fourier Transform Nuclear Magnetic Resonance (FTNMR) Spectrometer	\$500,000
Fuel Cell Research, Brown University, RI (RI)	\$1,500,000
Functional MRI Research (VT)	\$1,200,000
Fusion Energy Spheromak Turbulent Plasma Experiment (STPX)	\$500,000
Green Manufacturing and Energy Conscious Design Program	\$1,000,000
Idaho Accelerator Center Production of Medical Isotopes	\$1,500,000
Idaho National Laboratory Center for Advanced Energy Studies	\$1,000,000
Institute for Collaborative Sciences Research	\$1,200,000
Institute for Intergrated Sciences	\$2,000,000
Kansas University Cancer Research Equipment (KS)	\$4,000,000
Landfill Leachate Recirculation and Gas to Energy Project	\$500,000
Marine Systems Energy/Environmental Sustainability Research	\$300,000
Martin County Microfiber Hydrogen Fuel Cell Technology Development (NC)	\$1,000,000
Material Science Smart Coatings (NE)	\$500,000
Meteorology and Atmospheric Science Program at the University of Louisville	\$350,000
Nanotechnology Initiative (CT)	\$750,000
Nevada Water Resources Data, Modeling and Visualization (DMV) Center	\$750,000
Notre Dame Innovation Park, South Bend, IN	\$575,000
Performance Assessment Institute (NV)	\$1,000,000

CONGRESSIONALLY DIRECTED SCIENCE PROJECTS

PROJECT	AMOUNT
Physical and Biological Sciences Laboratory Learning Center	\$400,000
Pioneer Valley Life Science Institute Translational Biomedical Research (MA)	\$400,000
Renovation and Development of the LSU Nuclear Science Building (LA)	\$1,000,000
RNAi Research (MA)	\$300,000
Rockland CC Science Lab Upgrade	\$300,000
Science Center Equipment and Energy Efficient LEED Technology (UT)	\$900,000
Science Lab Expansion	\$550,000
Smart Grid Communications Security Project (CO)	\$1,000,000
Smart Grid Simulation Laboratory	\$900,000
State-of-the-Art Large-Scale Testing for Wind to Enhance Infrastructure Resiliency and Develop Energy-Efficient Buildings	\$1,000,000
STEM Infrastructure Improvement Project	\$1,500,000
STEM Minority Graduate Program	\$4,500,000
Susquehanna University, Equipment for New Science Center	\$1,000,000
Sustainable Biofuels Development Center	\$500,000
SUU Science Center Energy Efficiency Modernization and Enhancement Project (UT)	\$1,000,000
Targeted Radiotherapy for Melanoma (MA)	\$300,000
Technology Transfer & Commercialization of Technologies at DOE Laboratories (NM)	\$750,000
The New School Green Building (NY)	\$1,000,000
Transylvania University Brown Science Center Equipment	\$650,000
TU Algae to Green Fuels Energy Project	\$750,000
Twin Tower Observatory	\$200,000
Ultra Fast Power Processor for Smart Grid	\$1,000,000
UMASS Integrative Science Building	\$2,000,000
Unique Methodologies for Nano/Micro Manufacturing and Job Training for Nanotechnology	\$500,000
University of Delaware Energy Institute	\$500,000
University of Illinois at Chicago High Performance Computing	\$1,000,000
University Of Rhode Island Regional Earth Systems Institute	\$750,000
University Park and Research Center in Chula Vista, CA	\$1,000,000
USD Catalysis Group for Alternative Energy (SD)	\$1,100,000
Whitworth University STEM Equipment	\$300,000
Yttrium-90 Microspheres Research (WA)	\$1,250,000

The conference agreement provides \$20,000,000 for Advanced Technology Vehicles Manufacturing Loan Program as proposed by the House and Senate.

DEPARTMENTAL ADMINISTRATION

The conference agreement provides \$168,944,000 for Departmental Administration, instead of \$124,944,000 as proposed by the House and \$173,944,000 as proposed by the Senate. The conferees recognize the importance of adequately staffing the Department of Energy and express concern with the performance of the Office of the Human Capital Officer, as described in a recent study by the National Academy of Public Administration. The conferees strongly encourage the Department to explore alternative organizational arrangements and business processes, such as using an outside hiring organization, to improve this performance. The conferees support the study requested by the Senate on RFS and expect the Department to undertake the requested economic review.

OFFICE OF THE INSPECTOR GENERAL

The conference agreement provides \$51,927,000 for the Office of the Inspector General as proposed by the House and Senate.

ATOMIC ENERGY DEFENSE ACTIVITIES

NATIONAL NUCLEAR SECURITY ADMINISTRATION

The National Nuclear Security Administration (NNSA), a semi-autonomous agency within the Department of Energy, manages the nation's nuclear weapons programs, nuclear nonproliferation programs, and naval reactors activities.

The conference agreement provides \$9,887,027,000 for the National Nuclear Security Administration.

WEAPONS ACTIVITIES

The conference agreement provides \$6,384,431,000 for Weapons Activities, instead of \$6,320,000,000 as proposed by the House and \$6,468,267,000 as proposed by the Senate.

Report on Non-Deterrable Threats.—The conference agreement does not include the House study on non-deterrable threats, and does not include the direction on the expenditure of LDRD funding. In its place, the conference agreement directs the NNSA to prepare a report to the House and Senate Committees on Appropriations, within six months of enactment, delineating NNSA's activities and achievements in countering non-deterrable threats.

Reprogramming Authority.—The conference agreement concurs with the House report language on reprogramming authority, but inserts "Plutonium Infrastructure Sustainment" in place of "Pit Manufacturing and Certification".

DIRECTED STOCKPILE WORK

The conference agreement provides \$1,505,859,000 for Directed Stockpile Work.

Life Extension Programs.—The conference agreement provides \$223,196,000 for Life Extension Program activities, all of which is provided for W76 Life Extension program.

Stockpile Systems.—The conference agreement provides \$357,800,000 for Stockpile Systems activities. Within these funds, the conference agreement provides \$91,956,000 for the B61 bomb, including \$32,500,000 for Phase 2/2A study of non-nuclear components for the proposed B61-12. No request was made for funds for Phase 2/2A study of the nuclear components of the B61-12, and the conference agreement provides that no funds may be obligated or expended for this purpose without prior approval by the House and Senate Committees on Appropriations.

The conference agreement directs the Nuclear Weapons Council in cooperation with the Secretary of Energy to, within 60 days of release of the Nuclear Posture Review, enter into an agreement with the National Academy of Sciences to execute a study addressing the national security and extended deterrence

value of the B61 for both strategic and tactical purposes in light of nuclear terrorism risks and military threats. The conference agreement directs the Nuclear Weapons Council in cooperation with the Secretary of Energy to, within 90 days of release of the Nuclear Posture Review, commission a further study by the JASON Defense Advisory Group examining whether the planned B61-12 can be expected, without nuclear testing, to offer sufficient margin and other advantages as to constitute a long-term 21st Century weapon, or whether it is more likely to be an interim weapon leading to near-term replacement or retirement, and to recommend any additional research that may be needed to make an informed decision on this matter. The conference agreement directs the Secretary of Energy to submit each study to the House and Senate Committees on Appropriations not later than 180 days after commissioning the study.

Weapons Dismantlement and Disposition.—The conference agreement provides \$96,100,000 for Weapons Dismantlement and Disposition.

Stockpile Services.—The conference agreement provides \$828,763,000 for Stockpile Services. Within these funds, the conference agreement provides \$165,076,000 for Research and Development Certification and Safety, \$183,223,000 for Management, Technology, and Production, and \$141,909,000 for Plutonium Infrastructure Sustainment. The conference agreement provides that \$22,000,000 is made available above the request to support experimental activities at the Nevada Test Site. The conferees support Senate language regarding the tritium mission.

CAMPAIGNS

The conference agreement provides \$1,571,186,000 for Campaigns.

Science Campaign.—The conference agreement provides \$295,646,000 for the Science Campaign. The conferees direct that academic programs shall be funded in the same lines as they were during fiscal year 2009.

Engineering Campaign.—The conference agreement provides \$150,000,000 for the Engineering Campaign. Within these funds, the conference agreement provides \$42,000,000 to be available only for Enhanced Surety, of which \$21,104,000 is provided only for enhanced surety intrinsic to the weapon.

Inertial Confinement Fusion Ignition and High Yield Campaign.—The conference agreement provides \$457,915,000 for the Inertial Confinement Fusion and High Yield Campaign. The conference agreement provides \$16,500,000 above the request for the operation of Z machine and the Omega facility to restore each facility to fiscal year 2009 levels. ←

Advanced Simulation and Computing Campaign.—The conference agreement provides \$567,625,000 for Advanced Simulation and Computing Campaign. Within these funds, the conference provides \$5,000,000 for National Security Science, Technology and Engineering Activities for the purpose of technology assessments of nuclear weapons that could be employed by sub-state actors or potentially hostile minor nuclear powers, \$5,000,000 for a joint program with the Office of Fossil Energy and the Office of Science to work in collaboration with universities and industry to improve U.S. capacity to produce domestic unconventional oil and gas resources and minimize environmental impact by use of high performance computing capabilities, and \$5,000,000 to explore cost-effective, power-efficient storage systems.

Readiness Campaign.—The conference agreement provides \$100,000,000 for the Readiness Campaign.

READINESS IN TECHNICAL BASE AND FACILITIES

The conference agreement provides \$1,842,870,000 for Readiness in Technical Base and Facilities. The conferees direct the Department to use carryover balances for project 06-D-140, if necessary.

SECURE TRANSPORTATION ASSET

The conference agreement provides \$234,915,000 for Secure Transportation Asset.

NUCLEAR WEAPONS INCIDENT RESPONSE

The conference agreement provides \$221,936,000 for Nuclear Weapons Incident Response.

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Further, \$4,500,000 above the budget request is provided for the Laboratory for Laser Energetics.

FACILITIES AND INFRASTRUCTURE RECAPITALIZATION PROGRAM

The conference agreement provides \$93,922,000 for the Facilities and Infrastructure Recapitalization Program.

SITE STEWARDSHIP

The conference agreement provides \$61,288,000 for Site Stewardship. The conferees ~~recommend~~ that the NNSA submit Site Stewardship as a single line in future requests.

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SAFEGUARDS AND SECURITY

The conference agreement provides \$891,555,000 for Safeguards and Security. The conference agreement includes \$10,000,000 above the request for security upgrades promulgated in the April 2004 special annex letter and incorporated into the 2008 Graded Security Protection Policy. Additionally, the conference agreement includes \$10,000,000 above the request for improved training and equipment.

CONGRESSIONALLY DIRECTED PROJECTS

The conference agreement provides \$3,000,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

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18a

ADJUSTMENTS

The conference agreement includes the use of \$42,100,000 in prior year balances from the canceled High Explosive Pressing Facility at Pantex and directs their application to meet fiscal year 2010 needs as described above.

DEFENSE NUCLEAR NONPROLIFERATION

The conference agreement provides \$2,136,709,000 for Defense Nuclear Nonproliferation as proposed by the Senate, instead of \$1,471,175,000 as proposed by the House.

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NONPROLIFERATION AND VERIFICATION RESEARCH AND DEVELOPMENT

The conference agreement provides \$317,300,000 for Nonproliferation and Verification Research and Development.

NONPROLIFERATION AND INTERNATIONAL SECURITY

The conference agreement provides \$187,202,000 for Nonproliferation and International Security of which \$72,763,000 is available for Dismantlement and Transparency.

INTERNATIONAL NUCLEAR MATERIALS PROTECTION AND COOPERATION

The conference agreement provides \$572,050,000 for International Nuclear Materials Protection and Cooperation of which \$63,481,000 is provided for Civilian Nuclear Sites and \$78,432,000 is provided for the Core Program of Second Line of Defense.

ELIMINATION OF WEAPONS GRADE PLUTONIUM

The conferees provide \$24,507,000 for the Elimination of Weapons Grade Plutonium Program.

CONGRESSIONALLY DIRECTED WEAPONS ACTIVITIES PROJECTS

SHOOT

PROJECT	AMOUNT
Center for Innovation through Visualization and Simulation, Purdue University-Calumet, IN	\$3,000,000

18a

FISSILE MATERIALS DISPOSITION

The conference agreement provides \$701,900,000 for Fissile Materials Disposition. The conferees express concern that future cost increases in the construction of the Mixed Oxide Fuel Fabrication Facility, Waste Solidification Building, and supporting activities could divert resources from high-priority overseas nonproliferation activities. All efforts should be made to ensure this does not occur. Additionally, the conferees support the House report language expressing concerns about the Department's management of the surplus plutonium disposition program.

GLOBAL THREAT REDUCTION INITIATIVE

The conference agreement provides \$333,500,000 for the Global Threat Reduction Initiative. From within available resources, \$20,000,000 shall be provided to accelerate the conversion of research reactors to support the domestic production of molybdenum-99. The conferees support the Senate reporting requirement for the Global Threat Reduction Initiative to conduct a full inventory of U.S. materials to determine other uses.

CONGRESSIONALLY DIRECTED PROJECTS

The conference agreement provides \$250,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

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19a

NAVAL REACTORS

The conference agreement provides \$945,133,000 for Naval Reactors, instead of \$1,003,133,000 as proposed by the House and \$973,133,000 as proposed by the Senate.

OFFICE OF THE ADMINISTRATOR

(INCLUDING TRANSFER OF FUNDS)

The conference agreement provides \$420,754,000 for the Office of the Administrator, as proposed by the House and Senate.

Congressionally Directed Projects.—The conference agreement provides \$13,000,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

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ENVIRONMENTAL AND OTHER DEFENSE ACTIVITIES

DEFENSE ENVIRONMENTAL CLEANUP

(INCLUDING TRANSFER OF FUNDS)

The conference agreement provides \$5,642,331,000 for the Defense Environmental Cleanup program, instead of \$5,381,842,000 as proposed by the House and \$5,763,856,000 as proposed by the Senate.

Internal Reprogramming Authority.—In fiscal year 2010, the Department may transfer up to \$5,000,000 between accounts, as noted in the table below, to reduce health or safety risks or to gain cost savings as long as no program or project is increased or decreased by more than \$5,000,000 in total during the fiscal year. This reprogramming authority may not be used to initiate new programs or to change funding for programs specifically denied, limited, or increased by Congress in the Act or explanatory statement. The House and Senate Committees on Appropriations must be notified within thirty days of the use of this reprogramming authority.

Account Control Points:

Closure Sites

Savannah River site, nuclear material stabilization and disposition

CONGRESSIONALLY DIRECTED DEFENSE NUCLEAR NONPROLIFERATION PROJECTS

SHOOT

PROJECT

AMOUNT

Global Seismographic Network Equipment Renewal

\$250,000

19a

CONGRESSIONALLY DIRECTED OFFICE OF THE ADMINISTRATOR (NNSA) PROJECTS

SHOOT

PROJECT	AMOUNT
ACE Program at Maricopa County Community Colleges	\$1,000,000
Historically Black Colleges and Universities Program	\$10,000,000
Morehouse College Minority Energy Science Research and Education Initiative	\$2,000,000

Savannah River site, 2012 accelerations
Savannah River site, 2035 accelerations
Savannah River Tank Farm
Waste Isolation Pilot Plant
Idaho National Laboratory
Oak Ridge Reservation
Hanford site 2012 accelerated completions
Hanford site 2035 accelerated completions
National Nuclear Security Agency Sites
Office of River Protection (ORP) Waste Treatment & Immobilization Plant (WTP) – Waste Treatment Facilities A through D
ORP WTP Pretreatment facility
Program Direction
Program Support
Safeguards and Security
Uranium Enrichment D&D Fund contribution
Technology Development and Deployment
Construction line-items

Administration

Closure Sites.—The conference agreement includes \$41,468,000 for Closure Sites environmental cleanup activities.

Hanford Site.—The conference agreement provides \$990,080,000 for the Hanford Site.

Idaho National Laboratory.—The conference agreement provides \$464,168,000 for Idaho National Laboratory cleanup activities. The conference agreement does not include House language regarding the transfer of radioactive cleanup liabilities. The conferees are encouraged that the Office of Environmental Management (EM) has begun the process of accepting excess facilities and materials from the Nuclear Energy program, and urge the Department to assign disposition responsibility for remaining spent fuel, special nuclear material, and irradiated beryllium blocks. The conferees include \$34,268,000 for Spent Nuclear Fuel Stabilization and Disposition – 2012, of which \$19,500,000 is included to prepare and treat sodium-bonded fuel within the EM portfolio.

NNSA Sites.—The conference agreement provides \$284,124,000 for cleanup activities at NNSA sites.

Oak Ridge Reservation.—The conference agreement provides \$178,768,000 for the Oak Ridge Reservation.

Office of River Protection.—The conference agreement provides \$1,098,000,000 for the Office of River Protection, to include \$690,000,000 for the Waste Treatment Plant.

Savannah River Site.—The conference agreement provides \$1,209,949,000 for cleanup activities at the Savannah River Site.

Waste Isolation Pilot Plant.—The conference agreement provides \$230,337,000 for the Waste Isolation Pilot Plant.

Program Direction.—The conference agreement provides \$345,000,000 for Program Direction.

Program Support.—The conference agreement provides \$34,000,000 for Program Support.

Safeguards and Security.—The conference agreement provides \$279,437,000 for Safeguards and Security.

Technology Development and Deployment.—The conference agreement provides \$20,000,000 for the Technology Development and Deployment program. The conferees encourage the Department to provide competitively awarded funding within available funds to take advantage of international technology transfer opportunities. The conferees encourage the National Tank Waste Program to work with the Office of River Protection to conduct scientific applied research and technology development activities that advance solutions for the treatment of tank wastes as described in the Technology Development and Deployment budget request.

Federal Contribution to Uranium Enrichment Decontamination and Decommissioning Fund.—The conference agreement provides \$463,000,000 for the Federal contribution to the Uranium Enrichment Decontamination and Decommissioning Fund as authorized in Public Law 102-486.

Congressionally Directed Projects.—The conference agreement provides \$4,000,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

CONGRESSIONALLY DIRECTED DEFENSE ENVIRONMENTAL CLEANUP PROJECTS

SHOOT

PROJECT	AMOUNT
Characteristics and Cleanup of the U.S. Nuclear Legacy (MS)	\$4,000,000

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OTHER DEFENSE ACTIVITIES

The conference agreement provides \$847,468,000 for Other Defense Activities, instead of \$1,515,502,000 as proposed by the House and \$854,468,000 as proposed by the Senate.

OFFICE OF HEALTH, SAFETY, AND SECURITY

The conference agreement provides \$441,882,000 for the Office of Health, Safety, and Security.

LEGACY MANAGEMENT

The conference agreement provides \$189,802,000 for the Office of Legacy Management.

DEFENSE-RELATED ACTIVITIES

The conference agreement provides \$83,358,000 for site-wide safeguards and security at Idaho National Laboratory.

DEFENSE-RELATED ADMINISTRATIVE SUPPORT

The conference agreement includes \$122,982,000 to provide administrative support for programs funded in the atomic energy defense activities accounts.

OFFICE OF HEARINGS AND APPEALS

The conference agreement provides \$6,444,000 for the Office of Hearings and Appeals.

CONGRESSIONALLY DIRECTED PROJECTS

The conference agreement provides \$3,000,000 for the following congressionally directed projects and activities. The agency should remind recipients that statutory cost-sharing requirements may apply to these projects.

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DEFENSE NUCLEAR WASTE DISPOSAL

The conference agreement provides \$98,400,000 for Defense Nuclear Waste Disposal activities, as proposed by the House and Senate.

POWER MARKETING ADMINISTRATIONS

BONNEVILLE POWER ADMINISTRATION FUND

The conference agreement provides no appropriation for the Bonneville Power Administration, which derives its funding from revenues deposited into the Bonneville Power Administration Fund.

OPERATION AND MAINTENANCE, SOUTHEASTERN POWER ADMINISTRATION

The conference agreement provides a net appropriation of \$7,638,000 for the Southeastern Power Administration as proposed by the House, instead of \$8,638,000 as proposed by the Senate. As proposed by the House, an additional \$1,000,000 is recorded separately as a scorekeeping adjustment.

OPERATION AND MAINTENANCE, SOUTHWESTERN POWER ADMINISTRATION

The conference agreement provides a net appropriation of \$44,944,000 for the Southwestern Power Administration, as proposed by the House and Senate.

CONGRESSIONALLY DIRECTED OTHER DEFENSE ACTIVITIES PROJECTS

SHOOT

PROJECT	AMOUNT
Burlington Atomic Energy Commission Plant (BAECP) and Ames Laboratory Former Worker Medical Surveillance Program (FWP) (IA)	\$1,000,000
Medical Monitoring at Paducah, KY, Portsmouth, OH, and Oak Ridge, TN (KY, OH, TN)	\$1,000,000
Miamisburg Mound Energy Park Redevelopment	\$1,000,000

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CONSTRUCTION, REHABILITATION, OPERATION AND MAINTENANCE, WESTERN AREA POWER
ADMINISTRATION

The conference agreement provides a net appropriation of \$256,711,000 for the Western Area Power Administration, as proposed by the House and Senate.

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND

The conference agreement provides a net appropriation of \$2,568,000 for the Falcon and Amistad Operating and Maintenance Fund, as proposed by the House and Senate.

FEDERAL ENERGY REGULATORY COMMISSION

SALARIES AND EXPENSES

The conference agreement provides \$298,000,000 for the Federal Energy Regulatory Commission (FERC), as proposed by the House and Senate. Revenues for FERC are set to an amount equal to the budget authority, resulting in a net appropriation of \$0.

GENERAL PROVISIONS—DEPARTMENT OF ENERGY

The conference agreement includes a provision proposed by the House and Senate relating to unfunded proposals.

The conference agreement includes a provision proposed by the House and Senate relating to workforce restructuring.

The conference agreement includes a provision proposed by the House and Senate relating to unexpended balances.

The conference agreement includes a provision proposed by the House and Senate relating to Bonneville Power Administration service territory.

The conference agreement includes a provision proposed by the Senate relating to user facilities. The House proposed a similar provision.

The conference agreement includes a provision proposed by the House and Senate relating to intelligence activities.

The conference agreement includes a provision proposed by the Senate relating to laboratory directed research. The House proposed a similar provision.

The conference agreement modifies a provision proposed by the Senate relating to pensions. The House proposed a similar provision.

The conference agreement includes a provision proposed by the House and Senate relating to Bonneville Power Administration fund.

The conference agreement includes a provision proposed by the House relating to wage rate requirements. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the House and Senate relating to congressional notifications.

The conference agreement includes a provision proposed by the House relating to the Advanced Technology Vehicle Manufacturing Loan Program. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Strategic Petroleum Reserve. The House proposed no similar provision.

The conference agreement includes a provision proposed by the House in title I relating to the White River Minimum Flow, Arkansas, Project. The Senate proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to the Nuclear Regulatory Commission. This item is addressed in title IV.

The conference agreement does not include a provision proposed by the Senate relating to contracting. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to transfer authority. The House proposed no similar provision.

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	Budget Request	Conference
ENERGY EFFICIENCY AND RENEWABLE ENERGY		
Energy Efficiency and Renewable Energy RDD&D		
Hydrogen Technology.....	---	174,000
Fuel cell technologies.....	68,213	---
Biomass and Biorefinery Systems R&D.....	235,000	220,000
Solar energy.....	320,000	225,000
Wind energy.....	75,000	80,000
Geothermal technology.....	50,000	44,000
Water Power.....	30,000	50,000
Vehicle technologies.....	333,302	311,365
Building technologies.....	237,698	200,000
Industrial technologies.....	100,000	96,000
Federal energy management program.....	32,272	32,000
RE-ENERGYSE (Regaining our energy science and engineering edge).....	115,000	---
Facilities and infrastructure:		
National Renewable Energy Laboratory (NREL).....	19,000	19,000
Construction:		
10-EE-01 South table mountain ingress/egress and traffic capacity upgrades, National Renewable Energy Laboratory, Golden, Co.....	44,000	44,000
Subtotal, Facilities and infrastructure.....	63,000	63,000
Program direction.....	238,117	140,000
Program support.....	120,000	45,000
Subtotal, Energy Efficiency and Renewable Energy RDD&D.....	2,017,602	1,680,365
Weatherization and intragovernmental:		
Weatherization:		
Weatherization assistance.....	220,000	210,000
Other:		
State energy program grants.....	75,000	50,000
Tribal energy activities.....	6,000	10,000
Subtotal, Other.....	81,000	60,000
Subtotal, Weatherization and intragovernmental..	301,000	270,000
Congressionally directed projects.....	---	292,135
TOTAL, ENERGY EFFICIENCY AND RENEWABLE ENERGY.....	2,318,602	2,242,500
ELECTRICITY DELIVERY AND ENERGY RELIABILITY		
Research and development:		
Clean energy transmission and reliability.....	42,000	38,450
Smart grid research and development.....	67,000	32,450
Energy storage.....	15,000	14,000
Cyber security for energy delivery systems.....	50,000	40,000
Subtotal, Research and development.....	174,000	124,900
Permitting, siting and analysis.....	6,400	6,400
Infrastructure security and energy restoration.....	6,188	6,187

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Program direction.....	21,420	21,420
Congressionally directed projects.....	---	13,075
TOTAL, ELECTRICITY DELIVERY AND ENERGY RELIABILITY.....	208,008	171,982
NUCLEAR ENERGY		
Research and development:		
Integrated university program.....	---	5,000
Nuclear power 2010.....	20,000	105,000
Generation IV nuclear energy systems.....	206,000	220,137
Fuel cycle research and development.....	192,000	136,000
Subtotal, Research and development.....	418,000	466,137
Infrastructure:		
Radiological facilities management:		
Space and defense infrastructure.....	47,000	42,000
Research reactor infrastructure.....	---	10,000
Oak Ridge nuclear infrastructure.....	---	10,000
Los Alamos nuclear infrastructure.....	---	10,000
PU-238 production restart project.....	30,000	---
Subtotal, Radiological facilities management..	77,000	72,000
INL infrastructure:		
INL Operations and infrastructure.....	203,402	173,000
Idaho sitewide safeguards and security.....	83,358	---
Subtotal, INL Infrastructure.....	286,760	173,000
Program direction.....	77,872	73,000
Subtotal, Nuclear Energy.....	859,632	784,137
Funding from other defense activities.....	-83,358	---
Congressional directed projects.....	---	2,500
Undistributed.....	360	---
TOTAL, NUCLEAR ENERGY.....	776,634	786,637
FOSSIL ENERGY RESEARCH AND DEVELOPMENT		
Fuels and Power Systems:		
Innovations for existing plants.....	41,000	52,000
Advanced integrated gasification combined cycle....	55,000	63,000
Advanced turbines.....	31,000	32,000
Carbon sequestration.....	179,865	154,000
Fuels.....	15,000	25,000
Fuel cells.....	54,000	50,000
Advanced research.....	28,000	28,000
Subtotal, Fuels and power systems.....	403,865	404,000
Natural Gas Technologies.....	25,000	17,833
Unconventional fossil energy technologies from		
Petroleum - Oil Technologies.....	---	20,000
Program direction.....	158,000	158,000
Plant and Capital Equipment.....	20,000	20,000
Fossil energy environmental restoration.....	10,000	10,000

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Special recruitment programs.....	700	700
Cooperative research and development.....	---	5,000
Congressionally directed projects.....	---	36,850
TOTAL, FOSSIL ENERGY RESEARCH AND DEVELOPMENT...	617,565	672,383
NAVAL PETROLEUM AND OIL SHALE RESERVES.....	23,627	23,627
Storage facilities development.....	209,482	224,732
Management for SPR operations.....	19,091	19,091
TOTAL, STRATEGIC PETROLEUM RESERVE.....	228,573	243,823
NORTHEAST HOME HEATING OIL RESERVE.....	11,300	11,300
ENERGY INFORMATION ADMINISTRATION.....	133,058	110,595
NON-DEFENSE ENVIRONMENTAL CLEANUP		
Fast Flux Test Reactor Facility (WA).....	7,652	7,652
Operating expenses.....	104,444	100,885
Small Sites:		
Brookhaven National Lab.....	12,614	15,000
Idaho National Lab.....	5,000	5,000
Consolidated Business Center:		
California Site support.....	262	262
Stanford Linear Accelerator Center.....	4,600	4,600
Energy Technology Engineering Center.....	13,000	13,000
Moab.....	30,671	39,000
Completed sites administration and support.....	1,200	1,200
Oak Ridge National Laboratory (emergency)		
Subtotal, Consolidated Business Center.....	49,733	58,062
Subtotal, Small Sites.....	67,347	78,062
West Valley Demonstration Project.....	58,074	58,074
TOTAL, NON-DEFENSE ENVIRONMENTAL CLEANUP.....	237,517	244,673
URANIUM ENRICHMENT DECONTAMINATION AND DECOMMISSIONING FUND		
Decontamination and decommissioning.....	559,377	573,850
Offsetting collections.....	-200,000	---
TOTAL, UED&D FUND/URANIUM INVENTORY CLEANUP.....	359,377	573,850
SCIENCE		
High energy physics:		
Proton accelerator-based physics.....	442,988	434,471
Electron accelerator-based physics.....	26,420	26,420
Non-accelerator physics.....	99,321	99,321
Theoretical physics.....	67,240	67,240
Advanced technology R&D.....	183,031	183,031
Total, High energy physics.....	819,000	810,483

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Nuclear physics.....	530,000	---
Operations and maintenance.....	---	515,000
Construction:		
06-SC-01 Project engineering and design (PED) 12 GeV continuous electron beam accelerator facility upgrade, Thomas Jefferson National Accelerator facility (was project 07-SC-001), Newport News, VA.....	22,000	20,000
Total, Nuclear physics.....	552,000	535,000
Biological and environmental research:		
Biological systems science.....	318,476	318,476
Climate and environmental sciences.....	285,706	285,706
Total, Biological and environmental research....	604,182	604,182
Basic energy sciences:		
Research:		
Materials sciences and engineering research.....	381,112	---
Chemical sciences, geosciences and energy biosciences.....	338,357	---
Scientific user facilities.....	811,791	---
Research.....	---	1,482,260
Subtotal, Research.....	1,531,260	1,482,260
Construction:		
07-SC-06 Project engineering and design (PED) National Synchrotron light source II (NSLS-II)..	139,000	139,000
05-R-320 LINAC coherent light source (LCLS).....	15,240	15,240
Subtotal, Construction.....	154,240	154,240
Total, Basic energy sciences.....	1,685,500	1,636,500
Advanced scientific computing research.....	409,000	394,000
Fusion energy sciences program.....	421,000	426,000
Science laboratories infrastructure:		
Laboratories facilities support:		
Infrastructure support:		
Payment in lieu of taxes.....	1,385	1,385
Oak Ridge landlord.....	5,214	5,214
General plant projects emergency appropriations		
Subtotal, Infrastructure support.....	6,599	6,599
Construction:		
10-SC-70 Research support building and infrastructure modernization, SLAC.....	8,900	6,900
10-SC-71 Energy sciences building, ANL.....	10,000	8,000
10-SC-72 Renovate science laboratory, Phase II, BNL.....	7,000	5,000
09-SC-72 Seismic life-safety, modernization and replacement of general purpose buildings Phase 2, PED/Construction, LBNL.....	34,027	34,027
09-SC-73, Interdisciplinary science building Phase 1, PED, BNL.....	39,387	39,387
09-SC-74, Technology and engineering development facilities PED, TJNAF.....	27,687	27,687
Subtotal, Construction.....	127,001	121,001

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Total, Science laboratories infrastructure.....	133,600	127,600
Safeguards and security.....	83,000	83,000
Science program direction:		
Headquarters.....	86,606	75,261
Office of Science and Technical Information.....	8,916	8,916
Field offices.....	118,200	105,200
Total, Science program direction.....	213,722	189,377
Workforce development for teachers and scientists.....	20,678	20,678
Congressionally directed projects.....	---	76,890
TOTAL, SCIENCE.....	4,941,682	4,903,710
ENERGY TRANSFORMATION ACCELERATION FUND		
Program direction.....	10,000	---
Total, ENERGY TRANSFORMATION ACCELERATION FUND..	10,000	---
NUCLEAR WASTE DISPOSAL		
Repository program.....	28,400	28,400
Program direction.....	70,000	70,000
TOTAL, NUCLEAR WASTE DISPOSAL.....	98,400	98,400
TITLE 17 - INNOVATIVE TECHNOLOGY GUARANTEE PROGRAM		
Administrative operations.....	43,000	43,000
Offsetting collection.....	-43,000	-43,000
Proposed change in subsidy cost.....	1,500,000	---
TOTAL, TITLE 17 - INNOVATIVE TECHNOLOGY GUARANTEE PROGRAM.....	1,500,000	---
ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM		
Administrative expenses.....	20,000	20,000
Total, ADVANCED TECHNOLOGY VEHICLES MANUFACTURING LOAN PGM.....	20,000	20,000
DEPARTMENTAL ADMINISTRATION		
Administrative operations:		
Salaries and expenses		
Office of the Secretary.....	5,864	5,864
Chief Financial Officer.....	65,981	62,981
Management.....	88,456	78,456
Human capital management.....	29,537	29,537
Chief Information Officer.....	38,146	38,146
Congressional and intergovernmental affairs.....	7,326	4,826
Economic impact and diversity.....	3,896	3,896
General Counsel.....	32,478	32,478
Policy and international affairs.....	19,296	19,296
Public affairs.....	5,405	4,500
Office of Indian Energy Policy and Programs.....	---	5,500
Subtotal, Salaries and expenses.....	296,385	285,480

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

Program support:		
Minority economic impact.....	2,775	2,775
Policy analysis and system studies.....	1,159	1,159
Environmental policy studies.....	528	528
Climate change technology program (prog. supp)....	9,270	9,270
Cybersecurity and secure communications.....	33,365	33,365
Corporate management information program.....	9,403	9,403
Energy information technology services.....	23,631	22,149
Subtotal, Program support.....	80,131	78,649

Total, Administrative operations.....	376,516	364,129
Cost of work for others.....	48,537	47,537
Subtotal, DEPARTMENTAL ADMINISTRATION.....	425,053	411,666

Funding from other defense activities.....	-122,982	-122,982
Total, Departmental administration (gross).....	302,071	288,684
=====		
Miscellaneous revenues.....	-119,740	-119,740
TOTAL, DEPARTMENTAL ADMINISTRATION (net).....	182,331	168,944
=====		
OFFICE OF INSPECTOR GENERAL.....	51,445	51,927
ATOMIC ENERGY DEFENSE ACTIVITIES		
NATIONAL NUCLEAR SECURITY ADMINISTRATION		
WEAPONS ACTIVITIES:		
Life extension program:		
W76 Life extension program.....	209,196	223,196
Total, Life extension program.....	209,196	223,196

Stockpile systems:		
B61 Stockpile systems.....	124,456	91,956
W76 Stockpile systems.....	65,497	65,497
W78 Stockpile systems.....	50,741	50,741
W80 Stockpile systems.....	19,064	19,064
B83 Stockpile systems.....	35,682	35,682
W87 Stockpile systems.....	51,817	51,817
W88 Stockpile systems.....	43,043	43,043
Total, Stockpile systems.....	390,300	357,800

Weapons dismantlement and disposition:		
Operations and maintenance.....	84,100	96,100
Total, Weapons dismantlement and disposition....	84,100	96,100

Stockpile services:		
Production support.....	301,484	301,484
Research and development support.....	37,071	37,071
Research and development certification and safety.	143,076	165,076
Management, technology, and production.....	200,223	183,223
Plutonium infrastructure sustainment.....	149,201	141,909
Subtotal, Stockpile services.....	831,055	828,763

Total, Directed stockpile work.....	1,514,651	1,505,859

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Campaigns:		
Science campaign:		
Advanced certification.....	19,400	19,400
Primary assessment technologies.....	80,181	83,181
Dynamic materials properties.....	86,617	86,617
Academic alliances.....	30,251	---
Advanced radiography.....	22,328	28,535
Secondary assessment technologies.....	77,913	77,913
Subtotal, Science campaigns.....	316,690	295,646
Engineering campaign:		
Enhanced surety.....	42,000	42,000
Weapons system engineering assessment technology	18,000	18,000
Nuclear survivability.....	21,000	21,000
Enhanced surveillance.....	69,000	69,000
Subtotal, Engineering campaign.....	150,000	150,000
Inertial confinement fusion ignition and high yield campaign:		
Ignition.....	106,734	106,734
NIF diagnostics, cryogenics and experimental support.....	72,252	72,252
Pulsed power inertial confinement fusion.....	5,000	5,000
Joint program in high energy density laboratory plasmas.....	4,000	4,000
Facility operations and target production.....	248,929	269,929
Subtotal, Inertial confinement fusion.....	436,915	457,915
Advanced simulation and computing.....	556,125	567,625
Readiness campaign:		
Stockpile readiness.....	5,746	5,746
High explosives and weapon operations.....	4,608	4,608
Nonnuclear readiness.....	12,701	12,701
Tritium readiness.....	68,246	68,246
Advanced design and production technologies.....	8,699	8,699
Subtotal, Readiness campaign.....	100,000	100,000
Total, Campaigns.....	1,559,730	1,571,186
Readiness in technical base and facilities (RTBF):		
Operations of facilities:		
Operations of facilities.....	1,342,303	---
Kansas City Plant.....	---	156,056
Lawrence Livermore National Laboratory.....	---	86,670
Los Alamos National Laboratory.....	---	311,776
Nevada Test Site.....	---	79,583
Pantex.....	---	131,602
Sandia national Laboratory.....	---	104,133
Savannah River Site.....	---	128,580
Y-12 Productions Plant.....	---	229,774
Institutional Site Support.....	---	120,129
Subtotal, operations of facilities.....	1,342,303	1,348,303
Program readiness.....	73,021	73,021
Material recycle and recovery.....	69,542	69,542
Containers.....	23,392	23,392
Storage.....	24,708	24,708
Subtotal, RTBF.....	1,532,966	1,538,966

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

Construction:		
10-D-501 Nuclear facilities risk reduction Y-12 National security complex, Oakridge, TN..	12,500	12,500
09-D-007, LANSCE Reinvestment PED Los Alamos National Lab, Los Alamos, NM.....	---	20,000
09-D-404, Test capabilities revitalization II, Sandia National Laboratories, Albuquerque, NM.	---	3,200
08-D-801 High pressure fire loop (HPFL) Pantex Plant, Amarillo, TX.....	31,910	31,910
06-D-140 Project engineering and design (PED), various locations.....	70,678	12,000
06-D-141 Project engineering and design (PED), Y-12 National Security Complex, Oak Ridge, TN.	---	94,000
06-D-402 NTS replace fire stations 1 & 2 Nevada Test Site, NV.....	1,473	1,473
04-D-125 Chemistry and metallurgy facility replacement project, Los Alamos National Laboratory, Los Alamos, NM.....	55,000	97,000
04-D-128 TA-18 mission relocation project, Los Alamos Laboratory, Los Alamos, NM.....	1,500	1,500
99-D-141 Pit disassembly and conversion facility, SRS.....	30,321	30,321
Subtotal, Construction.....	203,382	303,904

Total, Readiness in technical base and facilities.....	1,736,348	1,842,870
Secure transportation asset:		
Operations and equipment.....	138,772	138,772
Program direction.....	96,143	96,143
Subtotal, Secure transportation asset.....	234,915	234,915
Nuclear weapons incident response.....	221,936	221,936
Facilities and infrastructure recapitalization pgm:.	144,959	83,959
Construction:		
07-D-253 TA 1 heating systems modernization (HSM) Sandia National Laboratory.....	9,963	9,963
Subtotal, Construction.....	9,963	9,963

Total, Facilities and infrastructure recapitalization program.....	154,922	93,922
Site stewardship:		
Environmental projects and operations.....	41,288	---
Nuclear materials integration.....	20,000	---
Stewardship planning.....	29,086	---
Site stewardship.....	---	61,288
Total, Site stewardship.....	90,374	61,288

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

Safeguards and security:		
Cybersecurity.....	122,511	122,511
Defense nuclear security.....	700,044	720,044
Construction:		
10-D-701 Security improvements project		
Y-12 Plant, Oak Ridge, TN.....	49,000	49,000
Subtotal, Construction.....	49,000	49,000
Subtotal, Defense nuclear security.....	749,044	769,044
Total, Safeguards and security.....	871,555	891,555
Congressionally directed projects.....	---	3,000
Use of prior year balances.....	---	-42,100
TOTAL, WEAPONS ACTIVITIES.....	6,384,431	6,384,431
	=====	=====
DEFENSE NUCLEAR NONPROLIFERATION		
Nonproliferation and verification, R&D.....	297,300	317,300
Nonproliferation and international security.....	192,202	187,202
International nuclear materials protection and cooperation.....	552,300	572,050
Elimination of weapons-grade plutonium production program.....	24,507	24,507
Fissile materials disposition:		
U.S. plutonium disposition.....	90,896	90,896
U.S. uranium disposition.....	34,691	34,691
Supporting activities.....	1,075	1,075
Construction:		
MOX fuel fabrication facilities		
99-D-143 Mixed oxide fuel fabrication facility, Savannah River, SC.....	504,238	504,238
99-D-141-02 Waste solidification building, Savannah River, SC.....	70,000	70,000
Subtotal, Construction.....	574,238	574,238
Subtotal, U.S. surplus fissile materials disp.....	700,900	700,900
Russian surplus materials disposition.....	1,000	1,000
Total, Fissile materials disposition.....	701,900	701,900
Global threat reduction initiative.....	353,500	333,500
Congressionally directed projects.....	---	250
TOTAL, DEFENSE NUCLEAR NONPROLIFERATION.....	2,121,709	2,136,709
	=====	=====

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
NAVAL REACTORS		
Naval reactors development.....	935,533	877,533
Construction:		
10-D-093, Security upgrades, KAPL.....	1,500	1,500
10-D-904, NRF infrastructure upgrades, Idaho.....	700	700
09-D-190, PED, Infrastructure upgrades, KAPL.....	1,000	1,000
09-D-902, NRF Office Building #2, ECC upgrade, Idaho	6,400	6,400
08-D-190 Project engineering and design, Expended Core Facility M-290 recovering discharge station, Naval Reactor Facility, ID.....	9,500	9,500
07-D-190 Materials research technology complex (MRTC).....	11,700	11,700
Subtotal, Construction.....	30,800	30,800
Total, Naval reactors development.....	966,333	908,333
Program direction.....	36,800	36,800
TOTAL, NAVAL REACTORS.....	1,003,133	945,133
OFFICE OF THE ADMINISTRATOR		
Office of the Administrator.....	431,074	418,074
Congressionally directed projects.....	---	13,000
Use of prior year balances.....	-10,320	-10,320
TOTAL, OFFICE OF THE ADMINISTRATOR.....	420,754	420,754
TOTAL, NATIONAL NUCLEAR SECURITY ADMINISTRATION...	9,930,027	9,887,027
DEFENSE ENVIRONMENTAL CLEANUP		
Closure Sites:		
Closure sites administration.....	8,225	8,225
Miamisburg.....	33,243	33,243
Total, Closure sites.....	41,468	41,468
Hanford Site:		
Nuclear facility D&D, river corridor closure project	327,955	327,955
Nuclear material stabilization & disposition PFP....	118,087	118,087
SNF stabilization and disposition.....	55,325	95,325
Subtotal, 2012 accelerated completions.....	501,367	541,367
Nuclear facility D&D - remainder of Hanford.....	70,250	70,250
Richland community and regulatory support.....	21,940	21,940
Soil & water remediation - groundwater/vadose zone..	176,766	223,766
Solid waste stabilization & disposition - 200 area..	132,757	132,757
Subtotal, 2035 accelerated completions.....	401,713	448,713
Total, Hanford Site.....	903,080	990,080
Idaho National Laboratory:		
SNF stabilization and disposition - 2012.....	14,768	34,268
Solid waste stabilization and disposition.....	137,000	143,500
Radioactive liquid tank waste stabilization and disposition.....	95,800	91,850

22j

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
06-D-401, Sodium bearing waste treatment project, ID	83,700	93,700
Soil and water remediation - 2012.....	71,000	91,500
Nuclear facility D&D.....	---	5,450
Idaho community and regulatory support.....	3,900	3,900
Total, Idaho National Laboratory.....	406,168	464,168
NNSA:		
Lawrence Livermore National Laboratory.....	910	910
NNSA Service Center/SPRU.....	17,938	17,938
Nevada.....	65,674	65,674
Nevada soil and groundwater, Emergency appropriation		
California site support.....	238	238
Sandia National Laboratories.....	2,864	2,864
Los Alamos National Laboratory.....	189,000	196,500
Total, NNSA sites and Nevada off-sites.....	276,624	284,124
Oak Ridge Reservation:		
Building 3019.....	38,900	38,900
Nuclear facility D&D ORNL.....	38,900	44,400
Nuclear facility D&D Y-12.....	34,000	53,500
Nuclear facility D&D, E. Tenn. Technology Park.....	100	100
OR reservation community & regulatory support.....	6,253	6,253
Solid waste stabilization and disposition - 2012....	35,815	35,615
Total, Oak Ridge Reservation.....	153,768	178,768
Office of River Protection:		
Waste treatment & immobilization plant		
01-D-16A Low activity waste facility.....	100,000	---
01-D-16B Analytical laboratory.....	55,000	---
01-D-16C Balance of facilities.....	50,000	---
01-D-16D High-level waste facility.....	160,000	---
01-D-16 A-D.....	---	365,000
01-D-16E Pretreatment facility.....	325,000	325,000
Subtotal, Waste treatment & immobilization plant	690,000	690,000
Tank Farm activities:		
Rad liquid tank waste stabil. and disposition.....	408,000	408,000
Subtotal, Tank Farm activities.....	408,000	408,000
Total, Office of River Protection.....	1,098,000	1,098,000
Savannah River site:		
Nuclear material stabilization and disposition		
Nuclear material stabilization and disposition....	385,310	385,310
Construction:		
08-D-414 Project engineering and design		
plutonium preparation facility, VL.....	6,315	6,315
Subtotal, 2012 accelerated completions.....	391,625	391,625
SR community and regulatory support.....	18,300	18,300
Spent nuclear fuel stabilization and disposition....	38,768	38,768
Subtotal, 2035 accelerated completions.....	57,068	57,068

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Tank Farm activities:		
Rad liquid tank waste stabil. and disposition.....	527,138	527,138
05-D-405, Salt waste processing facility.....	234,118	234,118
Subtotal, Tank farm activities.....	761,256	761,256
Total, Savannah River site.....	1,209,949	1,209,949
Waste Isolation Pilot Plant:		
Operate WIPP.....	144,902	154,902
Central Characterization Project.....	13,730	13,730
Transportation.....	33,851	33,851
Community and regulatory support.....	27,854	27,854
Total, Waste Isolation Pilot Plant.....	220,337	230,337
Program direction.....	355,000	345,000
Program support.....	34,000	34,000
Safeguards and Security:		
Waste Isolation Pilot Project.....	4,644	4,644
Oak Ridge Reservation.....	32,400	32,400
West Valley.....	1,859	1,859
Paducah.....	8,190	8,190
Richland/Hanford Site.....	82,771	82,771
Savannah River Site.....	132,064	132,064
Portsmouth.....	17,509	17,509
Total, Safeguards and Security.....	279,437	279,437
Technology development.....	55,000	20,000
Uranium enrichment D&D fund contribution.....	463,000	463,000
ARRA defense unallocated, Emergency appropriation		
SUBTOTAL, DEFENSE ENVIRONMENTAL CLEAN UP.....	5,495,831	5,638,331
Congressionally directed projects.....	---	4,000
TOTAL, DEFENSE ENVIRONMENTAL CLEAN UP.....	5,495,831	5,642,331
OTHER DEFENSE ACTIVITIES		
Health, safety and security:		
Health, safety and security.....	337,757	337,757
Program direction.....	112,125	104,125
Total, Health, safety and security.....	449,882	441,882
Office of Legacy Management:		
Legacy management.....	177,618	177,618
Program direction.....	12,184	12,184
Total, Office of Legacy Management.....	189,802	189,802
Defense-related activities:		
Infrastructure:		
Idaho sitewide safeguards and security.....	83,358	83,358
Total, Total, Defense-related activities.....	83,358	83,358
Defense related administrative support.....	122,982	122,982
Office of hearings and appeals.....	6,444	6,444
Subtotal, Other Defense Activities.....	852,468	844,468

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference
Congressionally directed projects.....	---	3,000
TOTAL, OTHER DEFENSE ACTIVITIES.....	852,468	847,468
DEFENSE NUCLEAR WASTE DISPOSAL.....	98,400	98,400
TOTAL, ATOMIC ENERGY DEFENSE ACTIVITIES.....	16,376,726	16,475,226
POWER MARKETING ADMINISTRATIONS		
SOUTHEASTERN POWER ADMINISTRATION		
Operation and maintenance:		
Purchase power and wheeling.....	85,228	85,228
Program direction.....	7,638	7,638
Subtotal, Operation and maintenance.....	92,866	92,866
Less alternative financing (PPW).....	-14,422	-14,422
Offsetting collections.....	-78,444	-78,444
Cost of implementing reclassification of receipts...	7,638	7,638
TOTAL, SOUTHEASTERN POWER ADMINISTRATION.....	7,638	7,638
SOUTHWESTERN POWER ADMINISTRATION		
Operation and maintenance:		
Operating expenses.....	12,775	13,775
Purchase power and wheeling.....	48,000	48,000
Program direction.....	28,153	27,153
Construction.....	6,016	6,016
Subtotal, Operation and maintenance.....	94,944	94,944
Less alternative financing.....	-12,000	-12,000
Offsetting collections.....	-69,868	-69,868
Cost of implementing reclassification of receipts...	31,868	31,868
TOTAL, SOUTHWESTERN POWER ADMINISTRATION.....	44,944	44,944
WESTERN AREA POWER ADMINISTRATION		
Operation and maintenance:		
Construction and rehabilitation.....	104,971	104,971
Operation and maintenance.....	57,159	57,159
Purchase power and wheeling.....	548,847	548,847
Program direction.....	180,756	180,756
Utah mitigation and conservation.....	7,584	7,584
Subtotal, Operation and maintenance.....	899,317	899,317
Less alternative financing.....	-288,920	-288,920
Offsetting collections (P.L. 108-477, P.L. 109-103).	-349,807	-349,807
Offsetting collections (P.L. 98-381).....	-3,879	-3,879
Offsetting collections (for program direction).....	-110,492	-110,492
Offsetting collections (for O&M).....	-37,038	-37,038
Cost of implementing reclassification of receipts...	147,530	147,530
TOTAL, WESTERN AREA POWER ADMINISTRATION.....	256,711	256,711

22m

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

FALCON AND AMISTAD OPERATING AND MAINTENANCE FUND		
Operation and maintenance.....	2,568	2,568
Offsetting collections.....	-2,348	-2,348
Cost of implementing reclassification of receipts...	2,348	2,348
TOTAL, FALCON AND AMISTAD O&M FUND.....	2,568	2,568
=====		
TOTAL, POWER MARKETING ADMINISTRATIONS.....	311,861	311,861
FEDERAL ENERGY REGULATORY COMMISSION		
Federal energy regulatory commission.....	298,000	298,000
FERC revenues.....	-298,000	-298,000
=====		
GRAND TOTAL, DEPARTMENT OF ENERGY.....	28,406,706	27,111,438
(Total amount appropriated).....	(28,406,706)	(27,111,438)

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

SUMMARY OF ACCOUNTS		
Energy efficiency and renewable energy.....	2,318,602	2,242,500
Electricity delivery and energy reliability.....	208,008	171,982
Nuclear energy.....	776,634	786,637
Fossil Energy Research and Development.....	617,565	672,383
Naval Petroleum & Oil Shale Reserves.....	23,627	23,627
Strategic petroleum reserves.....	228,573	243,823
Northeast home heating oil reserve.....	11,300	11,300
Energy Information Administration.....	133,058	110,595
Non-defense environmental clean up.....	237,517	244,673
Uranium enrichment D&D fund.....	359,377	573,850
Science.....	4,941,682	4,903,710
Energy transformation acceleration fund.....	10,000	---
Nuclear waste disposal.....	98,400	98,400
Innovative technology loan guarantee program.....	1,500,000	---
Advanced technology vehicles manufacturing loan pgm...	20,000	20,000
Departmental administration.....	302,071	288,684
Revenues.....	-119,740	-119,740
	-----	-----
Total, Departmental administration.....	182,331	168,944
Office of the Inspector General.....	51,445	51,927
Atomic energy defense activities:		
National Nuclear Security Administration:		
Weapons activities.....	6,384,431	6,384,431
Defense nuclear nonproliferation.....	2,121,709	2,136,709
Naval reactors.....	1,003,133	945,133
Office of the Administrator.....	420,754	420,754
	-----	-----
Subtotal, National Nuclear Security Admin.....	9,930,027	9,887,027
Defense environmental cleanup.....	5,495,831	5,642,331
Other defense activities.....	852,468	847,468
Defense nuclear waste disposal.....	98,400	98,400
	-----	-----
Total, Atomic energy defense activities.....	16,376,726	16,475,226
Power marketing administrations:		
Southeastern Power Administration.....	7,638	7,638
Southwestern Power Administration.....	44,944	44,944
Western Area Power Administration.....	256,711	256,711
Falcon and Amistad operating and maintenance fund...	2,568	2,568
	-----	-----
Total, Power marketing administrations.....	311,861	311,861
Federal Energy Regulatory Commission:		
Salaries and expenses.....	298,000	298,000
Revenues.....	-298,000	-298,000
	=====	=====
Total Summary of Accounts, Department of Energy...	28,406,706	27,111,438
	=====	=====

DEPARTMENT OF ENERGY
(Amounts in thousands)

	Budget Request	Conference

FUNCTION RECAP:		
NON-DEFENSE.....	12,029,980	10,697,500
DEFENSE.....	16,376,726	16,413,938
Environmental management.....	(6,092,725)	(6,460,854)
DEFENSE RELATED.....	(5,495,831)	(5,642,331)
NON-DEFENSE.....	(596,894)	(818,523)
Nuclear waste disposal.....	(196,800)	(196,800)
DEFENSE RELATED.....	(98,400)	(98,400)
NON-DEFENSE.....	(98,400)	(98,400)

TITLE IV

INDEPENDENT AGENCIES

APPALACHIAN REGIONAL COMMISSION

The conference agreement provides \$76,000,000 for the Appalachian Regional Commission, as proposed by the House and Senate.

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

SALARIES AND EXPENSES

The conference agreement provides \$26,086,000 for the Defense Nuclear Facilities Safety Board, as proposed by the House and Senate.

DELTA REGIONAL AUTHORITY

SALARIES AND EXPENSES

The conference agreement provides \$13,000,000 for the Delta Regional Authority, as proposed by the House and Senate.

DENALI COMMISSION

The conference agreement provides \$11,965,000 for the Denali Commission, as proposed by the House and Senate.

NORTHERN BORDER REGIONAL COMMISSION

The conference agreement provides \$1,500,000 for the Northern Border Regional Commission, instead of \$3,000,000 as proposed by the House. The Senate bill provided no funds for this Commission. These funds shall be available for any authorized activities of the Commission.

SOUTHEAST CRESCENT REGIONAL COMMISSION

The conference agreement provides \$250,000 for the Southeast Crescent Regional Commission, instead of \$500,000 as proposed by the House. The Senate bill provided no funds for this Commission. These funds shall be available for any authorized activities of the Commission.

NUCLEAR REGULATORY COMMISSION

SALARIES AND EXPENSES

The conference agreement provides \$1,056,000,000 for the Nuclear Regulatory Commission (NRC) salaries and expenses. This amount is offset by estimated revenues of \$902,402,000, resulting in a net appropriation of \$153,598,000. The fee recovery is consistent with that authorized by section 637 of the Energy Policy Act of 2005. The recommendation includes \$29,000,000 to be made available from the Nuclear Waste Fund to support the geological repository for nuclear fuel and waste.

The conferees direct the Commission to report on the status of its licensing and regulatory activities on a semi-annual basis. The conferees support House language regarding a joint NRC/NNSA report on international activities, and include ~~\$15,000,000~~ to continue the academic scholarships and fellowships program and \$5,000,000 for grants for research projects, both as proposed by the Senate.

\$10,000,000

OFFICE OF INSPECTOR GENERAL

The conference agreement includes \$10,860,000 for the Office of the Inspector General in the Nuclear Regulatory Commission. This amount is offset by revenues of \$9,774,000, for a net appropriation of \$1,086,000.

NUCLEAR WASTE TECHNICAL REVIEW BOARD

SALARIES AND EXPENSES

The conference agreement provides \$3,891,000 for the Nuclear Waste Technical Review Board, as proposed by the House and Senate.

OFFICE OF THE FEDERAL COORDINATOR FOR ALASKA NATURAL GAS TRANSPORTATION PROJECTS

The conference agreement provides \$4,466,000 for the Office of the Federal Coordinator for Alaska Natural Gas Transportation Projects, as proposed by the House and Senate.

GENERAL PROVISIONS

The conference agreement includes a provision proposed by the House relating to the Nuclear Regulatory Commission. The Senate proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to the Delta Regional Authority. The House proposed a similar provision in title V.

The conference agreement includes a provision proposed by the Senate relating to the Nuclear Regulatory Commission in title III. The House proposed no similar provision.

TITLE V

GENERAL PROVISIONS

The conference agreement includes a provision proposed by the House and Senate relating to lobbying restrictions.

The conference agreement modifies a provision proposed by the House relating to energy efficient light bulbs. The Senate proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to the Corps of Engineers and the Bureau of Reclamation administrative expenses. The House proposed no similar provision.

The conference agreement modifies a provision proposed by the Senate relating to administrative expenses. The House proposed no similar provision.

The conference agreement includes a provision proposed by the Senate relating to transfer authority. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the Senate relating to the posting of reports. The House proposed no similar provision.

The conference agreement does not include a provision proposed by the House relating to the Delta Regional Authority. This provision is addressed in title IV.

The conference agreement does not include a provision proposed by the House relating the purchase of motor vehicles. The Senate proposed no similar provision.

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The conference agreement includes new language requiring full and open competition for specific projects contained in the report of the Committee on Appropriations of the House of Representatives accompanying this Act that are considered congressional earmarks for purposes of clause 9 of rule XXI of the Rules of the House of Representatives when intended to be awarded to a for-profit entity.

The conference agreement includes new language providing for technical corrections to Division B of the conference report to accompany H. R. 2918.

**DISCLOSURE OF EARMARKS AND CONGRESSIONALLY
DIRECTED SPENDING ITEMS**

Following is a list of congressional earmarks and congressionally directed spending items (as defined in clause 9 of rule XXI of the Rules of the House of Representatives and rule XLIV of the Standing Rules of the Senate, respectively) included in the conference report or the accompanying joint statement of managers, along with the name of each Senator, House Member, Delegate, or Resident Commissioner who submitted a request to the Committee of jurisdiction for each item so identified. Neither the conference report nor the joint statement of managers contains any limited tax benefits or limited tariff benefits as defined in the applicable House or Senate rules. Pursuant to clause 9(b) of rule XXI the rules of the House of Representatives, neither the conference report nor the joint statement of managers contains any congressional earmarks, limited tax benefits, or limited tariff benefits that were not (1) committed to the conference committee by either House or (2) in a report of a committee of either House on this bill or on a companion measure.

25

ENERGY AND WATER DEVELOPMENT
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Investigations	ALA WAI CANAL, OAHU, HI	\$408,000	The President	Abercrombie	Inouye; Akaka
Corps of Engineers	Investigations	AUGUSTA, GA	\$157,000	The President		
Corps of Engineers	Investigations	BAYOU SORREL LOCK, LA	\$986,000	The President		
Corps of Engineers	Investigations	BOSTON HARBOR (45-FOOT CHANNEL), MA	\$426,000	The President		
Corps of Engineers	Investigations	BRAZOS ISLAND HARBOR, BROWNSVILLE CHANNEL, TX	\$538,000	The President	Edwards (TX); Ortiz	
Corps of Engineers	Investigations	BUFFALO RIVER ENVIRONMENTAL DREDGING, NY	\$197,000	The President	Higgins	
Corps of Engineers	Investigations	CALCASIEU LOCK, LA	\$852,000	The President	Boustany	
Corps of Engineers	Investigations	CALIFORNIA COASTAL SEDIMENT MASTER PLAN, CA	\$762,000	The President	Harman	
Corps of Engineers	Investigations	COLLECTION AND STUDY OF BASIC DATA: COASTAL FIELD DATA COLLECTION (COASTAL DATA INFORMATION PROGRAM & SOUTHERN CA BEACH PROCESSES STUDY, CA)	\$897,000	The President	Bilbray; Woolsey	Wyden; Merkley
Corps of Engineers	Investigations	COLLECTION AND STUDY OF BASIC DATA: COASTAL FIELD DATA COLLECTION (PACIFIC ISLAND LAND OCEAN TY-PHOON EXPERIMENT)	\$897,000	The President	Hirono	Inouye
Corps of Engineers	Investigations	COLLECTION AND STUDY OF BASIC DATA: COASTAL FIELD DATA COLLECTION (SURGE AND WAVE ISLAND MODELING STUDIES, HI)	\$1,121,000	The President	Hirono	Inouye
Corps of Engineers	Investigations	COORDINATION WITH OTHER AGENCIES: OTHER COORDINATION PROGRAMS (LAKE TAHOE)	\$448,000	The President		Reid; Feinstein

Corps of Engineers	Investigations	COYOTE AND BERRYESSA CREEKS, CA	\$540,000	The President	Honda	
Corps of Engineers	Investigations	CURRITUCK SOUND, NC	\$126,000	The President		
Corps of Engineers	Investigations	DELAWARE RIVER BASIN COMPREHENSIVE, NJ	\$296,000	The President	Holt; Smith (NJ)	
Corps of Engineers	Investigations	DES PLAINES RIVER, IL (PHASE II)	\$421,000	The President		
Corps of Engineers	Investigations	EASTERN SHORE, MID-CHESAPEAKE BAY ISLAND, MD	\$314,000	The President	Cummings; Kratovil; Ruppersberger; Sar- banes	Mikulski; Cardin
Corps of Engineers	Investigations	EDISTO ISLAND, SC	\$67,000	The President		
Corps of Engineers	Investigations	FREEPOR T HARBOR, TX	\$574,000	The President	Paul	
Corps of Engineers	Investigations	GIWW, HIGH ISLAND TO BRAZOS RIVER REALIGNMENTS, TX	\$170,000	The President		
Corps of Engineers	Investigations	GREAT LAKES NAVIGATION SYSTEM STUDY, MI, IL, IN, MN, NY, OH, PA & WI	\$341,000	The President		
Corps of Engineers	Investigations	GUADALUPE AND SAN ANTONIO RIVER BASINS, TX	\$359,000	The President	Rodriguez	
Corps of Engineers	Investigations	HAMILTON CITY, CA	\$341,000	The President	Herger	
Corps of Engineers	Investigations	HUDSON-RARITAN ESTUARY, HACKENSACK MEADOWLANDS, NJ	\$224,000	The President	Rothman (NJ); Sires	Lautenberg; Menendez
Corps of Engineers	Investigations	HUDSON-RARITAN ESTUARY, LOWER PASSAIC RIVER, NJ	\$170,000	The President	Pascrell; Rothman (NJ); Sires	
Corps of Engineers	Investigations	HUDSON-RARITAN ESTUARY, NY & NJ	\$157,000	The President	Crowley; Sires	
Corps of Engineers	Investigations	ILLINOIS RIVER BASIN RESTORATION, IL	\$336,000	The President	Halvorson; Schock	
Corps of Engineers	Investigations	INDIAN RIVER LAGOON NORTH, FL	\$126,000	The President		
Corps of Engineers	Investigations	INDIANA HARBOR, IN	\$500,000	The President	Visclosky	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Investigations	INTERBASIN CONTROL OF GREAT LAKES-MISSISSIPPI RIVER AQUATIC NUISANCE SPECIES, IL, IN, OH, WI	\$269,000	The President		
Corps of Engineers	Investigations	JAMAICA BAY, MARINE PARK AND PLUMB BEACH, NY	\$170,000	The President	Sires; Weiner	
Corps of Engineers	Investigations	JOHN H. KERR DAM & RESERVOIR, VA & NC (SEC 216)	\$251,000	The President		
Corps of Engineers	Investigations	KANSAS CITIES, MO & KS	\$386,000	The President	Cleaver; Moore (KS)	Bond; Roberts
Corps of Engineers	Investigations	LOUISIANA COASTAL AREA ECOSYSTEM RESTORATION, LA	\$17,930,000	The President	Boustany; Cao	
Corps of Engineers	Investigations	LOUISIANA COASTAL PROTECTION AND RESTORATION, LA	\$2,510,000	The President		
Corps of Engineers	Investigations	LOWER COLORADO RIVER BASIN, TX	\$484,000	The President	Conaway; Edwards (TX); Smith (TX)	Hutchison
Corps of Engineers	Investigations	LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	\$251,000	The President		
Corps of Engineers	Investigations	LYNNHAVEN RIVER BASIN, VIRGINIA BEACH, VA	\$95,000	The President	Nye	
Corps of Engineers	Investigations	MATANUSKA RIVER WATERSHED, AK	\$90,000	The President		
Corps of Engineers	Investigations	MERRIMACK RIVER WATERSHED STUDY, NH & MA	\$170,000	The President	Hodes	
Corps of Engineers	Investigations	MILL CREEK WATERSHED, DAVIDSON COUNTY, TN	\$45,000	The President		
Corps of Engineers	Investigations	MINNESOTA RIVER WATERSHED STUDY, MN & SD	\$296,000	The President		
Corps of Engineers	Investigations	MISSOURI RIVER DEGRADATION, MO & KS	\$556,000	The President	Cleaver; Graves; Moore (KS)	

Corps of Engineers	Investigations	NEUSE RIVER BASIN, NC	\$170,000	The President		
Corps of Engineers	Investigations	NUECES RIVER AND TRIBUTARIES, TX	\$368,000	The President	Gonzalez; Ortiz; Rodriguez; Smith (TX)	Hutchison
Corps of Engineers	Investigations	PILGRIM LAKE, TRURO & PROVINCETOWN, MA	\$90,000	The President		
Corps of Engineers	Investigations	PIMA COUNTY (TRES RIOS DEL NORTE), AZ	\$233,000	The President	Giffords; Grijalva	
Corps of Engineers	Investigations	PORT EVERGLADES HARBOR, FL	\$341,000	The President	Wasserman Schultz	
Corps of Engineers	Investigations	PUGET SOUND NEARSHORE MARINE HABITAT RESTORATION, WA	\$341,000	The President	Baird; Dicks; Inslee; Larsen (WA); McDermott; Smith (WA)	
Corps of Engineers	Investigations	PUYALLUP RIVER, WA	\$368,000	The President	Dicks; Smith (WA)	Murray; Cantwell
Corps of Engineers	Investigations	RED RIVER OF THE NORTH BASIN, ND, MN, SD & MANITOBA, CANADA	\$3,000,000	The President	Pomeroy	Dorgan; Klobuchar; Conrad
Corps of Engineers	Investigations	RIO GRANDE BASIN, TX	\$260,000	The President		
Corps of Engineers	Investigations	SABINE PASS TO GALVESTON BAY, TX	\$170,000	The President	Paul	
Corps of Engineers	Investigations	SAC-SAN JOAQUIN DELTA, DELTA ISLANDS AND LEVEES, CA	\$394,000	The President	McNerney	
Corps of Engineers	Investigations	SHREWSBURY RIVER BASIN AND TRIBUTARIES, NJ	\$458,000	The President	Pallone	
Corps of Engineers	Investigations	SOLANA-ENCINITAS SHORELINE, CA	\$305,000	The President	Bilbray	Feinstein; Boxer
Corps of Engineers	Investigations	SUTTER COUNTY, CA	\$628,000	The President	Herger	Feinstein
Corps of Engineers	Investigations	TOPEKA, KS	\$143,000	The President		Roberts
Corps of Engineers	Investigations	TYBEE ISLAND, GA	\$179,000	The President		
Corps of Engineers	Investigations	UPPER PENITENCIA CREEK, CA	\$323,000	The President	Honda	

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Investigations	VA SHLY'AY AKIMEL SALT RIVER RESTORATION, AZ	\$363,000	The President	Mitchell; Pastor (AZ)	
Corps of Engineers	Investigations	WALLA WALLA WATERSHED, OR & WA	\$170,000	The President	McMorris Rodgers; Walden	
Corps of Engineers	Investigations	WILD RICE RIVER, MN (RED RIVER OF THE NORTH BASIN)	\$243,000	The President	Peterson	
Corps of Engineers	Investigations	WILLAMETTE RIVER FLOODPLAIN RESTORATION, OR	\$137,000	The President	Wu	
Corps of Engineers	Investigations	YAKUTAT HARBOR, AK	\$90,000	The President		
Corps of Engineers	Investigations	YELLOWSTONE RIVER CORRIDOR, MT	\$179,000	The President	Rehberg	
Corps of Engineers	Investigations—PAS	WILLOW CREEK/BOYER RIVER BASIN, MISSOURI VALLEY, IA	\$81,000	The President		Grassley
Corps of Engineers	Investigations—R&D	RESEARCH AND DEVELOPMENT	\$20,508,000	The President		Cochran
Corps of Engineers	Construction	ALTON TO GALE ORGANIZED LEVEE DISTRICT, IL & MO (DEF CORR)	\$283,000	The President	Costello	
Corps of Engineers	Construction	AMERICAN RIVER WATERSHED (COMMON FEATURES), CA	\$6,330,000	The President	Lungren, Dan; Matsui	
Corps of Engineers	Construction	AMERICAN RIVER WATERSHED (FOLSOM DAM MODIFICATIONS), CA	\$63,016,000	The President	Lungren, Dan; Matsui	
Corps of Engineers	Construction	AMERICAN RIVER WATERSHED (FOLSOM DAM RAISE & BRIDGE), CA	\$567,000	The President	Lungren, Dan; Matsui	
Corps of Engineers	Construction	ANTELOPE CREEK, LINCOLN, NE	\$5,382,000	The President	Fortenberry	

Corps of Engineers	Construction	ASSATEAGUE ISLAND, MD	\$500,000	The President	Kratovil	
Corps of Engineers	Construction	ATLANTIC COAST OF LONG ISLAND, JONES INLET TO EAST ROCKAWAY INLET, LONG BEACH ISLAND, NY	\$904,000	The President	King (NY)	Schumer
Corps of Engineers	Construction	ATLANTIC COAST OF NYC, ROCKAWAY INLET TO NORTON POINT, NY	\$3,000,000	The President	Nadler (NY)	
Corps of Engineers	Construction	ATLANTIC INTRACOASTAL WATERWAY BRIDGE REPLACEMENT AT DEEP CREEK, CHESAPEAKE, VA	\$100,000	The President	Forbes	
Corps of Engineers	Construction	BLUE RIVER CHANNEL, KANSAS CITY, MO	\$5,291,000	The President	Cleaver	
Corps of Engineers	Construction	BLUESTONE LAKE, WV (DAM SAFETY ASSURANCE)	\$81,911,000	The President		
Corps of Engineers	Construction	BRAYS BAYOU, HOUSTON, TX	\$7,777,000	The President	Culberson	
Corps of Engineers	Construction	CANTON LAKE, OK (DAM SAFETY)	\$22,911,000	The President		
Corps of Engineers	Construction	CAPE MAY INLET TO LOWER TOWNSHIP, NJ	\$189,000	The President	LoBiondo	
Corps of Engineers	Construction	CAROLINA BEACH AND VICINITY, NC	\$1,417,000	The President	McIntyre	
Corps of Engineers	Construction	CEDAR HAMMOCK, WARES CREEK, FL	\$5,565,000	The President	Buchanan	
Corps of Engineers	Construction	CENTER HILL DAM, TN (SEEPAGE CONTROL)	\$52,907,000	The President		
Corps of Engineers	Construction	CHAIN OF ROCKS CANAL, MISSISSIPPI RIVER, IL (DEF CORR)	\$6,141,000	The President	Costello; Shimkus	
Corps of Engineers	Construction	CHESTERFIELD, MO	\$3,147,000	The President	Akin	
Corps of Engineers	Construction	CHICAGO SANITARY AND SHIP CANAL, DISPERSAL BARRIER, IL	\$5,826,000	The President	Dahlkemper; Davis (IL); Ehlers; Kucinich; Oberstar; Petri; Roskam; Slaughter	Durbin; Levin; Stabenow
Corps of Engineers	Construction	CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	\$1,000,000	The President	Davis (TN); Wamp	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Construction	CHIEF JOSEPH DAM GAS ABATEMENT, WA	\$945,000	The President		
Corps of Engineers	Construction	CLEARWATER LAKE, MO (SEEPAGE CONTROL)	\$37,791,000	The President	Emerson	
Corps of Engineers	Construction	COLUMBIA RIVER FISH MITIGATION, WA, OR & ID	\$80,693,000	The President		
Corps of Engineers	Construction	COLUMBIA RIVER TREATY FISHING ACCESS SITES, OR & WA	\$472,000	The President		
Corps of Engineers	Construction	DELAWARE BAY COASTLINE, ROOSEVELT INLET TO LEWES BEACH, DE	\$331,000	The President	Castle	
Corps of Engineers	Construction	DES PLAINES RIVER, IL	\$4,729,000	The President	Roskam; Schakowsky	Durbin
Corps of Engineers	Construction	DOVER DAM, MUSKINGUM RIVER, OH	\$17,478,000	The President	Space	
Corps of Engineers	Construction	DREDGED MATERIAL DISPOSAL FACILITIES PROGRAM: SAVANNAH HARBOR DMD, GA	\$900,000	The President		
Corps of Engineers	Construction	DREDGED MATERIAL DISPOSAL FACILITIES PROGRAM: JACKSONVILLE HARBOR, FL	\$1,000,000	The President	Brown, Corrine; Crenshaw	
Corps of Engineers	Construction	DUWAMISH AND GREEN RIVER BASIN, WA	\$2,456,000	The President	Dicks; McDermott; Reichert; Smith (WA)	
Corps of Engineers	Construction	EAST ST. LOUIS, IL	\$500,000	The President	Costello; Shimkus	
Corps of Engineers	Construction	ELK CREEK LAKE, OR	\$472,000	The President		
Corps of Engineers	Construction	EMSWORTH LOCKS & DAM, OHIO RIVER, PA (STATIC INSTABILITY CORRECTION)	\$23,619,000	The President	Altmire; Doyle	

Corps of Engineers	Construction	FIRE ISLAND INLET TO MONTAUK POINT, NY	\$5,480,000	The President	King (NY)	
Corps of Engineers	Construction	GARRISON DAM AND POWER PLANT, ND (REPLACEMENT)	\$8,144,000	The President		
Corps of Engineers	Construction	GREAT EGG HARBOR INLET AND PECK BEACH, NJ	\$6,141,000	The President	LoBiondo	
Corps of Engineers	Construction	HAMILTON AIRFIELD WETLANDS RESTORATION, CA	\$14,250,000	The President	Pelosi; Woolsey	
Corps of Engineers	Construction	HERBERT HOOVER DIKE, FL (SEEPAGE CONTROL)	\$122,819,000	The President	Rooney	
Corps of Engineers	Construction	HOWARD HANSON DAM, WA	\$12,282,000	The President	Dicks	
Corps of Engineers	Construction	INDIANA HARBOR, CONFINED DISPOSAL FACILITY, IN	\$13,500,000	The President	Visclosky	
Corps of Engineers	Construction	J. BENNETT JOHNSTON WATERWAY, LA	\$6,613,000	The President	Alexander; Fleming	
Corps of Engineers	Construction	JOHN H. KERR DAM AND RESERVOIR, VA & NC (REPLACEMENT)	\$15,981,000	The President		
Corps of Engineers	Construction	KANSAS CITYS, MO & KS	\$100,000	The President	Graves	
Corps of Engineers	Construction	KAWEAH RIVER, CA	\$605,000	The President		
Corps of Engineers	Construction	KENTUCKY LOCK AND DAM, TENNESSEE RIVER, KY	\$945,000	The President	Whitfield	
Corps of Engineers	Construction	LAROSE TO GOLDEN MEADOW, LA (HURRICANE PROTECTION)	\$5,800,000	The President	Melancon	Landrieu; Vitter
Corps of Engineers	Construction	LITTLE CALUMET RIVER, IN	\$20,000,000	The President	Visclosky	
Corps of Engineers	Construction	LOCKS AND DAMS 2, 3 AND 4, MONONGAHELA RIVER, PA	\$6,210,000	The President	Doyle; Murphy, Tim; Murtha	
Corps of Engineers	Construction	LOS ANGELES HARBOR MAIN CHANNEL DEEPENING, CA	\$836,000	The President		
Corps of Engineers	Construction	LOWER CAPE MAY MEADOWS, CAPE MAY POINT, NJ	\$378,000	The President	LoBiondo	
Corps of Engineers	Construction	LOWER COLUMBIA RIVER ECOSYSTEM RESTORATION, OR & WA	\$1,559,000	The President	Baird; Blumenauer	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Construction	LOWER SNAKE RIVER FISH AND WILDLIFE COMPENSATION, WA, OR & ID	\$1,417,000	The President		
Corps of Engineers	Construction	MARKLAND LOCKS AND DAM, KY (MAJOR REHAB)	\$945,000	The President	Davis (KY)	
Corps of Engineers	Construction	MARTIN COUNTY, FL	\$331,000	The President	Rooney	
Corps of Engineers	Construction	MCCOOK AND THORNTON RESERVOIRS, IL	\$19,376,000	The President	Bean; Davis (IL); Gutierrez; Jackson (IL); Quigley; Roskam; Schakowsky	
Corps of Engineers	Construction	MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	\$548,000	The President		
Corps of Engineers	Construction	MISSOURI RIVER FISH MITIGATION, IA, KS, MO, MT, NE, ND & SD	\$56,686,000	The President	Rehberg	
Corps of Engineers	Construction	MT. ST. HELENS SEDIMENT CONTROL, WA	\$1,417,000	The President	Baird	
Corps of Engineers	Construction	MUD MOUNTAIN DAM, WA (FISH PASSAGE)	\$378,000	The President	Dicks; Reichert; Smith (WA)	
Corps of Engineers	Construction	MUDDY RIVER, MA	\$5,208,000	The President	Frank (MA)	Kennedy; Kerry
Corps of Engineers	Construction	NAPA RIVER, CA	\$1,000,000	The President	Thompson (CA)	
Corps of Engineers	Construction	NAPA RIVER, SALT MARSH RESTORATION, CA	\$100,000	The President	Miller, George; Thompson (CA)	
Corps of Engineers	Construction	NEW YORK AND NEW JERSEY HARBOR, NY & NJ	\$90,000,000	The President	Sires	Lautenberg; Menendez; Schumer; Gillibrand

Corps of Engineers	Construction	NORFOLK HARBOR, CRANEY ISLAND, VA	\$100,000	The President	Nye; Scott (VA)	
Corps of Engineers	Construction	OAKLAND HARBOR (50 FOOT PROJECT), CA	\$1,000,000	The President	Lee (CA); Pelosi	
Corps of Engineers	Construction	OLMSTED LOCKS AND DAM, OHIO RIVER, IL & KY	\$101,521,000	The President	Whitfield	
Corps of Engineers	Construction	PINELLAS COUNTY, FL	\$10,657,000	The President	Young (FL)	Bill Nelson
Corps of Engineers	Construction	POPLAR ISLAND, MD	\$8,078,000	The President	Cummings; Kratovil; Ruppersberger; Sar- banes	Mikulski; Cardin
Corps of Engineers	Construction	PORTUGUES AND BUCANA RIVERS, PR	\$39,680,000	The President	Pierluisi	
Corps of Engineers	Construction	PRESQUE ISLE PENINSULA, PA (PERMANENT)	\$945,000	The President	Dahlkemper	
Corps of Engineers	Construction	RARITAN RIVER BASIN, GREEN BROOK SUB-BASIN, NJ	\$6,613,000	The President		
Corps of Engineers	Construction	RICHARD B. RUSSEL DAM & LAKE, GA & SC	\$1,526,000	The President		
Corps of Engineers	Construction	RIO GRANDE FLOODWAY, SAN ACACIA TO BOSQUE DEL APACHE, NM	\$756,000	The President	Teague	
Corps of Engineers	Construction	RIO PUERTO NUEVO, PR	\$4,239,000	The President	Pierluisi	
Corps of Engineers	Construction	ROANOKE RIVER UPPER BASIN, HEADWATERS AREA, VA	\$1,016,000	The President	Goodlatte	
Corps of Engineers	Construction	SACRAMENTO DEEPWATER SHIP CHANNEL, CA	\$2,000,000	The President	Tauscher; Thompson (CA)	
Corps of Engineers	Construction	SACRAMENTO RIVER BANK PROTECTION PROJECT, CA	\$14,171,000	The President	Herger; Matsui; McNerney	
Corps of Engineers	Construction	SANTA ANA RIVER MAINSTEM, CA	\$49,310,000	The President	Calvert; Miller, Gary; Rohrabacher; Sanchez, Loretta	

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Construction	SAVANNAH HARBOR EXPANSION, GA	\$1,429,000	The President	Barrow; Bishop (GA); Deal; Gingrey (GA); Kingston; Linder; Scott (GA)	
Corps of Engineers	Construction	SIMS BAYOU, HOUSTON, TX	\$20,736,000	The President	Green, Al	
Corps of Engineers	Construction	SOUTH FLORIDA EVERGLADES ECOSYSTEM RESTORATION, FL	\$180,064,000	The President	Diaz-Balart, Lincoln; Diaz-Balart, Mario; Hastings (FL); Klein (FL); Rooney; Wasserman Schultz; Wexler	
Corps of Engineers	Construction	SOUTH SACRAMENTO COUNTY STREAMS, CA	\$2,500,000	The President	Lungren, Dan; Matsui	Feinstein; Boxer
Corps of Engineers	Construction	ST. LOUIS FLOOD PROTECTION, MO	\$535,000	The President	Carnahan	
Corps of Engineers	Construction	ST. PAUL HARBOR, ST. PAUL, AK	\$2,834,000	The President		
Corps of Engineers	Construction	SUCCESS DAM AND RESERVOIR, CA (DAM SAFETY)	\$2,500,000	The President		
Corps of Engineers	Construction	TEXAS CITY CHANNEL, TX	\$6,637,000	The President	Pau	
Corps of Engineers	Construction	TURKEY CREEK BASIN, KANSAS CITY, KS & MO	\$2,822,000	The President	Cleaver; Moore (KS)	Roberts; Brownback; Bond

Corps of Engineers	Construction	UPPER MISSISSIPPI RIVER RESTORATION, IL, IA, MN, MO & WI	\$16,470,000	The President	Akin; Boswell; Carnahan; Ellison; Halvorson; Hare; Jackson (IL); Loeb sack; McCollum; Oberstar; Schock; Shimkus	
Corps of Engineers	Construction	WASHINGTON, DC & VICINITY	\$100,000	The President		
Corps of Engineers	Construction	WEST ONSLOW BEACH AND NEW RIVER INLET TOPSAIL BEACH, NC	\$378,000	The President	McIntyre	
Corps of Engineers	Construction	WILLAMETTE RIVER TEMPERATURE CONTROL, OR	\$10,392,000	The President		
Corps of Engineers	Construction	WILMINGTON HARBOR, NC	\$1,701,000	The President	McIntyre	
Corps of Engineers	Construction	WOLF CREEK DAM, LAKE CUMBERLAND, KY (SEEPAGE CONTROL)	\$116,206,000	The President	Rogers (KY); Whitfield	
Corps of Engineers	Construction	WOOD RIVER LEVEE, IL	\$1,105,000	The President	Costello; Shimkus	
Corps of Engineers	Section 206	CAMP CREEK, ZUMWALT PRAIRIE PRESERVE, OR	The President	Walden	
Corps of Engineers	Section 206	CARPENTER CREEK, WA	The President		
Corps of Engineers	Section 206	CHARITON RIVER/RATHBUN LAKE WATERSHED, IA	The President	Boswell; Loeb sack	Harkin; Grassley
Corps of Engineers	Section 206	DRAYTON DAM, ND	The President		
Corps of Engineers	Section 206	EMIQON FLOODPLAIN RESTORATION, IL	The President	Hare; Schock	
Corps of Engineers	Section 206	EUGENE DELTA PONDS, OR	The President	DeFazio	
Corps of Engineers	Section 206	GOOSE CREEK, CO	The President		
Corps of Engineers	Section 206	JACKSON CREEK, GWINETT COUNTY, GA	The President		
Corps of Engineers	Section 206	KELLOGG CREEK, OR	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Section 206	LITTLE RIVER WATERSHED, HALL COUNTY, GA	The President		
Corps of Engineers	Section 206	MALDEN RIVER ECOSYSTEM, MA	The President		
Corps of Engineers	Section 206	MOSES LAKE, TX	The President		
Corps of Engineers	Section 206	OAKS BOTTOM, OR	The President		
Corps of Engineers	Section 206	ORLAND PARK, IL	The President		
Corps of Engineers	Section 206	RIO GRANDE, LAREDO, TX	The President		
Corps of Engineers	Section 206	SPRING LAKE, SAN MARCOS, TX	The President		
Corps of Engineers	Section 206	SPRINGFIELD MILLRACE, OR	The President	DeFazio	
Corps of Engineers	Section 206	STORM LAKE, IA	The President	King (IA)	
Corps of Engineers	Section 206	VENTURA MARSH, CLEAR LAKE, IA	The President	Latham	
Corps of Engineers	Section 206	WILSON BAY RESTORATION, JACKSONVILLE, NC	The President		
Corps of Engineers	Section 206	WWTP, STEPHENVILLE, TX	The President		
Corps of Engineers	Section 204	ATACHAFALAYA RIVER, SHELL ISLAND PASS, ST. MARY PARISH, LA	The President		
Corps of Engineers	Section 204	BARATARIA BAY WATERWAY, MILE 6.0—0.0, PLAQUEMINES PH, LA	The President		
Corps of Engineers	Section 204	BLACKHAWK BOTTOMS, DES MOINES COUNTY, IA	The President	Loebsack	

Corps of Engineers	Section 204	BUFFALO RIVER REGIONAL SEDIMENT MANAGEMENT, NY	The President		
Corps of Engineers	Section 204	CALCASIEU RIVER, MILE 5.0—14.0, CAMERON PARISH, LA	The President	Boustany	
Corps of Engineers	Section 204	CAPE COD CANAL, SANDWICH, MA	The President		
Corps of Engineers	Section 204	MANTEO, OLD HOUSE CHANNEL, NC	The President		
Corps of Engineers	Section 204	MAUMEE BAY HABITAT RESTORATION, OH	The President	Kaptur	
Corps of Engineers	Section 204	NEWBURYPORT HARBOR, MA	The President		
Corps of Engineers	Section 204	NIJWW BENEFICIAL USE, NJ	The President		
Corps of Engineers	Section 204	WYNN ROAD, OREGON, OH	The President	Kaptur	
Corps of Engineers	Section 205	BEAVER CREEK & TRIBS, BRISTOL, TN	The President	Boucher	
Corps of Engineers	Section 205	BLANCHARD RIVER, FINDLAY, OH	The President	Jordan (OH); Latta	
Corps of Engineers	Section 205	BLANCHARD RIVER, OTTAWA, OH	The President	Latta	
Corps of Engineers	Section 205	DUCK CREEK, OH (FLOOD WARNING SYSTEM)	The President		
Corps of Engineers	Section 205	EUREKA CREEK, MANHATTAN, KS	The President		
Corps of Engineers	Section 205	LITTLE RIVER DIVERSION, DUTCHTOWN, MO	The President	Emerson	
Corps of Engineers	Section 205	LIVINGSTON, MT	The President		
Corps of Engineers	Section 205	MAD CREEK, MUSCATINE, IA	The President	Loeb sack	
Corps of Engineers	Section 205	PLATTE RIVER, FREMONT, NE	The President	Fortenberry	
Corps of Engineers	Section 205	PLATTE RIVER, SCHUYLER, NE	The President	Fortenberry	
Corps of Engineers	Section 205	RIO DESCALABRADO, SANTA ISABEL, PR	The President		
Corps of Engineers	Section 205	RIO GUAMANI, GUAYAMA, PR	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	Section 205	SUN VALLEY, EL PASO, TX	The President		
Corps of Engineers	Section 205	WEST VIRGINIA STATEWIDE FLOOD WARNING SYSTEM, WV	The President		
Corps of Engineers	Section 205	WYNNE, AR	The President		
Corps of Engineers	Section 111	BRUNSWICK HARBOR/JEKYLL ISLAND, GA	The President		
Corps of Engineers	Section 111	CAMP ELLIS, SACO, ME	The President		
Corps of Engineers	Section 111	EAST PASS CHANNEL, PANAMA CITY, FL	The President		
Corps of Engineers	Section 111	FAIRPORT HARBOR, OH	The President		
Corps of Engineers	Section 111	MANISTEE HARBOR & RIVER CHANNEL, MI	The President		
Corps of Engineers	Section 111	MOBILE PASS, AL	The President		
Corps of Engineers	Section 111	VERMILLION, OH	The President		
Corps of Engineers	Section 111	WHITCOMB FLATS, WA	The President		
Corps of Engineers	Section 107	BUCKS HARBOR, MACHIASPORT, ME	The President		
Corps of Engineers	Section 107	MACKINAC ISLAND HARBOR BREAKWATER, MI	The President		
Corps of Engineers	Section 107	SAVOONGA HARBOR, ST LAWRENCE, AK	The President		
Corps of Engineers	Section 1135	AQUATIC HABITAT RESTORATION AT PUEBLO OF SANTA ANA, NM	The President		
Corps of Engineers	Section 1135	BENNINGTON LAKE DIVERSION DAM, WA	The President		

Corps of Engineers	Section 1135	BLOOMINGTON STATE PARK, MO	The President		
Corps of Engineers	Section 1135	BLUE VALLEY WETLANDS, JACKSON COUNTY, MO	The President	Cleaver	
Corps of Engineers	Section 1135	BRAIDED REACH, ID	The President		
Corps of Engineers	Section 1135	DUCK CREEK, STODDARD COUNTY, MO	The President		
Corps of Engineers	Section 1135	GREEN RIVER DAM MOD, KY	The President		
Corps of Engineers	Section 1135	LOWER COLUMBIA SLOUGH, OR	The President	Blumenauer	
Corps of Engineers	Section 1135	LOWER KINGMAN ISLAND, DC	The President		
Corps of Engineers	Section 1135	PRISON FARM SHORELINE HABITAT, ND	The President		
Corps of Engineers	Section 1135	SHORTY'S ISLAND, ID	The President		
Corps of Engineers	Section 1135	TAPPAN LAKE, OH	The President		
Corps of Engineers	Section 1135	WALLA WALLA RIVER, OR	The President		
Corps of Engineers	Section 103	COASTAL AREAS, MARSHFIELD, MA	The President		
Corps of Engineers	Section 103	FORT SAN GERONIMO, PR	The President		
Corps of Engineers	Section 103	LINCOLN PARK BEACH, SEATTLE, WA	The President		
Corps of Engineers	MRT—Investigations	COLDWATER RIVER BASIN BELOW ARKABUTLA LAKE, MS	\$338,000	The President		
Corps of Engineers	MRT—Investigations	COLLECTION AND STUDY OF BASIC DATA, AR, IL, KY, LA, MS, MO & TN	\$1,608,000	The President		Cochran; Landrieu; Wicker
Corps of Engineers	MRT—Investigations	DONALDSONVILLE TO THE GULF, LA	\$386,000	The President	Melancon	
Corps of Engineers	MRT—Investigations	MEMPHIS METRO AREA, STORM WATER MANAGEMENT STUDY, TN	\$97,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	MRT—Construction	ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	\$2,898,000	The President		Landrieu; Vitter
Corps of Engineers	MRT—Construction	ATCHAFALAYA BASIN, LA	\$14,491,000	The President	Melancon	Landrieu; Vitter
Corps of Engineers	MRT—Construction	CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	\$46,102,000	The President	Berry; Taylor	
Corps of Engineers	MRT—Construction	MISSISSIPPI DELTA REGION, LA	\$2,174,000	The President	Cao	
Corps of Engineers	MRT—Construction	MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	\$44,702,000	The President	Berry; Cao; Emerson	Cochran; Pryor; Landrieu; Bond; Lin- coln; Wicker
Corps of Engineers	MRT—Operations and Maintenance	ATCHAFALAYA BASIN FLOODWAY SYSTEM, LA	\$2,446,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	ATCHAFALAYA BASIN, LA	\$11,954,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	BATON ROUGE HARBOR, DEVIL SWAMP, LA	\$42,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	BAYOU COCODRIE AND TRIBUTARIES, LA	\$52,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	BONNET CARRE, LA	\$3,381,000	The President		Landrieu; Vitter
Corps of Engineers	MRT—Operations and Maintenance	CHANNEL IMPROVEMENT, AR, IL, KY, LA, MS, MO & TN	\$65,065,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	GREENVILLE HARBOR, MS	\$516,000	The President	Thompson (MS)	Cochran; Wicker

Corps of Engineers	MRT—Operations and Maintenance	HELENA HARBOR, PHILLIPS COUNTY, AR	\$211,000	The President	Berry	
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, AR	\$411,000	The President	Boozman	
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, IL	\$185,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, KY	\$97,000	The President	Yarmuth	
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, LA	\$1,658,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, MO	\$145,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, MS	\$24,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	INSPECTION OF COMPLETED WORKS, TN	\$43,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	LOWER ARKANSAS RIVER, NORTH BANK, AR	\$215,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	LOWER ARKANSAS RIVER, SOUTH BANK, AR	\$169,000	The President		Pryor; Lincoln
Corps of Engineers	MRT—Operations and Maintenance	LOWER RED RIVER, SOUTH BANK LEVEES, LA	\$97,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	MEMPHIS HARBOR, MCKELLAR LAKE, TN	\$1,369,000	The President	Cohen	
Corps of Engineers	MRT—Operations and Maintenance	MISSISSIPPI DELTA REGION—CAERNARVON, LA	\$1,739,000	The President		Landrieu

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	MRT—Operations and Maintenance	MISSISSIPPI RIVER LEVEES, AR, IL, KY, LA, MS, MO & TN	\$11,311,000	The President	Berry; Cao; Emerson	Cochran; Landrieu; Pryor; Lincoln; Wicker
Corps of Engineers	MRT—Operations and Maintenance	OLD RIVER, LA	\$9,854,000	The President		Landrieu
Corps of Engineers	MRT—Operations and Maintenance	ST. FRANCIS RIVER AND TRIBUTARIES, AR & MO	\$9,509,000	The President	Berry; Emerson	Pryor; Bond; Lincoln
Corps of Engineers	MRT—Operations and Maintenance	TENSAS BASIN, BOEUF AND TENSAS RIVERS, AR & LA	\$2,401,000	The President	Ross	
Corps of Engineers	MRT—Operations and Maintenance	TENSAS BASIN, RED RIVER BACKWATER, LA	\$3,536,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	VICKSBURG HARBOR, MS	\$519,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	WAPPAPELLO LAKE, MO	\$5,232,000	The President	Emerson	
Corps of Engineers	MRT—Operations and Maintenance	WHITE RIVER BACKWATER, AR	\$1,176,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, ARKABUTLA LAKE, MS	\$6,637,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, BIG SUNFLOWER RIVER, MS	\$2,319,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, ENID LAKE, MS	\$7,381,000	The President		Cochran; Wicker

Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, GREENWOOD, MS	\$780,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, GRENADA LAKE, MS	\$7,131,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, MAIN STEM, MS	\$2,705,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, SARDIS LAKE, MS	\$8,871,380	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, TRIBUTARIES, MS	\$797,004	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, WILL M WHITTINGTON AUX CHAN, MS	\$386,000	The President		Cochran; Wicker
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, YAZOO BACKWATER AREA, MS	\$526,000	The President		
Corps of Engineers	MRT—Operations and Maintenance	YAZOO BASIN, YAZOO CITY, MS	\$706,000	The President		
Corps of Engineers	O&M	ABIQUIU DAM, NM	\$3,141,000	The President	Lujan	
Corps of Engineers	O&M	ALABAMA—COOSA COMPREHENSIVE WATER STUDY, AL	\$240,000	The President		
Corps of Engineers	O&M	ALABAMA RIVER LAKES, AL	\$15,951,000	The President	Bonner; Davis (AL)	
Corps of Engineers	O&M	ALAMO LAKE, AZ	\$1,465,000	The President		
Corps of Engineers	O&M	ALBENI FALLS DAM, ID	\$1,468,000	The President		
Corps of Engineers	O&M	ALLATOONA LAKE, GA	\$6,725,000	The President		
Corps of Engineers	O&M	ALLEGHENY RIVER, PA	\$8,590,000	The President	Doyle	
Corps of Engineers	O&M	ALMOND LAKE, NY	\$498,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	ALUM CREEK LAKE, OH	\$1,468,000	The President		
Corps of Engineers	O&M	ALVIN R. RUSH DAM, PA	\$626,000	The President		
Corps of Engineers	O&M	ANCHORAGE HARBOR, AK	\$17,732,000	The President	Young (AK)	
Corps of Engineers	O&M	APALACHICOLA, CHATTAHOOCHEE AND FLINT RIVERS, GA, AL & FL	\$2,316,000	The President		
Corps of Engineers	O&M	APPLEGATE LAKE, OR	\$1,237,000	The President		
Corps of Engineers	O&M	AQUILLA LAKE, TX	\$1,564,000	The President		
Corps of Engineers	O&M	ARCADIA LAKE, OK	\$495,000	The President		
Corps of Engineers	O&M	ARKANSAS-RED RIVER BASINS CHLORIDE CONTROL-AREA VIII, TX	\$1,481,000	The President		
Corps of Engineers	O&M	ARKPORT DAM, NY	\$283,000	The President		
Corps of Engineers	O&M	ASHTABULA HARBOR, OH	\$1,267,000	The President		Voinovich
Corps of Engineers	O&M	ATCHAFALAYA RIVER AND BAYOUS CHENE, BOEUF & BLACK, LA	\$11,062,000	The President	Alexander; Melancon	
Corps of Engineers	O&M	ATLANTIC INTRACOASTAL WATERWAY—ACC, VA	\$2,490,000	The President	Forbes	
Corps of Engineers	O&M	ATLANTIC INTRACOASTAL WATERWAY—DSC, NC & VA	\$1,311,000	The President		Webb; Warner
Corps of Engineers	O&M	ATLANTIC INTRACOASTAL WATERWAY, GA	\$885,000	The President	Kingston	Chambliss
Corps of Engineers	O&M	ATLANTIC INTRACOASTAL WATERWAY, NC	\$4,086,000	The President	McIntyre	

Corps of Engineers	O&M	ATLANTIC INTRACOASTAL WATERWAY, SC	\$1,811,000	The President	Brown (SC); Wilson (SC)	Graham
Corps of Engineers	O&M	AYLESWORTH CREEK LAKE, PA	\$204,000	The President		
Corps of Engineers	O&M	B. EVERETT JORDAN DAM AND LAKE, NC	\$1,804,000	The President		
Corps of Engineers	O&M	BALL MOUNTAIN, VT	\$815,000	The President		
Corps of Engineers	O&M	BALTIMORE HARBOR AND CHANNELS (50 FOOT), MD	\$17,500,000	The President	Cummings; Ruppersberger; Sar- banes	Mikulski; Cardin
Corps of Engineers	O&M	BALTIMORE HARBOR, MD (DRIFT REMOVAL)	\$342,000	The President		
Corps of Engineers	O&M	BARATARIA BAY WATERWAY, LA	\$157,000	The President		
Corps of Engineers	O&M	BARBERS POINT HARBOR, HI	\$191,000	The President		
Corps of Engineers	O&M	BARDWELL LAKE, TX	\$2,118,000	The President		
Corps of Engineers	O&M	BARKLEY DAM AND LAKE, BARKLEY, KY & TN	\$9,877,000	The President		
Corps of Engineers	O&M	BARNEGAT INLET, NJ	\$334,000	The President	Adler (NJ)	Lautenberg; Menendez
Corps of Engineers	O&M	BARRE FALLS DAM, MA	\$716,000	The President		
Corps of Engineers	O&M	BARREN RIVER LAKE, KY	\$2,389,000	The President		
Corps of Engineers	O&M	BAYOU BODCAU RESERVOIR, LA	\$907,000	The President		
Corps of Engineers	O&M	BAYOU LAFOURCHE AND LAFOURCHE-JUMP WATERWAY, LA	\$1,151,000	The President		
Corps of Engineers	O&M	BAYOU PIERRE, LA	\$24,000	The President		
Corps of Engineers	O&M	BAYOU SEGNETTE WATERWAY, LA	\$49,000	The President		
Corps of Engineers	O&M	BAYOU TECHE & VERMILLION RIVER, LA	\$15,000	The President	Boustany	
Corps of Engineers	O&M	BAYOU TECHE, LA	\$190,000	The President	Boustany	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	BAYPORT SHIP CHANNEL, TX	\$4,721,000	The President		
Corps of Engineers	O&M	BEAR CREEK DAM & LAKE, CO	\$375,000	The President		
Corps of Engineers	O&M	BEAVER LAKE, AR	\$8,424,000	The President		
Corps of Engineers	O&M	BEECH FORK LAKE, WV	\$1,335,000	The President		
Corps of Engineers	O&M	BELTON LAKE, TX	\$3,117,000	The President		
Corps of Engineers	O&M	BELTZVILLE LAKE, PA	\$1,141,000	The President		
Corps of Engineers	O&M	BENBROOK LAKE, TX	\$2,447,000	The President		
Corps of Engineers	O&M	BERLIN LAKE, OH	\$2,089,000	The President		
Corps of Engineers	O&M	BIG BEND DAM, LAKE SHARPE, SD	\$9,383,000	The President		
Corps of Engineers	O&M	BIG SANDY HARBOR, KY	\$1,625,000	The President		
Corps of Engineers	O&M	BIGSTONE LAKE AND WHETSTONE RIVER, MN & SD	\$262,000	The President		
Corps of Engineers	O&M	BILOXI HARBOR, MS	\$1,188,000	The President		
Corps of Engineers	O&M	BIRCH HILL DAM, MA	\$1,143,000	The President		
Corps of Engineers	O&M	BIRCH LAKE, OK	\$857,000	The President		
Corps of Engineers	O&M	BLACK BUTTE LAKE, CA	\$2,123,000	The President		
Corps of Engineers	O&M	BLACK ROCK CHANNEL AND TONAWANDA HARBOR, NY	\$1,428,000	The President	Higgins	

Corps of Engineers	O&M	BLACK ROCK LAKE, CT	\$1,365,000	The President		
Corps of Engineers	O&M	BLACK WARRIOR AND TOMBIGBEE RIVERS, AL	\$22,979,000	The President	Aderholt; Bachus	
Corps of Engineers	O&M	BLACKWATER DAM, NH	\$580,000	The President		
Corps of Engineers	O&M	BLAKLEY MT DAM, LAKE OUACHITA, AR	\$6,743,000	The President	Ross	Pryor; Lincoln
Corps of Engineers	O&M	BLUE MARSH LAKE, PA	\$2,562,000	The President		
Corps of Engineers	O&M	BLUE MOUNTAIN LAKE, AR	\$1,819,000	The President		
Corps of Engineers	O&M	BLUE RIVER LAKE, OR	\$893,000	The President		
Corps of Engineers	O&M	BLUESTONE LAKE, WV	\$1,579,000	The President	Rahall	
Corps of Engineers	O&M	BONNEVILLE LOCK & DAM, OR & WA	\$13,220,000	The President		
Corps of Engineers	O&M	BOSTON HARBOR, MA	\$6,652,000	The President	Lynch	
Corps of Engineers	O&M	BOWMAN HALEY, ND	\$333,000	The President		
Corps of Engineers	O&M	BRAZOS ISLAND HARBOR, TX	\$4,959,000	The President	Edwards (TX); Ortiz	Cornyn
Corps of Engineers	O&M	BROKEN BOW LAKE, OK	\$3,043,000	The President		
Corps of Engineers	O&M	BROOKVILLE LAKE, IN	\$819,000	The President		
Corps of Engineers	O&M	BRUNSWICK HARBOR, GA	\$6,801,000	The President		
Corps of Engineers	O&M	BUCHANAN DAM, HV EASTMAN LAKE, CA	\$1,940,000	The President		
Corps of Engineers	O&M	BUCKHORN LAKE, KY	\$1,506,000	The President		
Corps of Engineers	O&M	BUFFALO BAYOU & TRIBUTARIES, TX	\$2,811,000	The President		
Corps of Engineers	O&M	BUFFALO HARBOR, NY	\$1,548,000	The President	Higgins	Schumer; Gillibrand
Corps of Engineers	O&M	BUFFUMVILLE LAKE, MA	\$794,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	BUFORD DAM AND LAKE SIDNEY LANIER, GA	\$8,481,000	The President		
Corps of Engineers	O&M	BULL SHOALS LAKE, AR	\$13,644,000	The President		
Corps of Engineers	O&M	BURNS WATERWAY HARBOR, IN	\$157,000	The President		
Corps of Engineers	O&M	BURNSVILLE LAKE, WV	\$2,134,000	The President		
Corps of Engineers	O&M	BUTTERMILK CHANNEL, NY	\$1,673,000	The President	Nadler (NY)	
Corps of Engineers	O&M	CADDO LAKE, LA	\$213,000	The President		
Corps of Engineers	O&M	CAESAR CREEK LAKE, OH	\$1,425,000	The President		
Corps of Engineers	O&M	CAGLES MILL LAKE, IN	\$848,000	The President		
Corps of Engineers	O&M	CALCASIEU RIVER AND PASS, LA	\$19,888,000	The President	Boustany	Landrieu; Vitter
Corps of Engineers	O&M	CALUMET HARBOR AND RIVER, IL & IN	\$4,621,000	The President	Jackson (IL)	
Corps of Engineers	O&M	CANAVERAL HARBOR, FL	\$4,372,000	The President	Posey	
Corps of Engineers	O&M	CANTON LAKE, OK	\$2,107,000	The President		
Corps of Engineers	O&M	CANYON LAKE, TX	\$3,806,000	The President		
Corps of Engineers	O&M	CAPE COD CANAL, MA	\$12,604,000	The President		
Corps of Engineers	O&M	CAPE FEAR RIVER ABOVE WILMINGTON, NC	\$939,000	The President	McIntyre	
Corps of Engineers	O&M	CARLYLE LAKE, IL	\$4,914,000	The President	Shimkus	

Corps of Engineers	O&M	CARR CREEK LAKE, KY	\$1,651,000	The President		
Corps of Engineers	O&M	CARTERS DAM AND LAKE, GA	\$7,905,000	The President		
Corps of Engineers	O&M	CARUTHERSVILLE HARBOR, MO	\$482,000	The President	Emerson	Bond
Corps of Engineers	O&M	CAVE RUN LAKE, KY	\$880,000	The President		
Corps of Engineers	O&M	CECIL M. HARDEN LAKE, IN	\$976,000	The President		
Corps of Engineers	O&M	CEDAR BAYOU, TX	\$1,701,000	The President	Edwards (TX); Paul	
Corps of Engineers	O&M	CENTER HILL LAKE, TN	\$5,838,000	The President		
Corps of Engineers	O&M	CENTRAL & SOUTHERN FLORIDA, FL	\$22,967,000	The President		
Corps of Engineers	O&M	CENTRAL AND SOUTHERN FLORIDA, FL: EVERGLADES AND SOUTH FLORIDA ECOSYSTEM RESTORATION, FL	\$575,000	The President	Wasserman Schultz	
Corps of Engineers	O&M	CHANNEL TO HARLINGEN, TX	\$2,054,000	The President	Edwards (TX)	
Corps of Engineers	O&M	CHANNEL TO PORT BOLIVAR, TX	\$364,000	The President		
Corps of Engineers	O&M	CHANNELS IN LAKE ST. CLAIR, MI	\$1,555,000	The President		
Corps of Engineers	O&M	CHARLES RIVER NATURAL VALLEY STORAGE AREA, MA	\$261,000	The President		
Corps of Engineers	O&M	CHARLESTON HARBOR, SC	\$10,163,000	The President	Brown (SC)	
Corps of Engineers	O&M	CHARLEVOIX HARBOR, MI	\$193,000	The President		
Corps of Engineers	O&M	CHATFIELD DAM & LAKE, CO	\$1,370,000	The President		
Corps of Engineers	O&M	CHEATHAM LOCK AND DAM, TN	\$6,133,000	The President		
Corps of Engineers	O&M	CHENA RIVER LAKES, AK	\$2,676,000	The President		
Corps of Engineers	O&M	CHERRY CREEK DAM & LAKE, CO	\$1,900,000	The President		
Corps of Engineers	O&M	CHETCO RIVER, OR	\$864,000	The President	DeFazio	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	CHICAGO HARBOR, IL	\$3,696,000	The President		
Corps of Engineers	O&M	CHICAGO RIVER, IL	\$469,000	The President		
Corps of Engineers	O&M	CHICKAMAUGA LOCK, TENNESSEE RIVER, TN	\$3,775,000	The President	Wamp	
Corps of Engineers	O&M	CHIEF JOSEPH DAM, WA	\$751,000	The President		
Corps of Engineers	O&M	CHINCOTEAGUE INLET, VA	\$868,000	The President		
Corps of Engineers	O&M	CLAIRBORNE COUNTY PORT, MS	\$74,000	The President		Cochran; Wicker
Corps of Engineers	O&M	CLARENCE CANNON DAM AND MARK TWAIN LAKE, MO	\$6,475,000	The President		
Corps of Engineers	O&M	CLARENCE J BROWN DAM, OH	\$1,088,000	The President		
Corps of Engineers	O&M	CLEARWATER LAKE, MO	\$2,827,000	The President	Emerson	
Corps of Engineers	O&M	CLEVELAND HARBOR, OH	\$7,460,000	The President		Voinovich
Corps of Engineers	O&M	CLINTON LAKE, KS	\$1,970,000	The President		
Corps of Engineers	O&M	COCHITI LAKE, NM	\$6,534,000	The President	Lujan	
Corps of Engineers	O&M	COLD BROOK LAKE, SD	\$414,000	The President		
Corps of Engineers	O&M	COLD SPRING INLET, NJ	\$238,000	The President	LoBiondo	
Corps of Engineers	O&M	COLEBROOK RIVER LAKE, CT	\$584,000	The President		
Corps of Engineers	O&M	COLUMBIA & LWR WILLAMETTE R BLW VANCOUVER, WA AND PORTLAND, OR	\$23,278,000	The President	Baird	

Corps of Engineers	O&M	COLUMBIA RIVER AT BAKER BAY, WA & OR	\$674,000	The President	Baird	Murray; Cantwell
Corps of Engineers	O&M	COLUMBIA RIVER AT THE MOUTH, OR & WA	\$12,302,000	The President	Baird	
Corps of Engineers	O&M	COLUMBIA RIVER BETWEEN CHINOOK AND SAND ISLAND, WA	\$771,000	The President	Baird	Murray
Corps of Engineers	O&M	COLUMBIA RIVER BETWEEN VANCOUVER, WA & THE DALLES, OR	\$655,000	The President		
Corps of Engineers	O&M	CONANT BROOK LAKE, MA	\$200,000	The President		
Corps of Engineers	O&M	CONCHAS LAKE, NM	\$1,707,000	The President	Lujan	
Corps of Engineers	O&M	CONEMAUGH RIVER LAKE, PA	\$1,191,000	The President		
Corps of Engineers	O&M	CONNEAUT HARBOR, OH	\$1,132,000	The President		
Corps of Engineers	O&M	COOPER RIVER, CHARLESTON HARBOR, SC	\$4,452,000	The President		
Corps of Engineers	O&M	COOS BAY, OR	\$4,904,000	The President	DeFazio	Wyden; Merkley
Corps of Engineers	O&M	COPAN LAKE, OK	\$984,000	The President		
Corps of Engineers	O&M	COQUILLE RIVER, OR	\$437,000	The President	DeFazio	Wyden; Merkley
Corps of Engineers	O&M	CORALVILLE LAKE, IA	\$3,213,000	The President		
Corps of Engineers	O&M	CORDELL HULL DAM AND RESERVOIR, TN	\$6,475,000	The President		
Corps of Engineers	O&M	CORPUS CHRISTI SHIP CHANNEL, TX	\$4,298,000	The President		
Corps of Engineers	O&M	COTTAGE GROVE LAKE, OR	\$1,074,000	The President		
Corps of Engineers	O&M	COTTONWOOD SPRINGS LAKE, SD	\$258,000	The President		
Corps of Engineers	O&M	COUGAR LAKE, OR	\$1,503,000	The President		
Corps of Engineers	O&M	COUNCIL GROVE LAKE, KS	\$1,653,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	COWANESQUE LAKE, PA	\$1,795,000	The President		
Corps of Engineers	O&M	COYOTE VALLEY DAM, LAKE MENDOCINO, CA	\$3,639,000	The President		
Corps of Engineers	O&M	CROOKED CREEK LAKE, PA	\$1,599,000	The President		
Corps of Engineers	O&M	CUMBERLAND, MD AND RIDGELEY, WV	\$168,000	The President		
Corps of Engineers	O&M	CURWENSVILLE LAKE, PA	\$719,000	The President		
Corps of Engineers	O&M	DALE HOLLOW LAKE, TN	\$6,069,000	The President		
Corps of Engineers	O&M	DARDANELLE LOCK & DAM, AR	\$9,270,000	The President		
Corps of Engineers	O&M	DEER CREEK LAKE, OH	\$1,407,000	The President		
Corps of Engineers	O&M	DEGRAY LAKE, AR	\$6,743,000	The President	Ross	Pryor; Lincoln
Corps of Engineers	O&M	DELAWARE LAKE, OH	\$1,256,000	The President		
Corps of Engineers	O&M	DELAWARE RIVER AT CAMDEN, NJ	\$15,000	The President		
Corps of Engineers	O&M	DELAWARE RIVER, PHILADELPHIA TO THE SEA, NJ, PA & DE	\$18,626,000	The President		
Corps of Engineers	O&M	DELAWARE RIVER, PHILADELPHIA, PA TO TRENTON, NJ	\$779,000	The President	Smith (NJ)	
Corps of Engineers	O&M	DENISON DAM, LAKE TEXOMA, TX & OK	\$8,740,000	The President	Cole	Inhofe
Corps of Engineers	O&M	DEQUEEN LAKE, AR	\$1,665,000	The President	Ross	
Corps of Engineers	O&M	DETROIT LAKE, OR	\$902,000	The President		

Corps of Engineers	O&M	DETROIT RIVER, MI	\$5,146,000	The President	
Corps of Engineers	O&M	DEWEY LAKE, KY	\$1,687,000	The President	
Corps of Engineers	O&M	DIERKS LAKE, AR	\$1,292,000	The President	Ross
Corps of Engineers	O&M	DILLINGHAM HARBOR, AK	\$841,000	The President	
Corps of Engineers	O&M	DILLON LAKE, OH	\$1,298,000	The President	
Corps of Engineers	O&M	DISPOSAL AREA MONITORING, ME	\$950,000	The President	
Corps of Engineers	O&M	DORENA LAKE, OR	\$1,102,000	The President	DeFazio
Corps of Engineers	O&M	DRY CREEK (WARM SPRINGS) LAKE & CHANNEL, CA	\$4,884,000	The President	Woolsey
Corps of Engineers	O&M	DULUTH-SUPERIOR HARBOR, MN & WI	\$8,613,000	The President	Obey
Corps of Engineers	O&M	DWORKSHAK DAM AND RESERVOIR, ID	\$2,732,000	The President	
Corps of Engineers	O&M	EAST BRANCH CLARION RIVER LAKE, PA	\$1,448,000	The President	
Corps of Engineers	O&M	EAST BRIMFIELD LAKE, MA	\$903,000	The President	
Corps of Engineers	O&M	EAST FORK, TOMBIGBEE RIVER, MS	\$178,000	The President	
Corps of Engineers	O&M	EAST LYNN LAKE, WV	\$2,059,000	The President	
Corps of Engineers	O&M	EAST RIVER, NY	\$285,000	The President	
Corps of Engineers	O&M	EAST ROCKAWAY INLET, NY	\$2,803,000	The President	
Corps of Engineers	O&M	EAST SIDNEY LAKE, NY	\$559,000	The President	
Corps of Engineers	O&M	EASTCHESTER CREEK, NY	\$3,887,000	The President	Crowley
Corps of Engineers	O&M	EAU GALLE RIVER LAKE, WI	\$844,000	The President	
Corps of Engineers	O&M	EDIZ HOOK, WA	\$694,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	EDWARD MACDOWELL LAKE, NH	\$532,000	The President		
Corps of Engineers	O&M	EL DORADO LAKE, KS	\$1,132,000	The President	Tiahrt	
Corps of Engineers	O&M	ELK CITY LAKE, KS	\$682,000	The President		
Corps of Engineers	O&M	ELKINS, WV	\$15,000	The President		
Corps of Engineers	O&M	ELVIS STAHR (HICKMAN) HARBOR, KY	\$40,000	The President	Whitfield	
Corps of Engineers	O&M	ERIE HARBOR, PA	\$527,000	The President		
Corps of Engineers	O&M	ESCAMBIA AND CONECUH RIVERS, FL	\$56,000	The President		
Corps of Engineers	O&M	ESTELINE SPRINGS EXPERIMENTAL PROJECT, TX	\$43,000	The President		
Corps of Engineers	O&M	EUFULA LAKE, OK	\$6,291,000	The President		
Corps of Engineers	O&M	EVERETT HARBOR AND SNOHOMISH RIVER, WA	\$1,678,000	The President	Larsen (WA)	
Corps of Engineers	O&M	FALL CREEK LAKE, OR	\$1,771,000	The President	DeFazio	
Corps of Engineers	O&M	FALL RIVER LAKE, KS	\$1,219,000	The President		
Corps of Engineers	O&M	FALLS LAKE, NC	\$1,767,000	The President		
Corps of Engineers	O&M	FARM CREEK RESERVOIRS, IL	\$335,000	The President		
Corps of Engineers	O&M	FARMINGTON DAM, CA	\$457,000	The President		
Corps of Engineers	O&M	FERN RIDGE LAKE, OR	\$2,245,000	The President	DeFazio	

Corps of Engineers	O&M	FERNANDINA HARBOR, FL	\$1,544,000	The President		
Corps of Engineers	O&M	FERRELLS BRIDGE DAM, LAKE O' THE PINES, TX	\$3,312,000	The President		
Corps of Engineers	O&M	FIRE ISLAND INLET TO JONES INLET, NY	\$143,000	The President	King (NY)	
Corps of Engineers	O&M	FISHTRAP LAKE, KY	\$2,063,000	The President		
Corps of Engineers	O&M	FLUSHING BAY AND CREEK, NY	\$60,000	The President	Crowley	
Corps of Engineers	O&M	FORT GIBSON LAKE, OK	\$11,183,000	The President		
Corps of Engineers	O&M	FORT RANDALL DAM, LAKE FRANCIS CASE, SD	\$11,604,000	The President		
Corps of Engineers	O&M	FORT SUPPLY LAKE, OK	\$1,049,000	The President		
Corps of Engineers	O&M	FOSTER JOSEPH SAYERS DAM, PA	\$641,000	The President		
Corps of Engineers	O&M	FOX POINT HURRICANE BARRIER, PROVIDENCE, RI	\$475,000	The President		
Corps of Engineers	O&M	FOX RIVER, WI	\$4,421,000	The President		Kohl
Corps of Engineers	O&M	FRANCIS E WALTER DAM, PA	\$921,000	The President		
Corps of Engineers	O&M	FRANKLIN FALLS DAM, NH	\$1,826,000	The President		
Corps of Engineers	O&M	FREEPORT HARBOR, TX	\$3,151,000	The President	Paul	
Corps of Engineers	O&M	FRESHWATER BAYOU, LA	\$2,124,000	The President	Boustany	
Corps of Engineers	O&M	FRIDAY HARBOR, WA	\$105,000	The President		
Corps of Engineers	O&M	FT. PECK DAM AND LAKE, MT	\$6,045,000	The President		
Corps of Engineers	O&M	GALISTEO DAM, NM	\$562,000	The President	Lujan	
Corps of Engineers	O&M	GALVESTON HARBOR AND CHANNEL, TX	\$12,445,000	The President	Paul	
Corps of Engineers	O&M	GARRISON DAM, LAKE SAKAKAWEA, ND	\$14,946,000	The President	Pomeroy	Dorgan

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	GATHRIGHT DAM AND LAKE MOOMAW, VA	\$2,208,000	The President		
Corps of Engineers	O&M	GAVINS POINT DAM, NE & SD	\$7,759,000	The President		
Corps of Engineers	O&M	GENERAL EDGAR JADWIN DAM AND RESERVOIR, PA	\$213,000	The President		
Corps of Engineers	O&M	GEORGETOWN HARBOR, SC	\$1,103,000	The President	Brown (SC)	Graham
Corps of Engineers	O&M	GILLHAM LAKE, AR	\$1,298,000	The President	Ross	
Corps of Engineers	O&M	GIWW, CHANNEL TO VICTORIA, TX	\$2,152,000	The President	Paul	
Corps of Engineers	O&M	GIWW, CHOCOLATE BAYOU, TX	\$1,647,000	The President		
Corps of Engineers	O&M	GRAND HAVEN HARBOR, MI	\$779,000	The President		
Corps of Engineers	O&M	GRANGER DAM AND LAKE, TX	\$2,459,000	The President		
Corps of Engineers	O&M	GRAPEVINE LAKE, TX	\$2,599,000	The President		
Corps of Engineers	O&M	GRAYS HARBOR AND CHEHALIS RIVER, WA	\$10,587,000	The President		
Corps of Engineers	O&M	GRAYSON LAKE, KY	\$1,624,000	The President		
Corps of Engineers	O&M	GREAT KILLS HARBOR, STATEN ISLAND, NY	\$60,000	The President		
Corps of Engineers	O&M	GREAT SALT PLAINS LAKE, OK	\$330,000	The President		
Corps of Engineers	O&M	GREAT SALT POND, BLOCK ISLAND, RI	\$200,000	The President		Reed
Corps of Engineers	O&M	GREAT SOUTH BAY, NY	\$60,000	The President	Bishop (NY)	

Corps of Engineers	O&M	GREEN AND BARREN RIVERS, KY	\$1,787,000	The President		
Corps of Engineers	O&M	GREEN BAY HARBOR, WI	\$6,222,000	The President	Kagen	Kohl
Corps of Engineers	O&M	GREEN PETER—FOSTER LAKES, OR	\$3,469,000	The President	DeFazio	
Corps of Engineers	O&M	GREEN RIVER LAKE, KY	\$2,093,000	The President		
Corps of Engineers	O&M	GREERS FERRY LAKE, AR	\$7,374,000	The President		
Corps of Engineers	O&M	GULF INTRACOASTAL WATERWAY, AL	\$5,450,000	The President		
Corps of Engineers	O&M	GULF INTRACOASTAL WATERWAY, LA	\$23,546,000	The President	Cao	
Corps of Engineers	O&M	GULF INTRACOASTAL WATERWAY, TX	\$24,752,000	The President	Paul	
Corps of Engineers	O&M	GULFPORT HARBOR, MS	\$4,500,000	The President		Cochran; Wicker
Corps of Engineers	O&M	HAMPTON ROADS, NORFOLK & NEWPORT NEWS HARBOR, VA (DRIFT REMOVAL)	\$838,000	The President		
Corps of Engineers	O&M	HANCOCK BROOK LAKE, CT	\$420,000	The President		
Corps of Engineers	O&M	HARLAN COUNTY LAKE, NE	\$2,197,000	The President		
Corps of Engineers	O&M	HARRY S. TRUMAN DAM AND RESERVOIR, MO	\$8,926,000	The President		
Corps of Engineers	O&M	HARTWELL LAKE, GA & SC	\$11,403,000	The President		
Corps of Engineers	O&M	HELENA HARBOR, AR	\$40,000	The President	Berry	
Corps of Engineers	O&M	HEYBURN LAKE, OK	\$711,000	The President		
Corps of Engineers	O&M	HIDDEN DAM, HENSLEY LAKE, CA	\$2,062,000	The President		
Corps of Engineers	O&M	HILLS CREEK LAKE, OR	\$801,000	The President	DeFazio	
Corps of Engineers	O&M	HILLSDALE LAKE, KS	\$817,000	The President		
Corps of Engineers	O&M	HODGES VILLAGE DAM, MA	\$539,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	HOLLAND HARBOR, MI	\$2,044,000	The President		
Corps of Engineers	O&M	HOMER HARBOR, AK	\$380,000	The President		
Corps of Engineers	O&M	HOMME LAKE, ND	\$239,000	The President		
Corps of Engineers	O&M	HOP BROOK LAKE, CT	\$871,000	The President		
Corps of Engineers	O&M	HOPKINTON-EVERETT LAKES, NH	\$1,091,000	The President		
Corps of Engineers	O&M	HORDS CREEK LAKE, TX	\$1,525,000	The President	Conaway	
Corps of Engineers	O&M	HOUMA NAVIGATION CANAL, LA	\$2,441,000	The President	Melancon	
Corps of Engineers	O&M	HOUSTON SHIP CHANNEL, TX	\$14,315,000	The President	Culberson; Edwards (TX); Green, Al; Green, Gene; Jackson-Lee (TX); Olson	
Corps of Engineers	O&M	HOWARD HANSON DAM, WA	\$3,511,000	The President		
Corps of Engineers	O&M	HUDSON RIVER CHANNEL, NY	\$60,000	The President		
Corps of Engineers	O&M	HUDSON RIVER, NY (MAINT)	\$1,207,000	The President		
Corps of Engineers	O&M	HUDSON RIVER, NY (O & C)	\$1,473,000	The President		
Corps of Engineers	O&M	HUGO LAKE, OK	\$1,652,000	The President		
Corps of Engineers	O&M	HULAH LAKE, OK	\$1,993,000	The President		
Corps of Engineers	O&M	HUMBOLDT HARBOR AND BAY, CA	\$2,860,000	The President		

Corps of Engineers	O&M	ICE HARBOR LOCK & DAM, WA	\$5,539,000	The President	
Corps of Engineers	O&M	ILLINOIS WATERWAY, IL & IN (MVR PORTION)	\$30,160,000	The President	Hare
Corps of Engineers	O&M	ILLINOIS WATERWAY, IL & IN (MVS PORTION)	\$1,661,000	The President	
Corps of Engineers	O&M	INDIANA HARBOR, IN	\$2,214,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, GA	\$48,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, IL	\$65,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, OR	\$34,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WA	\$74,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED ENVIRONMENTAL PROJECTS, WY	\$10,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, AK	\$160,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, AR	\$640,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, AZ	\$189,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, CA	\$6,369,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, CO	\$735,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, CT	\$373,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, DC	\$133,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, FL	\$1,140,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, GA	\$103,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, HI	\$670,000	The President	Hirono	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, IA	\$459,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, ID	\$308,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, IL	\$1,234,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, IN	\$674,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, KS	\$209,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, KY	\$632,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, LA	\$1,413,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MA	\$393,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MD	\$147,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, ME	\$204,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MI	\$150,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MN	\$602,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MO	\$1,417,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MS	\$174,000	The President		

Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, MT	\$109,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NC	\$232,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, ND	\$430,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NE	\$679,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NH	\$120,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NJ	\$195,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NM	\$607,000	The President	Heinrich; Lujan; Teague
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NV	\$63,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, NY	\$853,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, OH	\$527,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, OK	\$242,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, OR	\$604,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, PA	\$836,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, RI	\$48,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, SC	\$70,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, SD	\$75,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, TN	\$50,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, TX	\$1,445,000	The President	Reyes
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, UT	\$84,000	The President	
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, VA	\$351,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, VT	\$104,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, WA	\$689,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, WI	\$91,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, WV	\$319,000	The President		
Corps of Engineers	O&M	INSPECTION OF COMPLETED WORKS, WY	\$25,000	The President		
Corps of Engineers	O&M	INTERNATIONAL WATER STUDIES, ME	\$17,000	The President		
Corps of Engineers	O&M	INTRACOASTAL WATERWAY CALOOSAHATCHEE RIVER TO ANCLOTE RIVER, FL	\$1,313,000	The President	Buchanan; Mack; Young (FL)	Bill Nelson; Martinez
Corps of Engineers	O&M	INTRACOASTAL WATERWAY, DELAWARE RIVER TO CHESAPEAKE BAY, DE & MD	\$26,980,000	The President	Castle; Cummings; Ruppertsberger; Sarbanes	
Corps of Engineers	O&M	INTRACOASTAL WATERWAY, JACKSONVILLE TO MIAMI, FL	\$2,490,000	The President	Crenshaw; Hastings (FL); Klein (FL); Kosmas; Meek (FL); Mica; Ros-Lehtinen; Wasserman Schultz; Wexler	Bill Nelson; Martinez
Corps of Engineers	O&M	INTRACOASTAL WATERWAY, REHOBOTH BAY TO DELAWARE BAY, DE	\$70,000	The President		
Corps of Engineers	O&M	ISABELLA LAKE, CA	\$1,712,000	The President		
Corps of Engineers	O&M	J. BENNETT JOHNSTON WATERWAY, LA	\$11,478,000	The President	Alexander; Fleming	Landrieu; Vitter

Corps of Engineers	O&M	J. EDWARD ROUSH LAKE, IN	\$897,000	The President	
Corps of Engineers	O&M	J. PERCY PRIEST DAM AND RESERVOIR, TN	\$4,579,000	The President	
Corps of Engineers	O&M	J. STROM THURMOND LAKE, GA & SC	\$9,804,000	The President	
Corps of Engineers	O&M	JACKSON HOLE LEVEES, WY	\$833,000	The President	
Corps of Engineers	O&M	JACKSONVILLE HARBOR, FL	\$5,735,000	The President	Brown, Corrine; Crenshaw
Corps of Engineers	O&M	JAMAICA BAY, NY	\$209,000	The President	Meeks (NY); Sires
Corps of Engineers	O&M	JAMES RIVER CHANNEL, VA	\$4,257,000	The President	
Corps of Engineers	O&M	JEMEZ CANYON DAM, NM	\$718,000	The President	Lujan
Corps of Engineers	O&M	JENNINGS RANDOLPH LAKE, MD & WV	\$1,691,000	The President	
Corps of Engineers	O&M	JIM CHAPMAN LAKE, TX	\$1,633,000	The President	
Corps of Engineers	O&M	JIM WOODRUFF LOCK AND DAM, LAKE SEMINOLE, FL, AL & GA	\$9,249,000	The President	
Corps of Engineers	O&M	JOE POOL LAKE, TX	\$1,042,000	The President	
Corps of Engineers	O&M	JOHN DAY LOCK AND DAM, OR & WA	\$8,459,000	The President	Baird
Corps of Engineers	O&M	JOHN H. KERR LAKE, VA & NC	\$11,010,000	The President	
Corps of Engineers	O&M	JOHN MARTIN RESERVOIR, CO	\$2,427,000	The President	
Corps of Engineers	O&M	JOHN REDMOND DAM AND RESERVOIR, KS	\$3,502,000	The President	
Corps of Engineers	O&M	JOHN W. FLANNAGAN DAM AND RESERVOIR, VA	\$1,999,000	The President	
Corps of Engineers	O&M	JOHNSTOWN, PA	\$34,000	The President	
Corps of Engineers	O&M	JONES INLET, NY	\$143,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	KANAWHA RIVER LOCKS & DAM, WV	\$13,389,000	The President		
Corps of Engineers	O&M	KANOPOLIS, KS	\$2,174,000	The President		
Corps of Engineers	O&M	KASKASKIA RIVER NAVIGATION, IL	\$2,041,000	The President	Costello	
Corps of Engineers	O&M	KAW LAKE, OK	\$2,614,000	The President		
Corps of Engineers	O&M	KENTUCKY RIVER, KY	\$10,000	The President		
Corps of Engineers	O&M	KEWAUNEE HARBOR, WI	\$424,000	The President	Kagen	
Corps of Engineers	O&M	KEWEENAW WATERWAY, MI	\$37,000	The President		
Corps of Engineers	O&M	KEYSTONE LAKE, OK	\$6,602,000	The President		
Corps of Engineers	O&M	KINZUA DAM AND ALLEGHANY RESERVOIR, PA	\$1,272,000	The President		
Corps of Engineers	O&M	KNIGHTVILLE DAM, MA	\$1,350,000	The President		
Corps of Engineers	O&M	LAC QUI PARLE LAKES, MINNESOTA RIVER, MN	\$596,000	The President		
Corps of Engineers	O&M	LAKE ASHTABULA AND BALDHILL DAM, ND	\$1,284,000	The President	Pomeroy	
Corps of Engineers	O&M	LAKE KEMP, TX	\$311,000	The President		
Corps of Engineers	O&M	LAKE MICHIGAN DIVERSION, IL	\$649,000	The President		
Corps of Engineers	O&M	LAKE MONTAUK HARBOR, NY	\$100,000	The President		
Corps of Engineers	O&M	LAKE PROVIDENCE HARBOR, LA	\$572,000	The President	Alexander	Landrieu; Vitter

Corps of Engineers	O&M	LAKE SHELBYVILLE, IL	\$5,183,000	The President	Shimkus
Corps of Engineers	O&M	LAKE TRAVERSE, SD & MN	\$568,000	The President	
Corps of Engineers	O&M	LAKE WASHINGTON SHIP CANAL, WA	\$8,787,000	The President	Dicks
Corps of Engineers	O&M	LAUREL RIVER LAKE, KY	\$1,831,000	The President	
Corps of Engineers	O&M	LAVON LAKE, TX	\$3,323,000	The President	
Corps of Engineers	O&M	LEWISVILLE DAM, TX	\$3,373,000	The President	
Corps of Engineers	O&M	LIBBY DAM, MT	\$1,851,000	The President	
Corps of Engineers	O&M	LITTLE BLUE RIVER LAKES, MO	\$803,000	The President	
Corps of Engineers	O&M	LITTLE GOOSE LOCK & DAM, WA	\$2,424,000	The President	
Corps of Engineers	O&M	LITTLE SODUS BAY HARBOR, NY	\$5,000	The President	
Corps of Engineers	O&M	LITTLEVILLE LAKE, MA	\$845,000	The President	
Corps of Engineers	O&M	LONG BRANCH LAKE, MO	\$902,000	The President	
Corps of Engineers	O&M	LONG ISLAND INTRACOASTAL WATERWAY, NY	\$100,000	The President	Bishop (NY)
Corps of Engineers	O&M	LONG ISLAND SOUND, DMMP, CT	\$2,890,000	The President	Courtney; DeLauro; Murphy (CT)
Corps of Engineers	O&M	LOOKOUT POINT LAKE, OR	\$2,629,000	The President	DeFazio
Corps of Engineers	O&M	LORAIN HARBOR, OH	\$836,000	The President	Sutton
Corps of Engineers	O&M	LOS ANGELES COUNTY DRAINAGE AREA, CA	\$4,369,000	The President	
Corps of Engineers	O&M	LOST CREEK LAKE, OR	\$3,455,000	The President	
Corps of Engineers	O&M	LOWER GRANITE LOCK & DAM, WA	\$7,271,000	The President	
Corps of Engineers	O&M	LOWER MONUMENT LOCK & DAM, WA	\$2,599,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	LOYALHANNA LAKE, PA	\$1,279,000	The President		
Corps of Engineers	O&M	LUCKY PEAK LAKE, ID	\$2,468,000	The President		
Corps of Engineers	O&M	LYNNHAVEN INLET, VA	\$263,000	The President	Nye	
Corps of Engineers	O&M	MADISON PARISH PORT, LA	\$99,000	The President		Landrieu; Vitter
Corps of Engineers	O&M	MAHONING CREEK LAKE, PA	\$1,222,000	The President		
Corps of Engineers	O&M	MANASQUAN RIVER, NJ	\$152,000	The President	Smith (NJ)	
Corps of Engineers	O&M	MANSFIELD HOLLOW LAKE, CT	\$818,000	The President		
Corps of Engineers	O&M	MANTEO (SHALLOWBAG) BAY, NC	\$3,749,000	The President	Jones; Price (NC)	
Corps of Engineers	O&M	MARION LAKE, KS	\$1,730,000	The President		
Corps of Engineers	O&M	MARTINS FORK LAKE, KY	\$774,000	The President		
Corps of Engineers	O&M	MARTIS CREEK LAKE, NV & CA	\$1,133,000	The President		
Corps of Engineers	O&M	MASONBORO INLET AND CONNECTING CHANNELS, NC	\$2,186,000	The President	McIntyre	
Corps of Engineers	O&M	MASSILLON LOCAL PROTECTION PROJECT, OH	\$37,000	The President		
Corps of Engineers	O&M	MATAGORDA SHIP CHANNEL, TX	\$4,397,000	The President	Edwards (TX); Paul	
Corps of Engineers	O&M	MATTITUCK HARBOR, NY	\$60,000	The President	Bishop (NY)	
Corps of Engineers	O&M	MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, AR	\$39,027,000	The President	Berry	

Corps of Engineers	O&M	MCCLELLAN-KERR ARKANSAS RIVER NAVIGATION SYSTEM, OK	\$5,866,000	The President	Boren	
Corps of Engineers	O&M	MCNARY LOCK & DAM, OR & WA	\$6,783,000	The President		
Corps of Engineers	O&M	MELVERN LAKE, KS	\$2,044,000	The President		
Corps of Engineers	O&M	MERCED COUNTY STREAMS, CA	\$429,000	The President		
Corps of Engineers	O&M	MERMENTAU RIVER, LA	\$1,818,000	The President	Boustany	
Corps of Engineers	O&M	MICHAEL J KIRWAN DAM AND RESERVOIR, OH	\$1,035,000	The President		
Corps of Engineers	O&M	MIDDLE RIO GRANDE ENDANGERED SPECIES COLLABORATIVE PROGRAM, NM (MRGSCP)	\$2,994,000	The President	Heinrich; Lujan; Teague	
Corps of Engineers	O&M	MIDDLESBORO CUMBERLAND RIVER BASIN, KY	\$107,000	The President		
Corps of Engineers	O&M	MILFORD LAKE, KS	\$1,955,000	The President		
Corps of Engineers	O&M	MILL CREEK LAKE, WA	\$3,644,000	The President		
Corps of Engineers	O&M	MILLWOOD LAKE, AR	\$4,868,000	The President	Ross	
Corps of Engineers	O&M	MINNESOTA RIVER, MN	\$243,000	The President		
Corps of Engineers	O&M	MISPILLION RIVER, DE	\$30,000	The President		
Corps of Engineers	O&M	MISSISSINAWA LAKE, IN	\$926,000	The President		
Corps of Engineers	O&M	MISSISSIPPI FLOOD CONTROL, OH	\$1,641,000	The President		
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVP PORTION), MN	\$41,938,000	The President		
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL	\$56,220,000	The President	Hare	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVS PORTION), IL	\$21,123,000	The President	Akin; Hare; Shimkus	
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN THE OHIO AND MISSOURI RIVERS (REG WORKS), MO & IL	\$22,241,000	The President		
Corps of Engineers	O&M	MISSISSIPPI RIVER OUTLETS AT VENICE, LA	\$2,697,000	The President		
Corps of Engineers	O&M	MISSISSIPPI RIVER, BATON ROUGE TO THE GULF OF MEXICO, LA	\$52,263,000	The President	Cao	
Corps of Engineers	O&M	MISSOURI RIVER—KENSLEERS BEND, NE TO SIOUX CITY, IA	\$123,000	The President		
Corps of Engineers	O&M	MISSOURI RIVER—RULO TO MOUTH, IA, NE, KS & MO	\$6,500,000	The President	Cleaver	Harkin; Bond; Grassley
Corps of Engineers	O&M	MISSOURI RIVER—SIOUX CITY TO RULO, IA, NE, KS & MO	\$2,480,000	The President		
Corps of Engineers	O&M	MOBILE HARBOR, AL	\$22,804,000	The President	Bonner	
Corps of Engineers	O&M	MOJAVE RIVER DAM, CA	\$274,000	The President		
Corps of Engineers	O&M	MONONGAHELA RIVER, PA	\$15,926,000	The President	Doyle	
Corps of Engineers	O&M	MONROE LAKE, IN	\$1,046,000	The President		
Corps of Engineers	O&M	MOREHEAD CITY HARBOR, NC	\$9,028,000	The President	Jones	
Corps of Engineers	O&M	MORICHES INLET, NY	\$100,000	The President	Bishop (NY)	
Corps of Engineers	O&M	MORRO BAY HARBOR, CA	\$3,136,000	The President	Capps	

Corps of Engineers	O&M	MOSQUITO CREEK LAKE, OH	\$946,000	The President		
Corps of Engineers	O&M	MOUNT MORRIS DAM, NY	\$2,562,000	The President	Lee (NY)	
Corps of Engineers	O&M	MOUTH OF YAZOO RIVER, MS	\$100,000	The President		Cochran; Wicker
Corps of Engineers	O&M	MT. ST. HELENS SEDIMENT CONTROL, WA	\$265,000	The President	Baird	
Corps of Engineers	O&M	MUD MOUNTAIN DAM, WA	\$2,904,000	The President	Reichert; Smith (WA)	
Corps of Engineers	O&M	MURDERKILL RIVER, DE	\$30,000	The President		
Corps of Engineers	O&M	MUSKINGUM RIVER LAKES, OH	\$6,943,000	The President		
Corps of Engineers	O&M	MYSTIC RIVER, CT	\$238,000	The President		
Corps of Engineers	O&M	NARROWS DAM, LAKE GREESON, AR	\$4,816,000	The President	Ross	Pryor; Lincoln
Corps of Engineers	O&M	NARROWS OF LAKE CHAMPLAIN, VT & NY	\$85,000	The President		
Corps of Engineers	O&M	NATIONAL COASTAL MAPPING PROGRAM	\$10,000,000	The President		Cochran; Wicker
Corps of Engineers	O&M	NAVARRO MILLS LAKE, TX	\$3,961,000	The President		
Corps of Engineers	O&M	NEAH BAY, WA	\$67,000	The President		
Corps of Engineers	O&M	NEW BEDFORD AND FAIRHAVEN HARBOR, MA	\$475,000	The President		
Corps of Engineers	O&M	NEW BEDFORD, FAIRHAVEN AND ACUSHNET HURRICANE BARRIER, MA	\$588,000	The President		
Corps of Engineers	O&M	NEW HOGAN LAKE, CA	\$2,390,000	The President		
Corps of Engineers	O&M	NEW JERSEY INTRACOASTAL WATERWAY, NJ	\$385,000	The President	Adler (NJ); LoBiondo; Smith (NJ)	
Corps of Engineers	O&M	NEW MADRID HARBOR, MILE 889, MO	\$240,000	The President	Emerson	Bond
Corps of Engineers	O&M	NEW MADRID HARBOR, MO	\$400,000	The President	Emerson	Bond

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	NEW MELONES LAKE, DOWNSTREAM CHANNEL, CA	\$1,804,000	The President		
Corps of Engineers	O&M	NEW RIVER INLET, NC	\$665,000	The President	Jones	
Corps of Engineers	O&M	NEW YORK AND NEW JERSEY CHANNELS, NY	\$3,896,000	The President		
Corps of Engineers	O&M	NEW YORK HARBOR, NY	\$3,514,000	The President	Sires	
Corps of Engineers	O&M	NEW YORK HARBOR, NY & NJ (DRIFT REMOVAL)	\$6,652,000	The President	Pallone	
Corps of Engineers	O&M	NEW YORK HARBOR, NY & NJ (PREVENTION OF OBSTRUCTIVE DEPOSITS)	\$993,000	The President	Pallone	
Corps of Engineers	O&M	NEWARK BAY, HACKENSACK AND PASSAIC RIVERS, NJ	\$143,000	The President	Payne; Rothman (NJ)	
Corps of Engineers	O&M	NEWPORT BAY HARBOR, CA	\$1,692,000	The President		
Corps of Engineers	O&M	NEWTOWN CREEK, NY	\$143,000	The President		
Corps of Engineers	O&M	NIMROD LAKE, AR	\$2,175,000	The President		
Corps of Engineers	O&M	NOLIN LAKE, KY	\$2,354,000	The President		
Corps of Engineers	O&M	NOME HARBOR, AK	\$779,000	The President		
Corps of Engineers	O&M	NORFOLK HARBOR, VA	\$10,780,000	The President		
Corps of Engineers	O&M	NORFOLK LAKE, AR	\$5,433,000	The President		
Corps of Engineers	O&M	NORTH BRANCH KOKOSING RIVER LAKE, OH	\$260,000	The President		
Corps of Engineers	O&M	NORTH FORK OF POUND RIVER LAKE, VA	\$599,000	The President		

Corps of Engineers	O&M	NORTH HARTLAND LAKE, VT	\$734,000	The President	
Corps of Engineers	O&M	NORTH SAN GABRIEL DAM AND LAKE GEORGETOWN, TX	\$2,264,000	The President	
Corps of Engineers	O&M	NORTH SPRINGFIELD LAKE, VT	\$812,000	The President	
Corps of Engineers	O&M	NORTHFIELD BROOK LAKE, CT	\$580,000	The President	
Corps of Engineers	O&M	O.C. FISHER DAM AND LAKE, TX	\$1,106,000	The President	Conaway
Corps of Engineers	O&M	OAHE DAM, LAKE OAHE, SD & ND	\$11,229,000	The President	
Corps of Engineers	O&M	OAKLAND HARBOR, CA	\$9,154,000	The President	Lee (CA)
Corps of Engineers	O&M	OCEANSIDE HARBOR, CA	\$1,425,000	The President	
Corps of Engineers	O&M	OHIO RIVER LOCKS AND DAMS, KY, IL, IN & OH	\$38,724,000	The President	
Corps of Engineers	O&M	OHIO RIVER LOCKS AND DAMS, PA, OH & WV	\$20,404,000	The President	Doyle
Corps of Engineers	O&M	OHIO RIVER LOCKS AND DAMS, WV, KY & OH	\$33,524,000	The President	
Corps of Engineers	O&M	OHIO RIVER OPEN CHANNEL WORK, KY, IL, IN & OH	\$5,546,000	The President	
Corps of Engineers	O&M	OHIO RIVER OPEN CHANNEL WORK, PA, OH & WV	\$490,000	The President	
Corps of Engineers	O&M	OHIO RIVER OPEN CHANNEL WORK, WV, KY & OH	\$2,847,000	The President	
Corps of Engineers	O&M	OKATIBBEE LAKE, MS	\$1,618,000	The President	
Corps of Engineers	O&M	OKEECHOBEE WATERWAY, FL	\$2,240,000	The President	
Corps of Engineers	O&M	OLD HICKORY LOCK AND DAM, TN	\$11,693,000	The President	
Corps of Engineers	O&M	ONTONAGON HARBOR, MI	\$1,066,000	The President	Stupak
Corps of Engineers	O&M	OOLOGAH LAKE, OK	\$3,902,000	The President	
Corps of Engineers	O&M	OPTIMA LAKE, OK	\$208,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	ORWELL LAKE, MN	\$507,000	The President		
Corps of Engineers	O&M	OSCEOLA HARBOR, AR	\$800,000	The President	Berry	Pryor; Lincoln
Corps of Engineers	O&M	OTTER BROOK LAKE, NH	\$526,000	The President		
Corps of Engineers	O&M	OUACHITA AND BLACK RIVERS, AR & LA	\$9,128,000	The President	Ross	
Corps of Engineers	O&M	OZARK-JETA TAYLOR LOCK & DAM, AR	\$5,441,000	The President		
Corps of Engineers	O&M	PAINT CREEK LAKE, OH	\$1,156,000	The President		
Corps of Engineers	O&M	PAINTED ROCK DAM, AZ	\$1,254,000	The President		
Corps of Engineers	O&M	PAINTSVILLE LAKE, KY	\$1,170,000	The President		
Corps of Engineers	O&M	PALM BEACH HARBOR, FL	\$3,065,000	The President	Klein (FL)	
Corps of Engineers	O&M	PANAMA CITY HARBOR, FL	\$1,953,000	The President		
Corps of Engineers	O&M	PAPILLION CREEK, NE	\$805,000	The President		
Corps of Engineers	O&M	PASCAGOULA HARBOR, MS	\$9,500,000	The President		Cochran; Wicker
Corps of Engineers	O&M	PASSAIC RIVER FLOOD WARNING SYSTEM, NJ	\$526,000	The President		
Corps of Engineers	O&M	PAT MAYSE LAKE, TX	\$1,148,000	The President		
Corps of Engineers	O&M	PATOKA LAKE, IN	\$843,000	The President		
Corps of Engineers	O&M	PEARL RIVER, MS & LA	\$183,000	The President		

Corps of Engineers	O&M	PEARSON-SKUBITZ BIG HILL LAKE, KS	\$1,399,000	The President	
Corps of Engineers	O&M	PENSACOLA HARBOR, FL	\$67,000	The President	
Corps of Engineers	O&M	PENSACOLA RESERVOIR, LAKE OF THE CHEROKEES, OK	\$108,000	The President	
Corps of Engineers	O&M	PERRY LAKE, KS	\$1,915,000	The President	
Corps of Engineers	O&M	PHILPOTT LAKE, VA & NC	\$5,358,000	The President	
Corps of Engineers	O&M	PINE AND MATHEWS CANYONS LAKES, NV	\$324,000	The President	
Corps of Engineers	O&M	PINE CREEK LAKE, OK	\$1,213,000	The President	
Corps of Engineers	O&M	PINE FLAT LAKE, CA	\$3,042,000	The President	
Corps of Engineers	O&M	PIPESTEM LAKE, ND	\$471,000	The President	
Corps of Engineers	O&M	PLYMOUTH HARBOR, PLYMOUTH, MA	\$190,000	The President	Delahunt
Corps of Engineers	O&M	POINT JUDITH HARBOR OF REFUGE, RI	\$285,000	The President	
Corps of Engineers	O&M	POMME DE TERRE LAKE, MO	\$2,120,000	The President	
Corps of Engineers	O&M	POMONA LAKE, KS	\$1,945,000	The President	
Corps of Engineers	O&M	PONCE DE LEON INLET, FL	\$570,000	The President	
Corps of Engineers	O&M	PORT ORFORD, OR	\$38,000	The President	DeFazio
Corps of Engineers	O&M	PORTCHESTER HARBOR, NY	\$60,000	The President	
Corps of Engineers	O&M	PORTSMOUTH HARBOR AND PISCATAQUA RIVER, NH	\$475,000	The President	
Corps of Engineers	O&M	POTOMAC AND ANACOSTIA RIVER, DC (DRIFT REMOVAL)	\$765,000	The President	
Corps of Engineers	O&M	PRESQUE ISLE HARBOR, MI	\$318,000	The President	
Corps of Engineers	O&M	PROCTOR DAM AND LAKE, TX	\$2,209,000	The President	Conaway

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, AK	\$884,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, AL	\$100,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, CA	\$2,321,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, CT	\$998,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, DC	\$30,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, DE	\$100,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, FL	\$1,235,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, GA	\$144,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, HI	\$542,000	The President	Hirono	
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, IL	\$99,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, IN	\$176,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, LA	\$65,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, MA	\$1,140,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, MD	\$380,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, ME	\$713,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, MI	\$390,000	The President		

Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, MN	\$82,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, MS	\$75,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, NC	\$280,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, NH	\$261,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, NJ	\$1,571,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, NY	\$2,018,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, OH	\$280,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, OR	\$190,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, PA	\$114,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, RI	\$475,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, SC	\$442,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, TX	\$212,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, VA	\$808,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, WA	\$498,000	The President		
Corps of Engineers	O&M	PROJECT CONDITION SURVEYS, WI	\$269,000	The President		
Corps of Engineers	O&M	PROMPTON LAKE, PA	\$412,000	The President		
Corps of Engineers	O&M	PUGET SOUND AND TRIBUTARY WATERS, WA	\$961,000	The President		
Corps of Engineers	O&M	PUNXSUTAWNEY, PA	\$22,000	The President		
Corps of Engineers	O&M	QUILLAYUTE RIVER, WA	\$253,000	The President		
Corps of Engineers	O&M	R. D. BAILEY LAKE, WV	\$1,831,000	The President	Rahall	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	RARITAN RIVER TO ARTHUR KILL CUT-OFF, NJ	\$190,000	The President		
Corps of Engineers	O&M	RARITAN RIVER, NJ	\$292,000	The President	Pallone	Lautenberg; Menendez
Corps of Engineers	O&M	RATHBUN LAKE, IA	\$2,869,000	The President	Loebsack	
Corps of Engineers	O&M	RAY ROBERTS LAKE, TX	\$1,258,000	The President		
Corps of Engineers	O&M	RAYSTOWN LAKE, PA	\$3,656,000	The President	Shuster	
Corps of Engineers	O&M	RED LAKE RESERVOIR, MN	\$143,000	The President		
Corps of Engineers	O&M	RED ROCK DAM AND LAKE, RED ROCK, IA	\$4,056,000	The President		Harkin; Grassley
Corps of Engineers	O&M	REDWOOD CITY HARBOR, CA	\$6,410,000	The President	Eshoo	
Corps of Engineers	O&M	REMOVAL OF AQUATIC GROWTH, FL	\$4,224,000	The President		
Corps of Engineers	O&M	REMOVAL OF AQUATIC GROWTH, LA	\$1,340,000	The President		
Corps of Engineers	O&M	REMOVAL OF AQUATIC GROWTH, VA	\$50,000	The President		
Corps of Engineers	O&M	REND LAKE, IL	\$5,118,000	The President	Costello; Shimkus	
Corps of Engineers	O&M	RESERVOIRS AT HEADWATERS OF MISSISSIPPI RIVER, MN	\$3,229,000	The President		
Corps of Engineers	O&M	RICHARD B. RUSSEL DAM & LAKE, GA & SC	\$3,550,000	The President		
Corps of Engineers	O&M	RICHMOND HARBOR, CA	\$9,113,000	The President		
Corps of Engineers	O&M	ROBERT S. KERR LOCK AND DAM AND RESERVOIR, OK	\$8,022,000	The President		

Corps of Engineers	O&M	ROCHESTER HARBOR, NY	\$963,000	The President	Slaughter	Schumer
Corps of Engineers	O&M	ROGUE RIVER AT GOLD BEACH, OR	\$736,000	The President	DeFazio	Wyden; Merkley
Corps of Engineers	O&M	ROLLINSON CHANNEL, NC	\$50,000	The President		
Corps of Engineers	O&M	ROSEDALE HARBOR, MS	\$590,000	The President	Thompson (MS)	Cochran; Wicker
Corps of Engineers	O&M	ROSEVILLE LOCAL PROTECTION PROJECT, OH	\$35,000	The President		
Corps of Engineers	O&M	ROUGH RIVER LAKE, KY	\$2,606,000	The President		
Corps of Engineers	O&M	RUDEE INLET, VA	\$756,000	The President	Nye	
Corps of Engineers	O&M	SABINE-NECHES WATERWAY, TX	\$12,733,000	The President	Poe (TX)	
Corps of Engineers	O&M	SACRAMENTO RIVER (30 FOOT PROJECT), CA	\$3,185,000	The President		
Corps of Engineers	O&M	SACRAMENTO RIVER AND TRIBUTARIES (DEBRIS CONTROL), CA	\$1,627,000	The President		
Corps of Engineers	O&M	SACRAMENTO RIVER SHALLOW DRAFT CHANNEL, CA	\$222,000	The President		
Corps of Engineers	O&M	SAGINAW RIVER, MI	\$3,444,000	The President	Kildee	
Corps of Engineers	O&M	SALAMONIE LAKE, IN	\$859,000	The President		
Corps of Engineers	O&M	SALEM RIVER, NJ	\$100,000	The President	LoBiondo	
Corps of Engineers	O&M	SALT CREEK AND TRIBUTARIES, NE	\$1,025,000	The President		
Corps of Engineers	O&M	SAM RAYBURN DAM AND RESERVOIR, TX	\$5,937,000	The President	Brady (TX)	
Corps of Engineers	O&M	SAN FRANCISCO BAY, DELTA MODEL STRUCTURE, CA	\$1,062,000	The President		
Corps of Engineers	O&M	SAN FRANCISCO HARBOR AND BAY, CA (DRIFT REMOVAL)	\$2,945,000	The President	Pelosi	
Corps of Engineers	O&M	SAN FRANCISCO HARBOR, CA	\$3,237,000	The President	Pelosi	
Corps of Engineers	O&M	SAN JOAQUIN RIVER, PORT OF STOCKTON, CA	\$3,377,000	The President	Cardoza; McNerney	

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	SAN JUAN HARBOR, PR	\$1,140,000	The President	Pierluisi	
Corps of Engineers	O&M	SAN PABLO BAY AND MARE ISLAND STRAIT, CA	\$2,518,000	The President	McNerney	
Corps of Engineers	O&M	SANDUSKY HARBOR, OH	\$1,392,000	The President	Kaptur	
Corps of Engineers	O&M	SANTA ANA RIVER BASIN, CA	\$2,940,000	The President		
Corps of Engineers	O&M	SANTA BARBARA HARBOR, CA	\$1,606,000	The President	Capps	
Corps of Engineers	O&M	SANTA ROSA DAM AND LAKE, NM	\$1,044,000	The President	Teague	
Corps of Engineers	O&M	SARDIS LAKE, OK	\$1,192,000	The President		
Corps of Engineers	O&M	SAVANNAH HARBOR, GA	\$13,482,000	The President		
Corps of Engineers	O&M	SAVANNAH RIVER BELOW AUGUSTA, GA	\$401,000	The President		Isakson
Corps of Engineers	O&M	SAYLORVILLE LAKE, IA	\$4,615,000	The President		
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, AZ	\$31,000	The President		
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, CA	\$1,820,000	The President		
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, CO	\$582,000	The President	Salazar	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, FL	\$30,000	The President		
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, ID	\$460,000	The President		
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, KS	\$100,000	The President		

Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, MD	\$103,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, MO	\$311,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, MT	\$138,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, ND	\$131,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, NM	\$453,000	The President	Lujan; Teague
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, OK	\$855,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, OR	\$69,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, PA	\$59,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, SO	\$81,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, TX	\$142,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, UT	\$564,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, WA	\$510,000	The President	
Corps of Engineers	O&M	SCHEDULING RESERVOIR OPERATIONS, WY	\$112,000	The President	
Corps of Engineers	O&M	SCHUYLKILL RIVER, PA	\$190,000	The President	
Corps of Engineers	O&M	SEATTLE HARBOR, WA	\$163,000	The President	
Corps of Engineers	O&M	SEBEWAING RIVER, MI	\$1,140,000	The President	
Corps of Engineers	O&M	SHARK RIVER, NJ	\$380,000	The President	Pallone
Corps of Engineers	O&M	SHENANGO RIVER LAKE, PA	\$6,645,000	The President	
Corps of Engineers	O&M	SHINNECOCK INLET, NY	\$100,000	The President	
Corps of Engineers	O&M	SHOAL HARBOR AND COMPTON CREEK, NJ	\$80,000	The President	Pallone

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	SILVER LAKE HARBOR, NC	\$238,000	The President		
Corps of Engineers	O&M	SIUSLAW RIVER , OR	\$647,000	The President	DeFazio	
Corps of Engineers	O&M	SKIATOOK LAKE, OK	\$1,344,000	The President		
Corps of Engineers	O&M	SKIPANON CHANNEL, OR	\$6,000	The President		
Corps of Engineers	O&M	SMITHVILLE LAKE, MO	\$1,758,000	The President		
Corps of Engineers	O&M	SOMERVILLE LAKE, TX	\$3,199,000	The President		
Corps of Engineers	O&M	SOURIS RIVER, ND	\$272,000	The President		
Corps of Engineers	O&M	SOUTHERN NEW YORK FLOOD CONTROL PROJECTS, NY	\$767,000	The President		
Corps of Engineers	O&M	ST. CLAIR RIVER, MI	\$507,000	The President		
Corps of Engineers	O&M	ST. JOSEPH HARBOR, MI	\$718,000	The President	Upton	
Corps of Engineers	O&M	ST. LUCIE INLET, FL	\$333,000	The President	Rooney	
Corps of Engineers	O&M	ST. MARYS RIVER, MI	\$21,867,000	The President		
Corps of Engineers	O&M	STAMFORD HURRICANE BARRIER, CT	\$412,000	The President		
Corps of Engineers	O&M	STILLAGUAMISH RIVER, WA	\$157,000	The President		
Corps of Engineers	O&M	STILLHOUSE HOLLOW DAM, TX	\$1,992,000	The President		
Corps of Engineers	O&M	STILLWATER LAKE, PA	\$430,000	The President		

Corps of Engineers	O&M	STOCKTON LAKE, MO	\$4,153,000	The President	
Corps of Engineers	O&M	STONEWALL JACKSON LAKE, WV	\$1,091,000	The President	
Corps of Engineers	O&M	STURGEON BAY HARBOR AND LAKE MICHIGAN SHIP CANAL, WI	\$550,000	The President	Kagen
Corps of Engineers	O&M	SUCCESS LAKE, CA	\$1,890,000	The President	
Corps of Engineers	O&M	SUISUN BAY CHANNEL, CA	\$3,819,000	The President	McNerney; Tauscher
Corps of Engineers	O&M	SUMMERSVILLE LAKE, WV	\$3,073,000	The President	
Corps of Engineers	O&M	SURRY MOUNTAIN LAKE, NH	\$722,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IL	\$651,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, IN	\$120,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MI	\$2,482,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, MN	\$341,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, ND	\$35,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, NY	\$550,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OH	\$222,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, OR	\$9,883,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, PA	\$98,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WA	\$50,000	The President	
Corps of Engineers	O&M	SURVEILLANCE OF NORTHERN BOUNDARY WATERS, WI	\$369,000	The President	
Corps of Engineers	O&M	SUTTON LAKE, WV	\$2,293,000	The President	
Corps of Engineers	O&M	TABLE ROCK LAKE, MO & AR	\$7,175,000	The President	

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	TACOMA, PUYALLUP RIVER, WA	\$124,000	The President		
Corps of Engineers	O&M	TAMPA HARBOR, FL	\$5,341,000	The President	Bilirakis; Castor (FL); Putnam	
Corps of Engineers	O&M	TAYLORSVILLE LAKE, KY	\$1,049,000	The President		
Corps of Engineers	O&M	TENKILLER FERRY LAKE, OK	\$6,296,000	The President	Boren	
Corps of Engineers	O&M	TENNESSEE RIVER, TN	\$15,997,000	The President		
Corps of Engineers	O&M	TENNESSEE-TOMBIGBEE WATERWAY WILDLIFE MITIGATION, AL & MS	\$2,500,000	The President	Childers; Davis (AL)	Cochran; Wicker
Corps of Engineers	O&M	TENNESSEE-TOMBIGBEE WATERWAY, AL & MS	\$24,081,000	The President	Childers; Davis (AL)	Cochran; Wicker
Corps of Engineers	O&M	TERMINUS DAM, LAKE KAWEAH, CA	\$1,936,000	The President		
Corps of Engineers	O&M	TEXAS CITY SHIP CHANNEL, TX	\$3,801,000	The President	Edwards (TX); Paul	
Corps of Engineers	O&M	TEXAS WATER ALLOCATION ASSESSMENT, TX	\$1,000,000	The President		Hutchison; Cornyn
Corps of Engineers	O&M	THE DALLES LOCK & DAM, WA & OR	\$8,333,000	The President		
Corps of Engineers	O&M	THOMASTON DAM, CT	\$1,080,000	The President		
Corps of Engineers	O&M	TILLAMOOK BAY AND BAR, OR	\$48,000	The President	Schrader	
Corps of Engineers	O&M	TIOGA HAMMOND LAKES, PA	\$2,334,000	The President		
Corps of Engineers	O&M	TIONESTA LAKE, PA	\$1,722,000	The President		

Corps of Engineers	O&M	TOLEDO HARBOR, OH	\$5,253,000	The President	Kaptur	Voinovich
Corps of Engineers	O&M	TOM JENKINS DAM, OH	\$850,000	The President		
Corps of Engineers	O&M	TORONTO LAKE, KS	\$3,347,000	The President		
Corps of Engineers	O&M	TOWN BLUFF DAM, B. A. STEINHAGEN LAKE, TX	\$2,381,000	The President		
Corps of Engineers	O&M	TOWNSHEND LAKE, VT	\$774,000	The President		
Corps of Engineers	O&M	TRINIDAD LAKE, CO	\$912,000	The President	Salazar	
Corps of Engineers	O&M	TULLY LAKE, MA	\$633,000	The President		
Corps of Engineers	O&M	TUTTLE CREEK LAKE, KS	\$1,960,000	The President		
Corps of Engineers	O&M	TWO HARBORS, MN	\$333,000	The President		
Corps of Engineers	O&M	TWO RIVERS DAM, NM	\$384,000	The President	Teague	
Corps of Engineers	O&M	TYGART LAKE, WV	\$1,405,000	The President		
Corps of Engineers	O&M	UMPQUA RIVER, OR	\$1,116,000	The President	DeFazio	
Corps of Engineers	O&M	UNION CITY LAKE, PA	\$418,000	The President		
Corps of Engineers	O&M	UNION LAKE, MO	\$6,000	The President		
Corps of Engineers	O&M	UNION VILLAGE DAM, VT	\$596,000	The President		
Corps of Engineers	O&M	UPPER RIO GRANDE WATER OPERATIONS MODEL STUDY, CO, NM, TX	\$2,053,000	The President	Heinrich; Lujan; Teague	
Corps of Engineers	O&M	VENTURA HARBOR, CA	\$6,107,000	The President	Capps	
Corps of Engineers	O&M	W. KERR SCOTT DAM AND RESERVOIR, NC	\$3,251,000	The President		
Corps of Engineers	O&M	WACO LAKE, TX	\$3,711,000	The President	Edwards (TX)	
Corps of Engineers	O&M	WALLACE LAKE, LA	\$232,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	WALLISVILLE LAKE, TX	\$2,009,000	The President		
Corps of Engineers	O&M	WALTER F. GEORGE LOCK AND DAM, AL & GA	\$8,526,000	The President		
Corps of Engineers	O&M	WASHINGTON HARBOR, DC	\$25,000	The President		
Corps of Engineers	O&M	WATER/ENVIRONMENTAL CERTIFICATION, AL	\$76,000	The President		
Corps of Engineers	O&M	WATER/ENVIRONMENTAL CERTIFICATION, FL	\$361,000	The President		
Corps of Engineers	O&M	WATER/ENVIRONMENTAL CERTIFICATION, MS	\$66,000	The President		
Corps of Engineers	O&M	WATER/ENVIRONMENTAL CERTIFICATION, VA	\$99,000	The President		
Corps of Engineers	O&M	WATERWAY FROM EMPIRE TO THE GULF, LA	\$47,000	The President		
Corps of Engineers	O&M	WATERWAY FROM INTRACOASTAL WATERWAY TO BAYOU DULAC, LA	\$48,000	The President		
Corps of Engineers	O&M	WATERWAY ON THE COAST OF VIRGINIA, VA	\$191,000	The President		
Corps of Engineers	O&M	WAUKEGAN HARBOR, IL	\$468,000	The President		
Corps of Engineers	O&M	WAURIKA LAKE, OK	\$1,360,000	The President		
Corps of Engineers	O&M	WEBBERS FALLS LOCK & DAM, OK	\$5,610,000	The President		
Corps of Engineers	O&M	WEST FORK OF MILL CREEK LAKE, OH	\$708,000	The President		
Corps of Engineers	O&M	WEST HILL DAM, MA	\$544,000	The President		
Corps of Engineers	O&M	WEST POINT DAM AND LAKE, GA & AL	\$9,115,000	The President		

Corps of Engineers	O&M	WEST THOMPSON LAKE, CT	\$541,000	The President		
Corps of Engineers	O&M	WESTCHESTER CREEK, NY	\$100,000	The President	Crowley	
Corps of Engineers	O&M	WESTVILLE LAKE, MA	\$745,000	The President		
Corps of Engineers	O&M	WHITE RIVER, AR	\$40,000	The President	Berry	
Corps of Engineers	O&M	WHITLOW RANCH DAM, AZ	\$285,000	The President		
Corps of Engineers	O&M	WHITNEY LAKE, TX	\$8,891,000	The President	Edwards (TX)	
Corps of Engineers	O&M	WHITNEY POINT LAKE, NY	\$651,000	The President		
Corps of Engineers	O&M	WICOMICO RIVER, MD	\$1,593,000	The President		
Corps of Engineers	O&M	WILLAMETTE RIVER AT WILLAMETTE FALLS, OR	\$918,000	The President	Schrader	Wyden; Merkley
Corps of Engineers	O&M	WILLAMETTE RIVER BANK PROTECTION, OR	\$41,000	The President		
Corps of Engineers	O&M	WILLAPA RIVER AND HARBOR, WA	\$40,000	The President		
Corps of Engineers	O&M	WILLIAM H. HARSHA LAKE, OH	\$978,000	The President		
Corps of Engineers	O&M	WILLOW CREEK LAKE, OR	\$598,000	The President		
Corps of Engineers	O&M	WILMINGTON HARBOR, DE	\$1,445,000	The President	Castle	Carper; Kaufman
Corps of Engineers	O&M	WILMINGTON HARBOR, NC	\$11,551,000	The President	McIntyre	
Corps of Engineers	O&M	WILSON LAKE, KS	\$1,772,000	The President		
Corps of Engineers	O&M	WISTER LAKE, OK	\$813,000	The President		
Corps of Engineers	O&M	WOLF CREEK DAM, LAKE CUMBERLAND, KY	\$8,500,000	The President	Rogers (KY)	Bunning
Corps of Engineers	O&M	WOLF RIVER HARBOR, TN	\$354,000	The President		
Corps of Engineers	O&M	WOODCOCK CREEK LAKE, PA	\$989,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Corps of Engineers	O&M	WOONSOCKET, RI	\$190,000	The President	Kennedy	
Corps of Engineers	O&M	WRIGHT PATMAN DAM AND LAKE, TX	\$3,342,000	The President		
Corps of Engineers	O&M	YAUQUINA BAY AND HARBOR, OR	\$1,701,000	The President	Schrader	
Corps of Engineers	O&M	YATESVILLE LAKE, KY	\$1,086,000	The President		
Corps of Engineers	O&M	YAZOO RIVER, MS	\$100,000	The President		Cochran
Corps of Engineers	O&M	YELLOW BEND PORT, AR	\$100,000	The President	Ross	Pryor; Lincoln
Corps of Engineers	O&M	YORK INDIAN ROCK DAM, PA	\$454,000	The President		
Corps of Engineers	O&M	YOUGHIOGHENY RIVER LAKE, PA & MD	\$2,219,000	The President		
Corps of Engineers	O&M	YUBA RIVER, CA	\$139,000	The President		
Bureau of Reclamation	Water and Related Resources	AK CHIN INDIAN WATER RIGHTS SETTLEMENT ACT PROJECT	\$10,178,000	The President		
Bureau of Reclamation	Water and Related Resources	ANIMAS-LA PLATA PROJECT	\$49,608,000	The President		
Bureau of Reclamation	Water and Related Resources	ARBUCKLE PROJECT	\$224,000	The President		
Bureau of Reclamation	Water and Related Resources	ARIZONA WATER SETTLEMENT ACT	\$1,328,000	The President		
Bureau of Reclamation	Water and Related Resources	BALMORHEA PROJECT	\$55,000	The President		

Bureau of Reclamation	Water and Related Resources	BOISE AREA PROJECTS	\$5,150,000	The President		
Bureau of Reclamation	Water and Related Resources	CACHUMA PROJECT	\$1,598,000	The President	Capps	
Bureau of Reclamation	Water and Related Resources	CALIFORNIA INVESTIGATIONS PROGRAM	\$474,000	The President		
Bureau of Reclamation	Water and Related Resources	CANADIAN RIVER PROJECT	\$208,000	The President		
Bureau of Reclamation	Water and Related Resources	CARLSBAD PROJECT	\$3,541,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: AMERICAN RIVER DIVISION	\$9,175,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: AUBURN-FOLSOM SOUTH UNIT	\$1,578,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: DELTA DIVISION	\$19,419,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: EAST SIDE DIVISION	\$4,230,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: FRIANT DIVISION	\$6,352,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: MISCELLANEOUS PROJECT PROGRAMS	\$11,201,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: REPLACEMENTS, ADDITIONS, & EXTRAORDINARY MAINT. PROG.	\$24,004,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: SACRAMENTO RIVER DIVISION	\$15,795,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: SAN FELIPE DIVISION	\$1,566,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: SAN JOAQUIN DIVISION	\$5,300,000	The President		Feinstein
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: SHASTA DIVISION	\$7,731,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: TRINITY RIVER DIVISION	\$9,993,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: WATER AND POWER OPERATIONS	\$8,899,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: WEST SAN JOAQUIN DIVISION, SAN LUIS UNIT	\$8,150,000	The President		
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: YIELD FEASIBILITY INVESTIGATION	\$427,000	The President		
Bureau of Reclamation	Water and Related Resources	COLLBRAN PROJECT	\$3,728,000	The President		
Bureau of Reclamation	Water and Related Resources	COLORADO INVESTIGATIONS PROGRAM	\$285,000	The President		
Bureau of Reclamation	Water and Related Resources	COLORADO RIVER BASIN, CENTRAL ARIZONA PROJECT ¹	\$17,417,000	The President		
Bureau of Reclamation	Water and Related Resources	COLORADO RIVER FRONT WORK AND LEVEE SYSTEM	\$2,229,000	The President		

Bureau of Reclamation	Water and Related Resources	COLORADO-BIG THOMPSON PROJECT	\$13,246,000	The President		
Bureau of Reclamation	Water and Related Resources	COLUMBIA AND SNAKE RIVER FCRPS ESA IMP.	\$16,980,000	The President		
Bureau of Reclamation	Water and Related Resources	COLUMBIA BASIN PROJECT	\$15,733,000	The President	Hastings (WA)	
Bureau of Reclamation	Water and Related Resources	CROOKED RIVER PROJECT	\$801,000	The President		
Bureau of Reclamation	Water and Related Resources	DESCHUTES PROJECT	\$692,000	The President	Walden	Wyden; Merkley
Bureau of Reclamation	Water and Related Resources	EASTERN NEW MEXICO INVESTIGATIONS PROGRAMS	\$47,000	The President		
Bureau of Reclamation	Water and Related Resources	EASTERN OREGON PROJECTS	\$805,000	The President		
Bureau of Reclamation	Water and Related Resources	FORT PECK RESERVATION/DRY PRAIRIE RURAL WATER SYSTEM	\$8,000,000	The President	Rehberg	Tester; Baucus
Bureau of Reclamation	Water and Related Resources	FRUITGROWERS DAM PROJECT	\$247,000	The President		
Bureau of Reclamation	Water and Related Resources	FRYINGPAN-ARKANSAS PROJECT	\$8,303,000	The President		
Bureau of Reclamation	Water and Related Resources	FRYINGPAN-ARKANSAS PROJECT: LAKE PUEBLO STATE PARK	\$54,000	The President	Salazar	
Bureau of Reclamation	Water and Related Resources	GRAND VALLEY UNIT, CRBSCP, TITLE II	\$1,417,000	The President		
Bureau of Reclamation	Water and Related Resources	HALFWAY WASH PROJECT STUDY	\$119,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
 [Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Bureau of Reclamation	Water and Related Resources	HUNGRY HORSE PROJECT	\$1,791,000	The President		
Bureau of Reclamation	Water and Related Resources	HUNTLEY PROJECT	\$83,000	The President		
Bureau of Reclamation	Water and Related Resources	HYRUM PROJECT	\$188,000	The President		
Bureau of Reclamation	Water and Related Resources	IDAHO INVESTIGATIONS PROGRAM	\$285,000	The President		
Bureau of Reclamation	Water and Related Resources	JICARILLA APACHE RESERVATION RURAL WATER SYSTEM	\$3,000,000	The President	Lujan	Bingaman; T. Udall
Bureau of Reclamation	Water and Related Resources	KANSAS INVESTIGATIONS PROGRAM	\$24,000	The President		
Bureau of Reclamation	Water and Related Resources	KENDRICK PROJECT	\$3,127,000	The President		
Bureau of Reclamation	Water and Related Resources	KLAMATH DAM REMOVAL STUDY	\$1,897,000	The President		
Bureau of Reclamation	Water and Related Resources	KLAMATH PROJECT	\$23,767,000	The President		
Bureau of Reclamation	Water and Related Resources	LAHONTAN BASIN PROJECT	\$6,931,000	The President		
Bureau of Reclamation	Water and Related Resources	LAKE MEAD/LAS VEGAS WASH PROGRAM	\$2,300,000	The President	Berkley; Titus	Reid; Ensign

Bureau of Reclamation	Water and Related Resources	LAKE TAHOE REGIONAL DEVELOPMENT PROGRAM	\$2,500,000	The President		Reid; Feinstein
Bureau of Reclamation	Water and Related Resources	LEADVILLE/ ARKANSAS RIVER RECOVERY PROJECT	\$2,847,000	The President		
Bureau of Reclamation	Water and Related Resources	LEWIS AND CLARK RURAL WATER SYSTEM	\$10,000,000	The President	Herseht Sandlin; King (IA); Walz	Harkin; Johnson; Grassley; Klobuchar; Thune
Bureau of Reclamation	Water and Related Resources	LEWISTON ORCHARDS PROJECT	\$1,200,000	The President		
Bureau of Reclamation	Water and Related Resources	LONG BEACH AREA WATER RECLAMATION PROJECT	\$634,000	The President		
Bureau of Reclamation	Water and Related Resources	LONG BEACH DESALINATION RESEARCH AND DEVELOPMENT PROJECT	\$670,000	The President	Richardson; Rohrabacher	
Bureau of Reclamation	Water and Related Resources	LOWER COLORADO RIVER INVESTIGATIONS PROGRAM	\$237,000	The President		
Bureau of Reclamation	Water and Related Resources	LOWER RIO GRANDE WATER RESOURCES CONSERVATION PROGRAM	\$2,000,000	The President	Hinojosa; Reyes	Hutchison
Bureau of Reclamation	Water and Related Resources	LOWER YELLOWSTONE PROJECT	\$519,000	The President		
Bureau of Reclamation	Water and Related Resources	MANCOS PROJECT	\$170,000	The President		
Bureau of Reclamation	Water and Related Resources	MCGEE CREEK PROJECT	\$638,000	The President		
Bureau of Reclamation	Water and Related Resources	MID-DAKOTA RURAL WATER PROJECT	\$14,000	The President		
Bureau of Reclamation	Water and Related Resources	MIDDLE RIO GRANDE PROJECT	\$22,684,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Bureau of Reclamation	Water and Related Resources	MILK RIVER PROJECT	\$1,725,000	The President		
Bureau of Reclamation	Water and Related Resources	MILK RIVER/ST. MARY DIVERSION REHABILITATION	\$3,500,000	The President	Rehberg	Tester
Bureau of Reclamation	Water and Related Resources	MINIDOKA AREA PROJECTS	\$6,851,000	The President		
Bureau of Reclamation	Water and Related Resources	MIRAGE FLATS PROJECT	\$130,000	The President		
Bureau of Reclamation	Water and Related Resources	MNI WICONI PROJECT	\$32,200,000	The President	Herseeth Sandlin	Johnson; Thune
Bureau of Reclamation	Water and Related Resources	MONTANA INVESTIGATIONS PROGRAM	\$133,000	The President		
Bureau of Reclamation	Water and Related Resources	MOON LAKE PROJECT	\$77,000	The President		
Bureau of Reclamation	Water and Related Resources	MOUNTAIN PARK PROJECT	\$504,000	The President		
Bureau of Reclamation	Water and Related Resources	NAVAJO NATION INVESTIGATIONS PROGRAM	\$190,000	The President		
Bureau of Reclamation	Water and Related Resources	NEWTON PROJECT	\$94,000	The President		
Bureau of Reclamation	Water and Related Resources	NORMAN PROJECT	\$458,000	The President		

Bureau of Reclamation	Water and Related Resources	NORTH PLATTE PROJECT	\$1,549,000	The President		
Bureau of Reclamation	Water and Related Resources	NORTHERN ARIZONA INVESTIGATIONS PROGRAM	\$332,000	The President		
Bureau of Reclamation	Water and Related Resources	NORTHERN UTAH INVESTIGATIONS PROGRAM	\$700,000	The President		Bennett
Bureau of Reclamation	Water and Related Resources	NUECES RIVER PROJECT	\$711,000	The President		
Bureau of Reclamation	Water and Related Resources	OGDEN RIVER PROJECT	\$372,000	The President		
Bureau of Reclamation	Water and Related Resources	OKLAHOMA INVESTIGATIONS PROGRAM	\$142,000	The President		
Bureau of Reclamation	Water and Related Resources	OREGON INVESTIGATIONS PROGRAM	\$400,000	The President		
Bureau of Reclamation	Water and Related Resources	ORLAND PROJECT	\$675,000	The President		
Bureau of Reclamation	Water and Related Resources	PARADOX VALLEY UNIT, CRBSCP, TITLE II	\$2,251,000	The President		
Bureau of Reclamation	Water and Related Resources	PECOS RIVER BASIN WATER SALVAGE PROJECT	\$201,000	The President		
Bureau of Reclamation	Water and Related Resources	PERKINS COUNTY RURAL WATER SYSTEM	\$1,000,000	The President	Herseth Sandlin	
Bureau of Reclamation	Water and Related Resources	PICK-SLOAN MISSOURI BASIN PROGRAM—GARRISON DIVERSION UNIT	\$70,000,000	The President	Pomeroy	Dorgan; Conrad
Bureau of Reclamation	Water and Related Resources	PINE RIVER PROJECT	\$330,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Bureau of Reclamation	Water and Related Resources	PROVO RIVER PROJECT	\$1,366,000	The President		
Bureau of Reclamation	Water and Related Resources	RAPID VALLEY/DEERFIELD PROJECT	\$76,000	The President		
Bureau of Reclamation	Water and Related Resources	RIO GRANDE PROJECT	\$4,791,000	The President		
Bureau of Reclamation	Water and Related Resources	ROCKY BOYS/NORTH CENTRAL MONTANA RURAL WATER SYSTEM	\$9,000,000	The President	Rehberg	Tester; Baucus
Bureau of Reclamation	Water and Related Resources	ROGUE RIVER BASIN PROJECT, TALENT DIVISION	\$1,183,000	The President		
Bureau of Reclamation	Water and Related Resources	SALT RIVER PROJECT	\$618,000	The President		
Bureau of Reclamation	Water and Related Resources	SALTON SEA RESEARCH PROJECT	\$379,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN ANGELO PROJECT	\$418,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN CARLOS APACHE TRIBE WATER SETTLEMENT ACT	\$308,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN DIEGO AREA WATER RECLAMATION PROGRAM	\$2,000,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN GABRIEL BASIN PROJECT	\$89,000	The President		

Bureau of Reclamation	Water and Related Resources	SAN JOSE AREA WATER RECLAMATION/REUSE PROGRAM—TITLE XVI	\$200,000	The President	Honda; Lofgren, Zoe	
Bureau of Reclamation	Water and Related Resources	SAN JUAN RIVER BASIN INVESTIGATIONS PROGRAM	\$142,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN LUIS VALLEY PROJECT	\$5,200,000	The President		
Bureau of Reclamation	Water and Related Resources	SAN LUIS VALLEY PROJECT: CONEJOS, CO	\$600,000	The President	Salazar	
Bureau of Reclamation	Water and Related Resources	SAVAGE RAPIDS DAM REMOVAL	\$1,100,000	The President	DeFazio; Walden	
Bureau of Reclamation	Water and Related Resources	SCOFIELD PROJECT	\$178,000	The President		
Bureau of Reclamation	Water and Related Resources	SHOSHONE PROJECT	\$1,109,000	The President		
Bureau of Reclamation	Water and Related Resources	SOBOBA WATER RIGHTS SETTLEMENT PROJECT	\$6,000,000	The President		
Bureau of Reclamation	Water and Related Resources	SOLANO PROJECT	\$3,927,000	The President		
Bureau of Reclamation	Water and Related Resources	SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM	\$1,000,000	The President		
Bureau of Reclamation	Water and Related Resources	SOUTH/CENTRAL ARIZONA INVESTIGATIONS PROGRAM: CENTRAL ARIZONA SALINITY STUDY	\$80,000	The President	Pastor (AZ)	
Bureau of Reclamation	Water and Related Resources	SOUTHERN ARIZONA WATER RIGHTS SETTLEMENT ACT PROJECT	\$1,616,000	The President		
Bureau of Reclamation	Water and Related Resources	SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM	\$493,000	The President		

ENERGY AND WATER DEVELOPMENT—Continued
[Presidentially Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)		
				Administration	House	Senate
Bureau of Reclamation	Water and Related Resources	SOUTHERN NEVADA/UTAH INVESTIGATIONS PROGRAM	\$24,000	The President		
Bureau of Reclamation	Water and Related Resources	SOUTHERN NEW MEXICO/WEST TEXAS INVESTIGATIONS PROGRAM	\$142,000	The President		
Bureau of Reclamation	Water and Related Resources	SOUTHERN UTAH INVESTIGATIONS PROGRAM	\$213,000	The President		
Bureau of Reclamation	Water and Related Resources	STRAWBERRY VALLEY PROJECT	\$255,000	The President		
Bureau of Reclamation	Water and Related Resources	SUN RIVER PROJECT	\$362,000	The President		
Bureau of Reclamation	Water and Related Resources	TEXAS INVESTIGATIONS PROGRAM	\$43,000	The President		
Bureau of Reclamation	Water and Related Resources	TUALATIN PROJECT	\$325,000	The President		
Bureau of Reclamation	Water and Related Resources	TUCUMCARI PROJECT	\$39,000	The President		
Bureau of Reclamation	Water and Related Resources	UMATILLA PROJECT	\$4,128,000	The President		
Bureau of Reclamation	Water and Related Resources	UNCOMPAHGRE PROJECT	\$351,000	The President		
Bureau of Reclamation	Water and Related Resources	UPPER RIO GRANDE BASIN INVESTIGATIONS	\$71,000	The President		

Bureau of Reclamation	Water and Related Resources	VENTURA RIVER PROJECT	\$564,000	The President		
Bureau of Reclamation	Water and Related Resources	W.C. AUSTIN PROJECT	\$439,000	The President		
Bureau of Reclamation	Water and Related Resources	WASHINGTON AREA PROJECTS	\$197,000	The President		
Bureau of Reclamation	Water and Related Resources	WASHINGTON INVESTIGATIONS PROGRAM	\$142,000	The President	Hastings (WA)	
Bureau of Reclamation	Water and Related Resources	WASHITA BASIN PROJECT	\$1,013,000	The President		
Bureau of Reclamation	Water and Related Resources	WEBER BASIN PROJECT	\$2,492,000	The President		
Bureau of Reclamation	Water and Related Resources	WEBER RIVER PROJECT	\$152,000	The President		
Bureau of Reclamation	Water and Related Resources	WICHITA PROJECT-CHENEY DIVISION	\$389,000	The President		
Bureau of Reclamation	Water and Related Resources	WICHITA PROJECT-EQUUS BEDS DIVISION	\$1,500,000	The President	Tiaht	Roberts; Brownback
Bureau of Reclamation	Water and Related Resources	YAKIMA PROJECT	\$8,145,000	The President	Hastings (WA)	
Bureau of Reclamation	Water and Related Resources	YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT	\$9,700,000	The President	Hastings (WA)	
Bureau of Reclamation	Water and Related Resources	YUMA AREA PROJECTS	\$23,508,000	The President		
Bureau of Reclamation	California Bay-Delta Restoration	CALFED	\$40,000,000	The President		Feinstein

ENERGY AND WATER DEVELOPMENT
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	ABILENE, TX (BRAZOS RIVER BASIN-ELM CREEK)	\$175,000	Neugebauer	Cornyn
Corps of Engineers	Investigations	AMAZON CREEK, OR	\$134,000	DeFazio	Wyden, Merkley
Corps of Engineers	Investigations	ANACOSTIA RIVER AND TRIBUTARIES, MD & DC (COMPREHENSIVE PLAN)	\$288,000	Edwards (MD); Hoyer; Van Hollen	Mikulski, Cardin
Corps of Engineers	Investigations	ARKANSAS RIVER CORRIDOR, OK	\$90,000	Sullivan	Inhofe
Corps of Engineers	Investigations	ARROYO SECO WATERSHED, CA	\$224,000	Becerra; Dreier; Roybal-Allard; Schiff	
Corps of Engineers	Investigations	BALLONA CREEK RESTORATION, CA	\$224,000	Harman; Roybal-Allard	
Corps of Engineers	Investigations	BARBERS POINT HARBOR MODIFICATIONS, OAHU, HI	\$13,000		Inouye
Corps of Engineers	Investigations	BLOOMSBURG, PA	\$90,000	Kanjorski	Specter, Casey
Corps of Engineers	Investigations	BOGUE BANKS, NC	\$24,000		Burr, Hagan
Corps of Engineers	Investigations	BOLINAS LAGOON ECOSYSTEM RESTORATION, CA	\$90,000	Woolsey	
Corps of Engineers	Investigations	BOSSIER PARISH, LA	\$278,000	Fleming	Landrieu, Vitter
Corps of Engineers	Investigations	BOULDER CREEK, CO (SOUTH BOULDER CREEK FLOODPLAIN PROJECT)	\$74,000		Bennet
Corps of Engineers	Investigations	BRONX RIVER BASIN, NY	\$269,000	Crowley; Lowey; Serrano; Sires	Schumer
Corps of Engineers	Investigations	BRUSH CREEK BASIN, KS & MO	\$217,000	Cleaver; Moore (KS)	Bond, Brownback, Roberts
Corps of Engineers	Investigations	BUFFALO BAYOU AND TRIBUTARIES, MAIN STEM, TX	\$90,000	Culberson	

Corps of Engineers	Investigations	BUFFALO BAYOU AND TRIBUTARIES, WHITE OAK BAYOU, TX	\$90,000	Culberson	
Corps of Engineers	Investigations	CACHE LA POUDE RIVER BASIN, GREELEY, CO	\$45,000		M. Udall
Corps of Engineers	Investigations	CALCASIEU RIVER AND PASS NAVIGATION, LA	\$269,000	Boustany	Landrieu, Vitter
Corps of Engineers	Investigations	CALCASIEU RIVER BASIN, LA	\$90,000	Boustany	Landrieu, Vitter
Corps of Engineers	Investigations	CARPINTERIA SHORELINE STUDY, CA	\$202,000	Capps	
Corps of Engineers	Investigations	CENTRAL VALLEY INTEGRATED FLOOD MANAGEMENT STUDY, CA	\$314,000	McNerney	Feinstein
Corps of Engineers	Investigations	CENTRALIA, CHEHALIS RIVER, LEWIS COUNTY, WA	\$672,000	Baird; Dicks	Murray
Corps of Engineers	Investigations	CHARLESTON HARBOR, SC	\$90,000	Brown (SC)	Graham
Corps of Engineers	Investigations	CHEHALIS RIVER BASIN, WA	\$672,000	Baird; Dicks	Murray
Corps of Engineers	Investigations	CHERRY RIVER BASIN, WV	\$538,000		Byrd
Corps of Engineers	Investigations	CHESAPEAKE BAY SHORELINE EROSION, MARYLAND COASTAL MANAGEMENT, MD	\$90,000	Kratovil	Cardin
Corps of Engineers	Investigations	CHESAPEAKE BAY SUSQUEHANNA RESERVOIR SEDIMENT MANAGEMENT, PA, MD & VA	\$90,000		Mikulski, Cardin
Corps of Engineers	Investigations	CHOWAN RIVER BASIN, VA & NC	\$130,000	Forbes	Webb, Warner
Corps of Engineers	Investigations	CLINCH RIVER WATERSHED, VA	\$90,000	Boucher	Webb, Warner
Corps of Engineers	Investigations	CONNECTICUT RIVER ECOSYSTEM RESTORATION, CT, MA, NH & VT	\$359,000	Courtney; Hodes; Murphy (CT)	Dodd, Lieberman, Kennedy, Kerry
Corps of Engineers	Investigations	COYOTE DAM, CA	\$90,000		Feinstein
Corps of Engineers	Investigations	CROSS LAKE, LA	\$90,000	Fleming	Landrieu, Vitter
Corps of Engineers	Investigations	CYPRESS VALLEY WATERSHED, TX	\$90,000	Gohmert	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	DALLAS FLOODWAY, DALLAS, TX	\$1,345,000	Edwards (TX); Johnson, Eddie Bernice	Hutchison, Cornyn
Corps of Engineers	Investigations	DELAWARE RIVER BASIN, PINE KNOT, PA	\$90,000		Specter
Corps of Engineers	Investigations	DELAWARE RIVER DREDGED MATERIAL UTILIZATION, PA, DE & NJ	\$90,000	Smith (NJ)	Lautenberg, Specter, Kaufman, Menendez
Corps of Engineers	Investigations	DELAWARE RIVER WATERFRONT, PA	\$90,000	Schwartz	
Corps of Engineers	Investigations	DESERT HOT SPRINGS, CA	\$100,000	Lewis (CA)	
Corps of Engineers	Investigations	DISMAL SWAMP & DISMAL SWAMP CANAL, VA	\$70,000	Forbes	Webb, Warner
Corps of Engineers	Investigations	ELLIOTT BAY SEAWALL, WA	\$462,000	Dicks; Larsen (WA); McDermott	Murray, Cantwell
Corps of Engineers	Investigations	ESPANOLA VALLEY, RIO GRANDE AND TRIBUTARIES, NM	\$224,000	Lujan	
Corps of Engineers	Investigations	ESTUDILLO CANAL, CA	\$112,000	Stark	
Corps of Engineers	Investigations	FLAGLER COUNTY, FL	\$209,000	Mica	Bill Nelson, Martinez
Corps of Engineers	Investigations	FORGE RIVER WATERSHED, NY	\$117,000	Bishop (NY)	
Corps of Engineers	Investigations	FOUR MILE RUN, VA	\$112,000	Moran (VA)	Webb, Warner
Corps of Engineers	Investigations	GATHRIGHT DAM AND LAKE MOOMAW, VA	\$233,000	Goodlatte	Webb, Warner
Corps of Engineers	Investigations	GRAND (NEOSHO) RIVER BASIN WATERSHED, OK, KS, MO & AR	\$90,000	Boren	Roberts
Corps of Engineers	Investigations	GRAND LAKE COMPREHENSIVE STUDY, OK	\$90,000	Boren	

Corps of Engineers	Investigations	GRAYS HARBOR, WA	\$269,000	Dicks	
Corps of Engineers	Investigations	GRAYSON AND MURDERER'S CREEKS, CA	\$90,000	Tauscher	Feinstein
Corps of Engineers	Investigations	GREAT LAKES REMEDIAL ACTION PLANS & SEDIMENT REMEDIATION, MI, IL, IN, MN, NY, OH, PA & WI	\$3,407,000	Dahlkemper; Ehlers; Kaptur; Kucinich; Oberstar; Petri; Slaughter	Voinovich, Stabenow
Corps of Engineers	Investigations	GREENUP LOCKS AND DAM, KY & OH	\$448,000	Davis (KY); Wilson (OH)	
Corps of Engineers	Investigations	GREENWOOD LAKE, NY & NJ	\$90,000	Garrett (NJ)	
Corps of Engineers	Investigations	HARRIS RIVERFRONT, HUNTINGTON, WV	\$90,000	Rahall	
Corps of Engineers	Investigations	HASHAMOMUCK COVE, SOUTHOLD, NY	\$90,000	Bishop (NY)	
Corps of Engineers	Investigations	HOCKING RIVER BASIN, MONDAY CREEK, OH	\$56,000		Voinovich
Corps of Engineers	Investigations	HOMER HARBOR NAVIGATION IMPROVEMENTS, AK	\$134,000		Murkowski, Begich
Corps of Engineers	Investigations	HUDSON-RARITAN ESTUARY, GOWANUS CANAL, NY	\$134,000	Sires; Velazquez	
Corps of Engineers	Investigations	HUMBOLDT BAY LONG TERM SHOAL MANAGEMENT, CA	\$90,000		Feinstein
Corps of Engineers	Investigations	HUMBOLDT, IA	\$121,000	Latham	Harkin, Grassley
Corps of Engineers	Investigations	JAMES RIVER, SD	\$150,000		Dorgan
Corps of Engineers	Investigations	KOTZEBUE SMALL BOAT HARBOR, AK	\$90,000		Murkowski, Begich
Corps of Engineers	Investigations	LAKE MONTAUK HARBOR, NY	\$269,000	Bishop (NY)	Schumer
Corps of Engineers	Investigations	LAKE WORTH INLET, FL	\$90,000		Martinez
Corps of Engineers	Investigations	LANSING GRAND RIVER WATERFRONT RESTORATION, MI	\$90,000		Levin, Stabenow
Corps of Engineers	Investigations	LITTLE COLORADO RIVER, WINSLOW, AZ	\$224,000	Kirkpatrick (AZ)	
Corps of Engineers	Investigations	LONG BEACH BREAKWATER STUDY, CA	\$90,000	Richardson	Feinstein

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	LOS ANGELES COUNTY DRAINAGE AREA (LACDA) WATER CONSERVATION AND SUPPLY, WHITTIER NARROWS DAM, CA	\$134,000	Napolitano; Roybal-Allard; Schiff	
Corps of Engineers	Investigations	LOS ANGELES RIVER ECOSYSTEM RESTORATION, CA	\$717,000	Becerra; Berman; Harman; Roybal-Allard; Sherman; Watson	Boxer
Corps of Engineers	Investigations	LOS ANGELES RIVER WATERCOURSE IMPROVEMENT, HEADWORKS, CA	\$332,000	Roybal-Allard; Schiff	Boxer
Corps of Engineers	Investigations	LOWER CACHE CREEK, YOLO COUNTY, WOODLAND AND VICINITY, CA	\$117,000	Herger; Thompson (CA)	Feinstein, Boxer
Corps of Engineers	Investigations	LOWER MISSION CREEK, CA	\$99,000	Capps	Feinstein, Boxer
Corps of Engineers	Investigations	LOWER MISSISSIPPI RIVER RESOURCE ASSESSMENT, AR, IL, KY, LA, MS, MO, & TN	\$112,000		Pryor, Lincoln
Corps of Engineers	Investigations	LOWER SADDLE RIVER, NJ	\$327,000	Rothman (NJ)	Lautenberg, Menendez
Corps of Engineers	Investigations	MAALAEA HARBOR, MAUI, HI	\$181,000		Inouye
Corps of Engineers	Investigations	MALIBU CREEK WATERSHED, CA	\$90,000		Feinstein
Corps of Engineers	Investigations	MANHATTAN, KS	\$134,000		Roberts, Brownback
Corps of Engineers	Investigations	MAY BRANCH, FORT SMITH, AR	\$179,000	Boozman	Pryor, Lincoln
Corps of Engineers	Investigations	METROPOLITAN LOUISVILLE, MILL CREEK BASIN, KY	\$103,000	Yarmuth	

Corps of Engineers	Investigations	MIAMI HARBOR CHANNEL, FL	\$475,000	Diaz-Balart, Lincoln; Diaz-Balart, Mario; Ros-Lehtinen; Wasserman Schultz	Bill Nelson, Martinez
Corps of Engineers	Investigations	MIDDLE BRAZOS RIVER, TX	\$224,000	Carter; Edwards (TX)	
Corps of Engineers	Investigations	MIDDLE CREEK, CA	\$99,000	Thompson (CA)	Feinstein
Corps of Engineers	Investigations	MIDDLE POTOMAC COMPREHENSIVE PLAN, MD, VA, PA, WV & DC	\$585,000	Connolly (VA); Moran (VA); Norton; Van Hollen	Cardin
Corps of Engineers	Investigations	MIDDLE POTOMAC RIVER—CAMERON RUN/HOLMES RUN, VA	\$291,000	Moran (VA)	
Corps of Engineers	Investigations	MIDDLE POTOMAC RIVER, GREAT SENECA/MUDDY BRANCH, MD	\$269,000	Edwards (MD); Van Hollen	Cardin
Corps of Engineers	Investigations	MILE POINT, FL	\$90,000	Brown, Corrine; Crenshaw	Bill Nelson, Martinez
Corps of Engineers	Investigations	MINNEHAHA CREEK WATERSHED, MN	\$305,000	Elison	Klobuchar
Corps of Engineers	Investigations	MISSOURI RIVER LEVEE SYSTEM, UNITS L-455 & R 460-471, MO & KS	\$291,000	Graves	Bond, Roberts
Corps of Engineers	Investigations	MISSOURI RIVER, ND, MT, SD, NE, IA, KS & MO	\$4,483,000	Pomeroy	Dorgan, Conrad
Corps of Engineers	Investigations	MONTAUK POINT, NY	\$193,000	Bishop (NY)	Schumer
Corps of Engineers	Investigations	NEW JERSEY SHORE PROTECTION, HEREFORD INLET TO CAPE MAY INLET, NJ	\$90,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	Investigations	NEW JERSEY SHORELINE ALTERNATIVE LONG-TERM NOURISHMENT, NJ	\$90,000	LoBiondo; Smith (NJ)	Lautenberg, Menendez
Corps of Engineers	Investigations	NEW RIVER, CLAYTOR LAKE, VA	\$81,000	Boucher	Webb
Corps of Engineers	Investigations	NIAGARA RIVER WATERSHED, NY	\$90,000		Schumer, Gillibrand
Corps of Engineers	Investigations	NORTH CAROLINA INTERNATIONAL TERMINAL, NC	\$93,000	McIntyre	Hagan

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	NORTH SHORE OF LONG ISLAND, ASHAROKEN, NY	\$121,000	Israel	
Corps of Engineers	Investigations	NORTHERN KENTUCKY RIVERFRONT COMMONS, KY	\$112,000	Davis (KY)	
Corps of Engineers	Investigations	OHIO RIVER BASIN COMPREHENSIVE STUDY, WV, KY, OH, PA, IL, IN, VA, AL, TN, NY, MD, NC, MS & GA	\$1,793,000	Davis (KY)	Byrd
Corps of Engineers	Investigations	OHIO RIVER SHORELINE, PADUCAH, KY	\$39,000	Whitfield	
Corps of Engineers	Investigations	ONONDAGA LAKE, NY	\$197,000	Maffei	Schumer, Gillibrand
Corps of Engineers	Investigations	OLOGAH LAKE WATERSHED, OK & KS	\$90,000	Boren	Inhofe
Corps of Engineers	Investigations	OTHER: TRIBAL PARTNERSHIP PROGRAM (NEW MEXICO)	\$179,000	Heinrich; Lujan; Teague	
Corps of Engineers	Investigations	PAJARO RIVER, CA	\$583,000	Farr; Honda	Feinstein, Boxer
Corps of Engineers	Investigations	PASSAIC RIVER MAIN STEM, NJ & NY	\$90,000		Lautenberg, Menendez
Corps of Engineers	Investigations	PASSAIC RIVER, HARRISON, NJ	\$90,000		Lautenberg, Menendez
Corps of Engineers	Investigations	PEARL RIVER WATERSHED, MS	\$100,000		Cochran, Wicker
Corps of Engineers	Investigations	PECKMAN RIVER AND TRIBUTARIES, NJ	\$314,000	Pascrell	Lautenberg, Menendez
Corps of Engineers	Investigations	PEORIA RIVERFRONT DEVELOPMENT, IL	\$45,000	Schock	Durbin
Corps of Engineers	Investigations	PINE MOUNTAIN DAM, AR	\$381,000	Boozman	Pryor, Lincoln
Corps of Engineers	Investigations	PORT OF IBERIA, LA	\$538,000	Melancon	Landrieu, Vitter

Corps of Engineers	Investigations	PRAIRIE DUPONT LEVEE AND SANITARY DISTRICT AND FISH LAKE DRAINAGE AND LEVEE DISTRICT, IL	\$628,000	Costello; Shimkus	Durbin
Corps of Engineers	Investigations	RAHWAY RIVER BASIN, NJ	\$238,000	Lance	Lautenberg, Menendez
Corps of Engineers	Investigations	RARITAN BAY AND SANDY HOOK BAY, HIGHLANDS, NJ	\$238,000	Pallone	Lautenberg, Menendez
Corps of Engineers	Investigations	RARITAN BAY AND SANDY HOOK BAY, LEONARDO, NJ	\$22,000	Pallone	Lautenberg, Menendez
Corps of Engineers	Investigations	RARITAN BAY AND SANDY HOOK BAY, UNION BEACH, NJ	\$90,000	Pallone	Lautenberg, Menendez
Corps of Engineers	Investigations	RED CLAY CREEK, CHRISTINA RIVER WATERSHED, DE	\$237,000	Castle	Carper, Kaufman
Corps of Engineers	Investigations	REDWOOD CITY HARBOR, CA	\$90,000	Eshoo	Feinstein
Corps of Engineers	Investigations	REEDY RIVER, SC	\$90,000	Inglis	Graham
Corps of Engineers	Investigations	RIO GRANDE BASIN, NM, CO AND TX (SECTION 729)	\$103,000	Heinrich; Lujan; Reyes; Teague	Bingaman, T. Udall
Corps of Engineers	Investigations	RIO SALADO OESTE, SALT RIVER, AZ	\$1,500,000	Pastor (AZ)	
Corps of Engineers	Investigations	RIVER DES PERES, MO	\$40,000	Carnahan; Clay	Bond
Corps of Engineers	Investigations	RIVERSIDE COUNTY SPECIAL AREA MANAGEMENT PLAN, CA	\$198,000	Calvert	Feinstein
Corps of Engineers	Investigations	SABINE-NECHES WATERWAY, TX	\$90,000		Cornyn
Corps of Engineers	Investigations	SACRAMENTO RIVER FLOOD CONTROL (GRR), CA (SYSTEM EVALUATION)	\$314,000		Feinstein
Corps of Engineers	Investigations	SAN CLEMENTE SHORELINE, CA	\$90,000	Calvert	
Corps of Engineers	Investigations	SAN DIEGO COUNTY SHORELINE, CA	\$134,000		Boxer
Corps of Engineers	Investigations	SAN DIEGO COUNTY SPECIAL AREA MANAGEMENT PLAN, CA	\$152,000	Filner	Feinstein
Corps of Engineers	Investigations	SAN FRANCISQUITO CREEK, CA	\$179,000	Eshoo; Honda	Feinstein
Corps of Engineers	Investigations	SAN JOAQUIN RIVER BASIN, FRAZIER CREEK, CA	\$90,000		Feinstein

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	SAN JOAQUIN RIVER BASIN, LOWER SAN JOAQUIN RIVER, CA	\$897,000	Cardoza; McNerney	Feinstein, Boxer
Corps of Engineers	Investigations	SAN JOAQUIN RIVER BASIN, WEST STANISLAUS COUNTY, ORESTIMBA CREEK, CA	\$341,000	Cardoza	Feinstein
Corps of Engineers	Investigations	SAN JOAQUIN RIVER BASIN, WHITE RIVER AND DRY CREEK, CA	\$90,000		Feinstein
Corps of Engineers	Investigations	SAN JUAN CREEK, SOUTH ORANGE COUNTY, CA	\$269,000	Calvert	
Corps of Engineers	Investigations	SANTA ANA RIVER AND TRIBUTARIES ECOSYSTEM RESTORATION, CA	\$550,000	Lewis (CA)	
Corps of Engineers	Investigations	SANTA ANA RIVER AND TRIBUTARIES, BIG BEAR LAKE, CA	\$577,000	Lewis (CA)	
Corps of Engineers	Investigations	SANTA ANA RIVER, PRADO BASIN ECOSYSTEM RESTORATION, ORANGE COUNTY, CA	\$39,000	Baca	
Corps of Engineers	Investigations	SANTA CLARA RIVER WATERSHED, CA	\$381,000	Capps; Gallegly	Feinstein
Corps of Engineers	Investigations	SANTA FE, NM	\$134,000	Lujan	Bingaman, T. Udall
Corps of Engineers	Investigations	SARASOTA, LIDO KEY BEACH, FL	\$305,000	Buchanan	Bill Nelson
Corps of Engineers	Investigations	SAVANNAH RIVER BASIN COMPREHENSIVE STUDY, GA & SC	\$493,000	Barrett (SC)	Chambliss, Graham
Corps of Engineers	Investigations	SCHUYLKILL RIVER BASIN, WISSAHICKON WATERSHED, PA	\$90,000	Schwartz	Specter
Corps of Engineers	Investigations	SEVEN OAKS DAM WATER CONSERVATION STUDY, CA	\$672,000	Baca; Calvert; Lewis (CA)	
Corps of Engineers	Investigations	SKAGIT RIVER, WA	\$359,000	Larsen (WA)	Murray, Cantwell

Corps of Engineers	Investigations	SKOKOMISH RIVER BASIN, WA	\$430,000	Dicks	Murray, Cantwell
Corps of Engineers	Investigations	SOUTH FORK, SOUTH BRANCH, CHICAGO RIVER (BUBBLY CREEK), IL	\$90,000	Lipinski	Durbin
Corps of Engineers	Investigations	SOUTH RIVER, RARITAN RIVER BASIN, NJ	\$314,000	Holt; Pallone	Lautenberg, Menendez
Corps of Engineers	Investigations	SOUTH SAN FRANCISCO SHORELINE, CA	\$2,800,000	Eshoo; Honda; Lofgren, Zoe; Pelosi; Stark	Feinstein
Corps of Engineers	Investigations	SOUTHEAST OKLAHOMA WATER RESOURCE STUDY, OK	\$233,000	Boren; Cole	Inhofe
Corps of Engineers	Investigations	SOUTHWEST ARKANSAS, AR	\$170,000	Ross	Pryor, Lincoln
Corps of Engineers	Investigations	SOUTHWEST COASTAL LOUISIANA HURRICANE PROTECTION, LA	\$628,000	Boustany; Cao	Landrieu, Vitter
Corps of Engineers	Investigations	SPARKS ARROYO COLONIA, EL PASO COUNTY, TX	\$90,000	Reyes	Hutchison, Cornyn
Corps of Engineers	Investigations	ST. CHARLES PARISH URBAN FLOOD CONTROL, LA	\$157,000	Melancon	Landrieu, Vitter
Corps of Engineers	Investigations	ST. CROIX RIVER BASIN, MN & WI	\$154,000	Obey	
Corps of Engineers	Investigations	ST. CROIX RIVER RELOCATION OF ENDANGERED MUSSELS, MN & WI	\$350,000	Obey	
Corps of Engineers	Investigations	ST. HELENA-NAPA RIVER, CA	\$90,000	Thompson (CA)	Boxer
Corps of Engineers	Investigations	ST. LUCIE COUNTY, FL	\$448,000	Hastings (FL); Rooney	
Corps of Engineers	Investigations	STILLAGUAMISH RIVER BASIN, WA	\$90,000		Murray
Corps of Engineers	Investigations	STONY BROOK, MILLSTONE RIVER BASIN, NJ	\$152,000	Lance	Lautenberg, Menendez
Corps of Engineers	Investigations	SUN VALLEY WATERSHED, CA	\$314,000	Berman; Roybal-Allard; Sherman	Feinstein
Corps of Engineers	Investigations	SURF CITY AND NORTH TOPSAIL BEACH, NC	\$90,000	McIntyre	Burr, Hagan

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations	SUSQUEHANNA RIVER BASIN ENVIRONMENTAL RESTORATION AND LOW FLOW MANAGEMENT, NY, PA & MD	\$90,000		Mikulski
Corps of Engineers	Investigations	TRUCKEE MEADOWS, NV	\$6,724,000		Reid, Ensign
Corps of Engineers	Investigations	UPPER DELAWARE RIVER WATERSHED, FLOODPLAIN RE-CONNECTION, NY	\$90,000		Schumer, Gillibrand
Corps of Engineers	Investigations	UPPER DELAWARE RIVER WATERSHED, LIVINGSTON MANOR, NY	\$90,000		Schumer, Gillibrand
Corps of Engineers	Investigations	UPPER GUYANDOTTE RIVER, WV	\$269,000	Rahall	Byrd
Corps of Engineers	Investigations	UPPER MISS RIVER COMPREHENSIVE PLAN IL, IA, MO, MN & WI	\$269,000	Loebsack; Schock	Durbin, Harkin, Grassley
Corps of Engineers	Investigations	UPPER MISSISSIPPI RIVER—ILLINOIS WW SYSTEM, IL, IA, MN, MO & WI	\$6,276,000	Akin; Boswell; Carnahan; Ellison; Halvorson; Hare; Loebsack; Oberstar; Schock; Shimkus	Durbin, Harkin, Bond, Grassley, Klobuchar
Corps of Engineers	Investigations	UPPER OHIO NAVIGATION SYSTEM STUDY, PA	\$1,255,000	Altmire; Doyle; Murphy, Tim	Specter, Casey
Corps of Engineers	Investigations	UPPER RAPPAHANNOCK RIVER BASIN, VA	\$90,000		Webb, Warner
Corps of Engineers	Investigations	UPPER SUSQUEHANNA RIVER BASIN COMPREHENSIVE FLOOD DAMAGE REDUCTION, NY	\$90,000	Hinchey	Schumer
Corps of Engineers	Investigations	UPPER TRINITY RIVER BASIN, TX	\$269,000	Barton (TX); Burgess; Granger	
Corps of Engineers	Investigations	UPPER TURKEY CREEK, KS	\$90,000	Moore (KS)	Roberts, Brownback
Corps of Engineers	Investigations	VALDEZ NAVIGATION IMPROVEMENTS, AK	\$157,000	Young (AK)	Murkowski

Corps of Engineers	Investigations	VICINITY AND WILLOUGHBY SPIT, NORFOLK, VA	\$218,000	Nye; Scott (VA)	Webb, Warner
Corps of Engineers	Investigations	WAIAKEA-PALAI STREAMS FLOOD DAMAGE REDUCTION, HAWAII, HI	\$45,000	Abercrombie; Hirono	Inouye, Akaka
Corps of Engineers	Investigations	WAILUPE STREAM, OAHU, HI	\$157,000	Abercrombie	Inouye
Corps of Engineers	Investigations	WALTON COUNTY, FL	\$90,000		Bill Nelson, Martinez
Corps of Engineers	Investigations	WASHITA RIVER BASIN, OK	\$171,000	Cole	Inhofe
Corps of Engineers	Investigations	WATERTOWN AND VICINITY, SD	\$359,000	Herseth Sandlin	Johnson, Thune
Corps of Engineers	Investigations	WELLS LOCK AND DAM, LITTLE KANAWHA RIVER, WV	\$36,000		Byrd
Corps of Engineers	Investigations	WEST MAUI WATERSHED, MAUI, HI	\$90,000	Hirono	Inouye, Akaka
Corps of Engineers	Investigations	WEST SACRAMENTO, CA	\$448,000	Thompson (CA)	Feinstein, Boxer
Corps of Engineers	Investigations	WEST SHORE—LAKE PONTCHARTRAIN, LA	\$170,000	Melancon	Landrieu, Vitter
Corps of Engineers	Investigations	WESTERN LAKE ERIE BASIN, OH, IN, & MI	\$134,000		Voinovich
Corps of Engineers	Investigations	WESTMINSTER, EAST GARDEN GROVE, CA	\$426,000	Rohrabacher; Sanchez, Loretta	Feinstein
Corps of Engineers	Investigations	WHITE RIVER BASIN COMPREHENSIVE, AR & MO	\$103,000	Berry	Pryor, Lincoln
Corps of Engineers	Investigations	WHITE RIVER NAVIGATION TO NEWPORT, AR	\$359,000	Berry	Pryor, Lincoln
Corps of Engineers	Investigations	WHITTIER HARBOR, WHITTIER, AK	\$134,000		Murkowski
Corps of Engineers	Investigations	WILLAMETTE RIVER ENVIRONMENTAL DREDGING, OR	\$381,000	Blumenauer; Wu	Wyden, Merkley
Corps of Engineers	Investigations	WINOOSKI RIVER, MONTPELIER, VT	\$179,000		Leahy
Corps of Engineers	Investigations	WRECK POND, MONMOUTH COUNTY, NJ	\$90,000	Smith (NJ)	
Corps of Engineers	Investigations—FPMS	BUCKS COUNTY, PA	\$250,000	Murphy, Patrick	
Corps of Engineers	Investigations—FPMS	CHITIMACHA TRIBE OF LOUISIANA, LA (GIS)	\$250,000		Landrieu

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Investigations—FPMS	CITY OF ALEXANDRIA, LA [GIS]	\$200,000		Landrieu
Corps of Engineers	Investigations—FPMS	EAST BATON ROUGE PARISH, LA [GIS]	\$600,000		Vitter
Corps of Engineers	Investigations—FPMS	FLOODPLAIN MAPS FOR MANALAPAN AND MATCHAPON, NJ	\$500,000		Lautenberg, Menendez
Corps of Engineers	Investigations—FPMS	HAWAII TECHNICAL SERVICES, HI	\$40,000		Inouye
Corps of Engineers	Investigations—FPMS	HURRICANE EVACUATION STUDIES, HI	\$1,000,000	Hirono	Inouye
Corps of Engineers	Investigations—FPMS	IOWA RESERVOIRS DAM SAFETY STUDY, IA	\$37,000	Loeb sack	Harkin, Grassley
Corps of Engineers	Investigations—FPMS	LITTLE SIOUX WATERSHED, IA	\$50,000		Harkin, Grassley
Corps of Engineers	Investigations—FPMS	LIVINGSTON PARISH, LA [GIS]	\$175,000		Vitter
Corps of Engineers	Investigations—FPMS	MON-MAQ DAM REMOVAL STUDY & LOCAL FLOODPLAIN MASTER PLANNING, MONTICELLO, IA	\$250,000	Braley (IA)	Harkin, Grassley
Corps of Engineers	Investigations—FPMS	WHITE CLAY CREEK, NEW CASTLE, DE	\$200,000		Carper, Kaufman
Corps of Engineers	Investigations—FPMS	WICHITA AREA DRAINAGE MASTER PLAN, KS	\$550,000	Tiahrt	
Corps of Engineers	Investigations—PAS	CEDAR LAKE WATER QUALITY STUDY, WI	\$65,000	Obey	
Corps of Engineers	Investigations—PAS	CHOCTAW COUNTY RESERVOIR, MS	\$100,000		Wicker
Corps of Engineers	Investigations—PAS	DELAWARE ESTUARY SALINITY MONITORING STUDY, NJ, DE & PA	\$200,000		Lautenberg, Kaufman, Menendez
Corps of Engineers	Investigations—PAS	HAWAII DOT GIS, HI	\$100,000		Inouye

Corps of Engineers	Investigations—PAS	HAWAII WATER RESOURCES MANAGEMENT, HI	\$270,000		Inouye
Corps of Engineers	Investigations—PAS	LAKE COUNTY WETLAND PRESERVATION, PROTECTION AND RESTORATION PLAN, IL	\$200,000	Bean	Durbin
Corps of Engineers	Investigations—PAS	OKLAHOMA COMPREHENSIVE WATER PLAN, OK	\$500,000	Boren; Fallin	Inhofe
Corps of Engineers	Investigations—PAS	SOUTH MAUI WATERSHED, HI	\$300,000	Abercrombie; Hirono	
Corps of Engineers	Investigations—PAS	STATE OF HAWAII GENERAL FLOOD CONTROL PLAN UPDATE, STATE OF HAWAII AND PACIFIC TERRITORIES, HI	\$1,000,000	Hirono	Inouye, Akaka
Corps of Engineers	Investigations—PAS	STATE OF HAWAII RAINFALL ANALYSIS, HI	\$100,000	Hirono	Inouye
Corps of Engineers	Investigations—PAS	STORM WATER MANAGEMENT PLAN FOR COASTAL COMMUNITIES, VA	\$220,000		Webb, Warner
Corps of Engineers	Investigations—PAS	WAIMANALO WASTEWATER EFFLUENT REUSE PLAN, STATE OF HAWAII AND PACIFIC TERRITORIES, HI	\$67,000	Hirono	Inouye
Corps of Engineers	Investigations—R&D	RESEARCH AND DEVELOPMENT: SUBMERGED AQUATIC VEGETATION, MD & VA	\$897,000		Cardin
Corps of Engineers	Investigations—R&D	RESEARCH AND DEVELOPMENT: URBAN FLOOD DEMONSTRATION PROGRAM, DRI, NV	\$1,793,000		Reid
Corps of Engineers	Construction	ACEQUIAS IRRIGATION SYSTEM, NM	\$2,422,000	Lujan; Teague	Bingaman, T. Udall
Corps of Engineers	Construction	ALAMOGORDO, NM	\$2,902,000	Teague	Bingaman, T. Udall
Corps of Engineers	Construction	ALASKA COASTAL EROSION, AK	\$921,000		Murkowski
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: BLACK LAKE, OGDENSBURG, NY	\$100,000		Schumer
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: GUNTERSVILLE LAKE HYDRILLA/MILFOIL, AL	\$150,000		Sessions
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: LAKE CHAMPLAIN, VT	\$500,000		Leahy

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: LAKE CHAUTAUQUA, JAMESTOWN, NY	\$50,000		Schumer
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: LAKES GRANBURY AND WITNEY, TX WATER QUALITY PROGRAM	\$500,000	Edwards (TX)	
Corps of Engineers	Construction	AQUATIC PLANT CONTROL: SODUS BAY, SODUS POINT, NY	\$100,000		Schumer
Corps of Engineers	Construction	ASCENSION PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	\$460,000		Landrieu, Vitter
Corps of Engineers	Construction	ATLANTA ENVIRONMENTAL INFRASTRUCTURE, GA	\$1,429,000	Bishop (GA); Kingston; Lewis (GA); Scott (GA)	Chambliss, Isakson
Corps of Engineers	Construction	ATLANTIC COAST OF MARYLAND, MD	\$2,906,000	Kratovil	Mikulski, Cardin
Corps of Engineers	Construction	BARNEGAT INLET TO LITTLE EGG HARBOR INLET, NJ	\$4,844,000	Adler (NJ); Rothman (NJ)	Lautenberg, Menendez
Corps of Engineers	Construction	BEAVER CREEK RESERVOIR, BEAVER AND SALEM TOWNSHIPS, PA	\$100,000	Thompson (PA)	
Corps of Engineers	Construction	BIG SIOUX RIVER, SIOUX FALLS, SD	\$1,841,000	Herseth Sandlin	Johnson, Thune
Corps of Engineers	Construction	BLUE RIVER BASIN, KANSAS CITY, MO	\$709,000	Cleaver	Bond
Corps of Engineers	Construction	BOIS BRULE DRAINAGE AND LEVEE DISTRICT, MO	\$1,938,000	Emerson	
Corps of Engineers	Construction	BOSQUE RIVER WATERSHED, TX	\$100,000	Edwards (TX)	
Corps of Engineers	Construction	BRECKENRIDGE, MN	\$5,000,000	Peterson; Pomeroy	Klobuchar
Corps of Engineers	Construction	BREVARD COUNTY, FL	\$521,000	Posey	Bill Nelson, Martinez

Corps of Engineers	Construction	BRIGANTINE INLET TO GREAT EGG HARBOR INLET, ABSECON ISLAND, NJ	\$1,890,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	Construction	BRIGANTINE INLET TO GREAT EGG HARBOR INLET, BRIGANTINE ISLAND, NJ	\$80,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	Construction	BRUNSWICK COUNTY BEACHES, NC	\$947,000	McIntyre	Burr, Hagan
Corps of Engineers	Construction	BURLINGTON HARBOR OIL BOLLARD REMOVAL, VT	\$460,000		Leahy
Corps of Engineers	Construction	CALFED LEEVE STABILITY PROGRAM, CA	\$4,844,000	McNerney	Feinstein
Corps of Engineers	Construction	CALUMET REGION, IN	\$4,000,000	Visclosky	
Corps of Engineers	Construction	CAPE GIRARDEAU (FLOODWALL), MO	\$183,000	Emerson	
Corps of Engineers	Construction	CENTRAL CITY, FORT WORTH, UPPER TRINITY RIVER BASIN, TX	\$6,782,000	Edwards (TX); Granger	Hutchison, Cornyn
Corps of Engineers	Construction	CENTRAL WEST VIRGINIA, WV	\$727,000	Capito	
Corps of Engineers	Construction	CHESAPEAKE BAY ENVIRONMENTAL RESTORATION AND PROTECTION, MD, VA & PA	\$630,000	Sarbanes	Cardin
Corps of Engineers	Construction	CHESAPEAKE BAY OYSTER RECOVERY, MD & VA	\$2,000,000	Connolly (VA); Edwards (MD); Hoyer; Kratovil; Moran (VA); Norton; Ruppertsberger; Sarbanes; Scott (VA); Van Hollen	Mikulski, Cardin, Webb, Warner
Corps of Engineers	Construction	CITY OF INGLEWOOD, CA	\$100,000	Waters	
Corps of Engineers	Construction	CITY OF SANTA CLARITA, CA	\$533,000	McKeon	
Corps of Engineers	Construction	CLEAR CREEK, TX	\$1,211,000	Olson; Paul	Cornyn
Corps of Engineers	Construction	COMITE RIVER, LA	\$4,844,000		Landrieu, Vitter
Corps of Engineers	Construction	CONTRA COSTA CANAL, OAKLEY AND KNIGHTSEN, CA	\$100,000	McNerney; Miller, George; Tauscher	Feinstein

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	COOK COUNTY, IL	\$194,000	Jackson (IL); Lipinski; Quigley	
Corps of Engineers	Construction	CORPUS CHRISTI SHIP CHANNEL, TX	\$921,000	Ortiz	Hutchison, Cornyn
Corps of Engineers	Construction	CORTE MADERA CREEK, CA	\$472,000	Woolsey	Feinstein
Corps of Engineers	Construction	CUMBERLAND COUNTY WATER SUPPLY, TN	\$50,000	Davis (TN)	
Corps of Engineers	Construction	DALLAS FLOODWAY EXTENSION, TRINITY RIVER PROJECT, TX	\$12,594,000	Edwards (TX); Johnson, Eddie Bernice	Hutchison, Cornyn
Corps of Engineers	Construction	DELAWARE COAST PROTECTION, DE	\$368,000	Castle	Carper, Kaufman
Corps of Engineers	Construction	DELAWARE COAST, CAPE HENLOPEN TO FENWICK ISLAND, BETHANY BEACH TO SOUTH BETHANY, DE	\$969,000	Castle	Carper, Kaufman
Corps of Engineers	Construction	DELAWARE COAST, CAPE HENLOPEN TO FENWICK ISLAND, REHOBOTH BEACH AND DEWEY BEACH, DE	\$969,000	Castle	Carper, Kaufman
Corps of Engineers	Construction	DELAWARE RIVER MAINSTEM AND CHANNEL DEEPENING, DE, NJ & PA	\$4,844,000	Brady (PA)	Specter, Casey
Corps of Engineers	Construction	DES MOINES AND RACCOON RIVERS, IA	\$2,701,000	Boswell	Harkin, Grassley
Corps of Engineers	Construction	DES MOINES RECREATIONAL RIVER AND GREENBELT, IA	\$4,062,000	Boswell; Latham	Harkin, Grassley
Corps of Engineers	Construction	DESOTO COUNTY, MS	\$8,000,000	Childers	Cochran, Wicker
Corps of Engineers	Construction	EAST BATON ROUGE PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	\$230,000		Landrieu, Vitter
Corps of Engineers	Construction	EAST BATON ROUGE PARISH, LA	\$1,381,000		Landrieu, Vitter

Corps of Engineers	Construction	EAST ROCKAWAY INLET TO ROCKAWAY INLET AND JAMAICA BAY, NY	\$242,000	Weiner	Schumer, Gillibrand
Corps of Engineers	Construction	EAST ST. LOUIS AND VICINITY, IL	\$249,000		Durbin
Corps of Engineers	Construction	EL PASO COUNTY, TX	\$100,000	Reyes	Cornyn
Corps of Engineers	Construction	FARMINGTON RECHARGE DEMONSTRATION PROGRAM, CA	\$484,000	McNerney	Feinstein
Corps of Engineers	Construction	FLORIDA KEYS WATER QUALITY IMPROVEMENTS, FL	\$242,000	Ros-Lehtinen	Bill Nelson, Martinez
Corps of Engineers	Construction	FORT PECK CABIN CONVEYANCE, MT	\$969,000		Tester, Baucus
Corps of Engineers	Construction	GENESEE COUNTY, MI	\$518,000	Kildee	Levin, Stabenow
Corps of Engineers	Construction	GRAHAM, TX (BRAZOS RIVER BASIN)	\$484,000	Neugebauer	
Corps of Engineers	Construction	GRAND FORKS, ND—EAST GRAND FORKS, MN	\$2,535,000	Pomeroy	Dorgan, Klobuchar
Corps of Engineers	Construction	GREAT EGG HARBOR INLET TO TOWNSEND INLET, NJ	\$1,853,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	Construction	GREAT LAKES FISHERY AND ECOSYSTEM RESTORATION, MI	\$2,471,000	Dahlkemper; Ehlers; Kildee; Kucinich; Oberstar; Petri; Slaughter	Voinovich, Levin, Stabenow
Corps of Engineers	Construction	GREENBRIER RIVER BASIN, WV	\$1,417,000	Rahall	Byrd
Corps of Engineers	Construction	GUADALUPE RIVER, CA	\$140,000	Honda	Feinstein
Corps of Engineers	Construction	HACKENSACK MEADOWLANDS, NJ	\$230,000	Rothman (NJ)	Lautenberg, Menendez
Corps of Engineers	Construction	HAMILTON DAM, FLINT RIVER, FLINT, MI	\$242,000	Kildee	Levin, Stabenow
Corps of Engineers	Construction	HARBOR/SOUTH BAY WATER RECYCLING PROJECT, LOS ANGELES, CA	\$484,000	Harman; Richardson; Roybal-Allard; Waters	Feinstein
Corps of Engineers	Construction	HAWAII WATER MANAGEMENT, HI	\$2,000,000	Hirono	Inouye
Corps of Engineers	Construction	HOLES CREEK, WEST CARROLLTON, OH	\$1,005,000	Turner	Voinovich

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	HOUSTON-GALVESTON NAVIGATION CHANNELS, TX	\$242,000	Culberson; Edwards (TX); Green, Al; Green, Gene; Jackson-Lee (TX); Olson; Paul	Hutchison, Cornyn
Corps of Engineers	Construction	HUNTING BAYOU, HOUSTON, TX	\$100,000	Green, Gene	
Corps of Engineers	Construction	IAD STREAM FLOOD CONTROL, MAUI, HI	\$250,000	Hirono	Inouye
Corps of Engineers	Construction	INDIANA SHORELINE, IN	\$800,000	Visclosky	
Corps of Engineers	Construction	INDIANAPOLIS, WHITE RIVER (NORTH), IN	\$3,875,000	Carson (IN)	
Corps of Engineers	Construction	ISLAND CREEK, LOGAN, WV	\$21,750,000	Rahall	Byrd
Corps of Engineers	Construction	JACKSONVILLE HARBOR, FL	\$922,000	Brown, Corrine; Crenshaw; Stearns	Bill Nelson
Corps of Engineers	Construction	JAMES RIVER, DEEP WATER TURNING BASIN, VA	\$2,234,000	Scott (VA)	Webb, Warner
Corps of Engineers	Construction	JOHNSON CREEK, UPPER TRINITY BASIN, ARLINGTON, TX	\$1,417,000	Barton (TX)	Hutchison, Cornyn
Corps of Engineers	Construction	JOSEPH G. MINISH PASSAIC RIVER WATERFRONT, NJ	\$2,350,000	Payne; Sires	Lautenberg, Menendez
Corps of Engineers	Construction	KAHUKU, HI	\$100,000	Hirono	Inouye
Corps of Engineers	Construction	LACKAWANNA RIVER, SCRANTON, PA	\$484,000	Kanjorski	Specter, Casey
Corps of Engineers	Construction	LAKE CHAMPLAIN WATERSHED INITIATE, VT	\$920,000		Leahy
Corps of Engineers	Construction	LAKE MICHIGAN WATERFRONT, IN	\$3,000,000	Visclosky	
Corps of Engineers	Construction	LAKES MARION AND MOULTRIE, SC	\$4,170,000	Clyburn	Graham

Corps of Engineers	Construction	LEE COUNTY, FL (REIMBURSEMENT)	\$645,000	Mack	Bill Nelson, Martinez
Corps of Engineers	Construction	LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, VA & KY (KENTUCKY)	\$9,500,000	Rogers (KY)	
Corps of Engineers	Construction	LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, VA & KY (VIRGINIA)	\$4,000,000	Boucher	Webb, Warner
Corps of Engineers	Construction	LEVISA AND TUG FORKS AND UPPER CUMBERLAND RIVER, WV, VA & KY (WEST VIRGINIA)	\$2,750,000		Byrd
Corps of Engineers	Construction	LITTLE WOOD RIVER, GOODING, ID	\$100,000	Simpson	
Corps of Engineers	Construction	LIVINGSTON PARISH ENVIRONMENTAL INFRASTRUCTURE, LA	\$230,000		Landrieu, Vitter
Corps of Engineers	Construction	LLAGAS CREEK, CA	\$242,000	Honda; Lofgren, Zoe; McNeerney	Feinstein, Boxer
Corps of Engineers	Construction	LOS ANGELES RIVER DEMONSTRATION PROJECTS, CA	\$100,000	Becerra; Berman; Harman; Roybal-Allard; Schiff; Sherman	
Corps of Engineers	Construction	LOWER MUD RIVER, MILTON, WV	\$1,384,000	Rahall	Byrd
Corps of Engineers	Construction	MADISON AND ST. CLAIR COUNTIES, IL	\$165,000	Costello; Shimkus	
Corps of Engineers	Construction	MANATEE COUNTY, FL	\$100,000	Buchanan	
Corps of Engineers	Construction	MANATEE HARBOR, FL	\$100,000	Buchanan; Castor (FL)	Bill Nelson, Martinez
Corps of Engineers	Construction	MERAMEC RIVER BASIN, VALLEY PARK LEVEE, MO	\$993,000	Akin	Bond
Corps of Engineers	Construction	MID-VALLEY AREA LEVEE RECONSTRUCTION, CA	\$1,211,000	Herger	Feinstein
Corps of Engineers	Construction	MIDDLE RIO GRANDE FLOOD PROTECTION, BERNALILLO TO BELEN, NM	\$756,000	Heinrich	Bingaman, T. Udall
Corps of Engineers	Construction	MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, MS	\$10,000,000	Taylor	Cochran, Wicker
Corps of Engineers	Construction	MISSOURI AND MIDDLE MISSISSIPPI RIVERS ENHANCEMENT, MO	\$460,000		Harkin, Grassley

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	MISSOURI RIVER LEVEE SYSTEM (UNIT L-385), IA, NE, KS, MO	\$1,151,000		Bond
Corps of Engineers	Construction	MISSOURI RIVER RESTORATION, ND	\$138,000		Conrad
Corps of Engineers	Construction	MT. ZION DAM, FULTON COUNTY, IN	\$374,000	Donnelly (IN)	Lugar
Corps of Engineers	Construction	MURRIETA CREEK, CA	\$1,890,000	Bono Mack; Calvert	Feinstein, Boxer
Corps of Engineers	Construction	NEGAUNEE, MI	\$727,000	Stupak	Levin, Stabenow
Corps of Engineers	Construction	NEW YORK CITY WATERSHED, NY	\$945,000	Engel; Hall (NY)	Schumer, Gillibrand
Corps of Engineers	Construction	NEW YORK STATE CANAL SYSTEM, NY	\$460,000		Schumer, Gillibrand
Corps of Engineers	Construction	NOGALES WASH, AZ	\$1,502,000	Grijalva	
Corps of Engineers	Construction	NORFOLK HARBOR AND CHANNELS (DEEPENING), VA	\$460,000		Webb, Warner
Corps of Engineers	Construction	NORTH DAKOTA ENVIRONMENTAL INFRASTRUCTURE, ND	\$15,000,000	Pomeroy	Dorgan
Corps of Engineers	Construction	NORTHEASTERN MINNESOTA, MN	\$969,000	Oberstar	
Corps of Engineers	Construction	NORTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE, WV	\$100,000	Mollohan	
Corps of Engineers	Construction	NORTHERN WISCONSIN ENVIRONMENTAL ASSISTANCE, WI	\$4,000,000	Obey	
Corps of Engineers	Construction	NUTWOOD DRAINAGE AND LEVEE DISTRICT, IL	\$138,000		Durbin
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: CITY OF HILLSBORO, HIGHLAND COUNTY, OH	\$200,000	Turner	

Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: CITY OF MARIETTA, OH (WWTP)	\$250,000	Wilson (OH)	Voinovich, Brown
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: CITY OF MENTOR-ON-THE-LAKE, OH	\$250,000	LaTourette	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: CITY OF PARMA, OH (BRADENTON BLVD)	\$200,000	Kucinich	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: CITY OF PARMA, OH (PARKHAVEN DRIVE)	\$200,000	Kucinich	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: FRESNO, COSHOCTON, OH	\$200,000	Space	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: LAKE COUNTY, OH	\$250,000	LaTourette	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: NILES, OH (LAWNVIEW SEWER OVERFLOW DETENTION BASIN)	\$1,600,000	Ryan (OH)	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: TOLEDO, OH	\$600,000	Kaptur	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF BLANCHESTER, CLINTON COUNTY, OH	\$200,000	Turner	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF COALTON, JACKSON COUNTY, OH (WATER LINE)	\$250,000	Space	Voinovich
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF DALTON, OH	\$200,000	Bocchieri	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF OAK HILL, JACKSON COUNTY, OH	\$200,000	Space	
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF POLK, ASHLAND COUNTY, OH	\$200,000	Latta	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	OHIO ENVIRONMENTAL INFRASTRUCTURE, OH: VILLAGE OF RISINGSUN, WOOD COUNTY, OH	\$200,000	Latta	
Corps of Engineers	Construction	OHIO RIVER GREENWAY PUBLIC ACCESS, IN	\$969,000	Hill	
Corps of Engineers	Construction	OHIO RIVERFRONT, CINCINNATI, OH	\$2,374,000	Driehaus; Schmidt	
Corps of Engineers	Construction	ORCHARD BEACH, BRONX, NY	\$945,000	Crowley; Serrano	Schumer, Gillibrand
Corps of Engineers	Construction	PALM BEACH COUNTY, FL (REIMBURSEMENT)	\$581,000	Klein (FL); Wexler	Bill Nelson
Corps of Engineers	Construction	PANAMA CITY BEACHES, FL	\$230,000		Bill Nelson
Corps of Engineers	Construction	PASSAIC RIVER BASIN FLOOD MANAGEMENT, NJ	\$5,000,000	Frelinghuysen; Pascrell	Lautenberg, Menendez
Corps of Engineers	Construction	PETALUMA RIVER, CA	\$727,000	Woolsey	Feinstein, Boxer
Corps of Engineers	Construction	PINHOOK CREEK, HUNTSVILLE, AL	\$100,000	Griffith	
Corps of Engineers	Construction	PLACER COUNTY, CA	\$921,000		Feinstein, Boxer
Corps of Engineers	Construction	PONCE DE LEON INLET, FL	\$969,000	Kosmas	Martinez
Corps of Engineers	Construction	PORT EVERGLADES HARBOR, FL	\$727,000	Wexler	
Corps of Engineers	Construction	PUGET SOUND AND ADJACENT WATERS RESTORATION, WA	\$100,000	Baird; Dicks; Inslee; Larsen (WA); McDermott; Smith (WA)	Murray, Cantwell
Corps of Engineers	Construction	RAMAPO RIVER AT MAHWAH, NJ AND SUFFERN, NY	\$100,000		Lautenberg, Menendez
Corps of Engineers	Construction	RARITAN & SANDY HOOK BAY, PORT MONMOUTH, NJ	\$921,000	Pallone	Lautenberg, Menendez

Corps of Engineers	Construction	RARITAN BAY AND SANDY HOOK BAY, NJ	\$921,000	Pallone	Lautenberg, Menendez
Corps of Engineers	Construction	RED RIVER BASIN CHLORIDE CONTROL, TX & OK	\$1,332,000	Boren; Hall (TX)	Inhofe
Corps of Engineers	Construction	RED RIVER BASIN CHLORIDE CONTROL, TX & OK: ELM FORK, AREA VI ELEMENT	\$388,000	Lucas	
Corps of Engineers	Construction	RED RIVER BELOW DENISON DAM, AR, LA & TX	\$2,035,000	Alexander; Fleming	Landrieu, Lincoln, Pryor
Corps of Engineers	Construction	RED RIVER EMERGENCY BANK PROTECTION, AR, LA, OK, & TX	\$1,986,000	Alexander; Boren; Fleming; Ross	Landrieu, Lincoln, Pryor
Corps of Engineers	Construction	RICHMOND, VA (COMBINED SEWER OVERFLOW)	\$100,000		Webb, Warner
Corps of Engineers	Construction	RIO DE FLAG, FLAGSTAFF, AZ	\$3,003,000	Kirkpatrick (AZ)	
Corps of Engineers	Construction	ROSEAU, MN (RED RIVER OF THE NORTH BASIN)	\$1,938,000	Peterson	Klobuchar
Corps of Engineers	Construction	RURAL IDAHO, ID	\$3,875,000	Simpson	Crapo, Risch
Corps of Engineers	Construction	RURAL MONTANA, MT	\$4,844,000	Rehberg	Tester, Baucus
Corps of Engineers	Construction	RURAL NEVADA, NV	\$15,000,000	Heller	Reid, Ensign
Corps of Engineers	Construction	RURAL UTAH, UT	\$20,000,000	Matheson	Bennett
Corps of Engineers	Construction	SACRAMENTO RIVER, GLENN-COLUSA IRRIGATION DISTRICT, CA	\$230,000	Herger	Feinstein
Corps of Engineers	Construction	SAN ANTONIO CHANNEL IMPROVEMENT, TX	\$3,028,000	Cuellar; Edwards (TX); Gonzalez; Rodriguez; Smith (TX)	Hutchison, Cornyn
Corps of Engineers	Construction	SAN FRANCISCO, CA	\$4,700,000	Pelosi	
Corps of Engineers	Construction	SAN LORENZO RIVER, CA	\$242,000	Farr	
Corps of Engineers	Construction	SAN LUIS REY RIVER, CA	\$1,453,000		Feinstein
Corps of Engineers	Construction	SAN RAMON VALLEY RECYCLED WATER, CA	\$170,000	McNerney; Tauscher	Feinstein, Boxer

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Construction	SANDY HOOK TO BARNEGAT INLET, NJ	\$1,890,000	Pallone; Smith (NJ)	Lautenberg, Menendez
Corps of Engineers	Construction	SAULT STE. MARIE (REPLACEMENT LOCK), MI	\$969,000	Obey; Stupak	Levin, Stabenow
Corps of Engineers	Construction	SHOALWATER BAY, WA	\$2,906,000	Baird	Murray
Corps of Engineers	Construction	SHORELINE EROSION CONTROL DEVELOPMENT AND DEMONSTRATION	\$969,000		Feinstein
Corps of Engineers	Construction	SOUTH CENTRAL PENNSYLVANIA ENVIRONMENTAL IMPROVEMENT, PA	\$3,888,000	Shuster	
Corps of Engineers	Construction	SOUTH CENTRAL PENNSYLVANIA ENVIRONMENTAL IMPROVEMENT, PA	\$6,900,000	Murtha	
Corps of Engineers	Construction	SOUTHEASTERN PENNSYLVANIA ENVIRONMENTAL INFRASTRUCTURE, PA: SANDYFORD RUN WETLAND CREATION, PA	\$242,000	Schwartz	
Corps of Engineers	Construction	SOUTHEASTERN PENNSYLVANIA ENVIRONMENTAL INFRASTRUCTURE, PA: TACONY CREEK, PHILADELPHIA, PA	\$388,000	Fattah; Schwartz	
Corps of Engineers	Construction	SOUTHERN AND EASTERN KENTUCKY, KY	\$969,000	Rogers (KY)	
Corps of Engineers	Construction	SOUTHERN WEST VIRGINIA ENVIRONMENTAL INFRASTRUCTURE PROGRAM, WV	\$1,000,000	Rahall	
Corps of Engineers	Construction	SOUTHWEST VALLEY, FLOOD DAMAGE REDUCTION, ALBUQUERQUE, NM	\$2,810,000	Heinrich	Bingaman, T. Udall
Corps of Engineers	Construction	ST. CLAIR RIVER AND LAKE ST. CLAIR MANAGEMENT PLAN, MI	\$100,000	Levin; Miller (MI)	Levin, Stabenow

Corps of Engineers	Construction	ST. JOHNS COUNTY, FL	\$339,000	Mica	Martinez
Corps of Engineers	Construction	STE. GENEVIEVE, MO	\$242,000	Carnahan	
Corps of Engineers	Construction	STOCKTON METROPOLITAN FLOOD CONTROL REIMBURSEMENT, CA	\$484,000	Cardoza; McNerney	
Corps of Engineers	Construction	SWOPE PARK INDUSTRIAL AREA, KANSAS CITY, MO	\$1,938,000	Cleaver	Bond
Corps of Engineers	Construction	TAHOE BASIN RESTORATION, CA & NV	\$3,000,000		Reid, Feinstein, Ensign
Corps of Engineers	Construction	TAMPA HARBOR, FL	\$472,000	Buchanan; Castor (FL); Putnam; Young (FL)	Bill Nelson, Martinez
Corps of Engineers	Construction	THREE RIVERS WET WEATHER DEMONSTRATION PROGRAM, ALLEGHENY COUNTY, PA	\$969,000	Doyle	
Corps of Engineers	Construction	TOWNSEND INLET TO CAPE MAY INLET, NJ	\$1,066,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	Construction	TRES RIOS, AZ	\$15,000,000	Mitchell; Pastor (AZ)	
Corps of Engineers	Construction	TUCSON DRAINAGE AREA, AZ	\$5,000,000	Giffords; Grijalva; Pastor (AZ)	
Corps of Engineers	Construction	TUSCALOOSA, AL	\$7,500,000		Shelby
Corps of Engineers	Construction	UNALASKA HARBOR, AK	\$1,453,000		Murkowski, Begich
Corps of Engineers	Construction	UPPER GUADALUPE RIVER, CA	\$921,000	Honda; Lofgren, Zoe	Feinstein
Corps of Engineers	Construction	VIRGINIA BEACH, VA (HURRICANE PROTECTION)	\$727,000	Nye	Webb, Warner
Corps of Engineers	Construction	WEST VIRGINIA AND PENNSYLVANIA FLOOD CONTROL, PA & WV	\$1,500,000	Mollohan; Murtha	
Corps of Engineers	Construction	WYOMING VALLEY, PA (LEVEE RAISING)	\$1,134,000	Carney; Kanjorski	Specter, Casey
Corps of Engineers	Construction	YUBA RIVER BASIN, CA	\$1,938,000	Herger	Feinstein
Corps of Engineers	Section 206	BEARGRASS CREEK WETLANDS, KY	Yarmuth	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Section 206	BEAVER CREEK, OR	Blumenauer	
Corps of Engineers	Section 206	BIG FISHWEIR CREEK, FL	Crenshaw	
Corps of Engineers	Section 206	BLUE HOLE LAKE, SANTA ROSA, NM	Teague	Bingaman, T. Udall
Corps of Engineers	Section 206	BLUE RIVER, CO	Salazar	
Corps of Engineers	Section 206	BOTTOMLESS LAKES STATE PARK, NM	Teague	
Corps of Engineers	Section 206	BURAS MARINA WETLAND RESTORATION, PLAQUEMINES PARISH, LA		Landrieu
Corps of Engineers	Section 206	BURNHAM PRAIRIE, IL	Jackson (IL)	
Corps of Engineers	Section 206	CANONSBURG LAKE, PA	Murphy, Tim	
Corps of Engineers	Section 206	CENTERVILLE, TN	Davis (TN)	
Corps of Engineers	Section 206	CHATTAHOOCHEE FALL LINE ECOSYSTEM RESTORATION, COLUMBUS, GA	Bishop (GA); Rogers (AL)	Chambliss
Corps of Engineers	Section 206	CODORUS CREEK, PA		Casey
Corps of Engineers	Section 206	CONCORD STREAMS RESTORTION, CONCORD, NC	Kissell	Burr, Hagan
Corps of Engineers	Section 206	CYPRESS CREEK, MONTGOMERY, AL	\$100,000	Bright	
Corps of Engineers	Section 206	DEEP RUN/TIBER HUDSON, MD		Cardin
Corps of Engineers	Section 206	DOG ISLAND SHOALS, MD	Kratovil	Cardin

Corps of Engineers	Section 206	DUCK CREEK/FAIRMOUNT PARK WETLAND RESTORATION, SCOTT COUNTY, IA		Harkin, Grassley
Corps of Engineers	Section 206	FALSE RIVER RESTORATION, POINTE COUPEE PARISH, LA		Landrieu
Corps of Engineers	Section 206	GREENBURY POINT, MD		Cardin
Corps of Engineers	Section 206	HIGHWAY 47, VERNONIA, OR	Wu	
Corps of Engineers	Section 206	HOFFMAN DAM, IL	Lipinski	
Corps of Engineers	Section 206	HOGAN'S CREEK, FL	Brown, Corrine	
Corps of Engineers	Section 206	HOMER LAKE, ST JOSEPH RIVER, MI	Schauer	
Corps of Engineers	Section 206	IA RVR/CLEAR CREEK, JOHNSON COUNTY, IA	Loebsack	Harkin, Grassley
Corps of Engineers	Section 206	JANES-WALLACE MEMORIAL DAM, SANTA ROSA, NM	Teague	Bingaman, T. Udall
Corps of Engineers	Section 206	KINGS PARK, NY		Schumer, Gillibrand
Corps of Engineers	Section 206	LA STATE PEN, LAKE KILLARNEY RESTORATION, W FELICIANA PARISH, LA		Landrieu
Corps of Engineers	Section 206	LAKE LOU YAEGER RESTORATION, IL	Shimkus	
Corps of Engineers	Section 206	LOCKPORT PRAIRIE NATURE PRESERVE, WILL COUNTY, IL	Biggert	
Corps of Engineers	Section 206	MILFORD POND, MILFORD, MA		Kennedy, Kerry
Corps of Engineers	Section 206	MILL RIVER, STAMFORD, CT	Himes	Lieberman
Corps of Engineers	Section 206	MUD CREEK,GREAT SOUTH BAY, PATCHOGUE, NY	Bishop (NY)	Schumer, Gillibrand
Corps of Engineers	Section 206	MUSCONETCONG RIVER DAM REMOVALS, NJ		Lautenberg, Menendez
Corps of Engineers	Section 206	NARROWS RIVER, NARRAGANSETT, RI		Reed
Corps of Engineers	Section 206	NORTH BEACH, MD	Hoyer	Mikulski

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Section 206	NORTH FORK GUNNISON, CO	Salazar	
Corps of Engineers	Section 206	NORTH PARK, ALLEGHENY COUNTY, PA	Altmire	
Corps of Engineers	Section 206	NORTHWEST BRANCH, ANACOSTIA RIVER, MD	Edwards (MD); Van Hollen	Cardin
Corps of Engineers	Section 206	OLENTANGY 5TH AVENUE DAM, OH	Kilroy	
Corps of Engineers	Section 206	OSGOOD POND, MILFORD, NH	Hodes	
Corps of Engineers	Section 206	PAINT BRANCH FISH PASSAGE, MD	Edwards (MD)	Cardin
Corps of Engineers	Section 206	PAINTER CREEK, MN	Paulsen	Klobuchar
Corps of Engineers	Section 206	PARADISE CREEK, CITY OF MOSCOW, ID		Crapo, Risch
Corps of Engineers	Section 206	PING TOM PARK, IL	Davis (IL)	
Corps of Engineers	Section 206	SALT RIVER RESTORATION, CA	Thompson (CA)	
Corps of Engineers	Section 206	SHERADEN PARK & CHARTIERS CREEK, PA	Doyle	
Corps of Engineers	Section 206	SOUNDVIEW PARK, CITY OF BRONX, NY	Crowley; Serrano; Sires	Schumer
Corps of Engineers	Section 206	SPRING CREEK, NY	Meeks (NY); Sires	Schumer, Gillibrand
Corps of Engineers	Section 206	SWEET ARROW LAKE, PA	Holden	
Corps of Engineers	Section 206	TAMARISK ERADICATION, CO	Salazar	M. Udall, Bennet
Corps of Engineers	Section 206	TEN MILE RIVER, RI	Kennedy	

Corps of Engineers	Section 206	UPPER YORK CREEK DAM REMOVAL, CA	Thompson (CA)	Feinstein
Corps of Engineers	Section 206	URIEVILLE LAKE, MD	Kratovil	
Corps of Engineers	Section 206	WALNUT BRANCH, SEGUIN, TX	Cuellar	
Corps of Engineers	Section 206	WESTERN CARY STREAMS RESTORATION, CARY, NC	Miller (NC)	Burr, Hagan
Corps of Engineers	Section 206	WHITEBREAST WATERSHED ECOSYSTEM RESTORATION, IA		Harkin, Grassley
Corps of Engineers	Section 206	WINNAPPAUG POND, WESTERLY, RI		Reed
Corps of Engineers	Section 206	ZEMUARRY PARK LAKE RESTORATION, TANGIPAOHA PARISH, LA		Landrieu
Corps of Engineers	Section 204	HOUMA NAVIGATION CANAL BARRIER ISLAND RESTORATION, LA		Landrieu
Corps of Engineers	Section 204	NIJWW, DREDGED HOLE 35, NJ		Lautenberg, Menendez
Corps of Engineers	Section 205	BEPJ POPLAR BROOK, NJ	Pallone	
Corps of Engineers	Section 205	BLACK ROCKS CREEK, SALISBURY, MA	Tierney	
Corps of Engineers	Section 205	BLACKSNAKE CREEK, ST. JOSEPH, MO	Graves	Bond
Corps of Engineers	Section 205	CASS RIVER, SPAULDING TOWNSHIP, MI	Camp	
Corps of Engineers	Section 205	CIENEGAS CREEK, DEL RIO, TX	Rodriguez	
Corps of Engineers	Section 205	CITY OF INDEPENDENCE, OH	Kucinich	
Corps of Engineers	Section 205	CONCORDIA, KS	Moran (KS)	Roberts
Corps of Engineers	Section 205	COSGROVE CREEK FLOOD CONTROL, CALAVERAS COUNTY, CA		Feinstein
Corps of Engineers	Section 205	FARMERS BRANCH, TARRANT COUNTY, TX	Granger	
Corps of Engineers	Section 205	HAMILTON TOWNSHIP, NJ	Smith (NJ)	Lautenberg, Menendez

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Section 205	HATCH, NM	Teague	Bingaman, T. Udall
Corps of Engineers	Section 205	INDIAN BAYOU, AR		Pryor, Lincoln
Corps of Engineers	Section 205	INDIAN CREEK, CEDAR RVR, CEDAR RAPIDS, IA	Loesack	Harkin, Grassley
Corps of Engineers	Section 205	JACKSON BROOK, MORRIS CITY, NJ	Frelinghuysen	Lautenberg, Menendez
Corps of Engineers	Section 205	LAGRANGE GUT, FREDERIKSTED, VI	Christensen	
Corps of Engineers	Section 205	LAS GALLANAS CREEK, MARIN COUNTY, CA	Woolsey	Feinstein
Corps of Engineers	Section 205	LIMESTONE CREEK, FAYETTEVILLE, NY	Maffei	
Corps of Engineers	Section 205	LITTLE RIVER, HOPKINSVILLE, KY	Whitfield	McConnell, Bunning
Corps of Engineers	Section 205	MCKINNEY BAYOU, TUNICA COUNTY, MS		Cochran, Wicker
Corps of Engineers	Section 205	MINNESOTA RIVER, GRANITE FALLS, MN	Peterson	
Corps of Engineers	Section 205	NORTH RIVER, PEABODY, MA	Tierney	Kennedy, Kerry
Corps of Engineers	Section 205	PENNSVILLE, NJ	LoBiondo	Menendez
Corps of Engineers	Section 205	PENNSYLVANIA AVENUE IMPROVEMENT, BETHANY BEACH, DE		Carper, Kaufman
Corps of Engineers	Section 205	PHILADELPHIA SHIPYARD FLOOD DAMAGE REDUCTION, PHILADELPHIA, PA	Brady (PA)	Specter, Casey
Corps of Engineers	Section 205	PORT JERVIS, NY		Schumer, Gillibrand

Corps of Engineers	Section 205	RIO GRANDE AND UNNAMED TRIBUTARY, EAGLE PASS, TX	Rodriguez	
Corps of Engineers	Section 205	SWANNANOA RIVER WATERSHED, NC	Shuler	
Corps of Engineers	Section 205	VALLEY VIEW, OH	Kucinich	
Corps of Engineers	Section 205	WINNEBAGO RVR, MASON CITY, IA	Latham	Harkin, Grassley
Corps of Engineers	Section 111	MATTITUCK HARBOR,NY	Bishop (NY)	Schumer, Gillibrand
Corps of Engineers	Section 107	APRA SMALL BOAT HARBOR, GUAM	Bordallo	
Corps of Engineers	Section 107	BASS HARBOR, TREMONT, ME	Michaud	Collins
Corps of Engineers	Section 107	CHARLESTOWN BREACHWAY & NINIGRET POND, CHARLES- TOWN, RI		Reed
Corps of Engineers	Section 107	FAIRLESS HILLS, PA (TURNING BASIN DEEPENING)	Murphy, Patrick	Specter, Casey
Corps of Engineers	Section 107	HAMPTON HARBOR, NH	Shea-Porter	Gregg, Shaheen
Corps of Engineers	Section 107	NAPOLEON AVENUE CONTAINER TERMINAL ACCESS, NEW ORLEANS, LA	\$100,000	Scalise	Landrieu
Corps of Engineers	Section 107	NORTHWEST TENNESSEE REGIONAL HARBOR, LAKE COUNTY, TN		Alexander, Corker
Corps of Engineers	Section 107	NORTHWESTERN MICHIGAN COLLEGE, TRAVERSE CITY, MI	Stupak	Levin, Stabenow
Corps of Engineers	Section 107	OYSTER POINT MARINA, CA		Feinstein
Corps of Engineers	Section 107	POINT JUDITH HARBOR AND POND, NARRAGANSETT, RI		Reed
Corps of Engineers	Section 107	RHODES POINT, MD		Cardin
Corps of Engineers	Section 107	ST. JEROME CREEK, ST. MARY'S COUNTY, MD	Hoyer	
Corps of Engineers	Section 107	WOODS HOLE GREAT HARBOR, FALMOUTH, MA		Kennedy, Kerry
Corps of Engineers	Section 1135	ASSUNPINK CREEK, NJ	Holt; Smith (NJ)	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	Section 1135	BAYOU DESIARD, MONROE, LA		Landrieu
Corps of Engineers	Section 1135	HNC MILE 12-31.4 RESTORATION, TERREBONNE PARISH, LA		Landrieu
Corps of Engineers	Section 1135	INDIAN RIDGE MARSH, CHICAGO, IL	Jackson (IL)	
Corps of Engineers	Section 1135	LAKE CHAMPLAIN SEA LAMPREY BARRIERS, VT		Leahy
Corps of Engineers	Section 1135	LAKE POYGAN, WI	Petri	
Corps of Engineers	Section 1135	LAS CRUCES DAM ENVIRONMENTAL RESTORATION, DONA ANA COUNTY, NM	Teague	Bingaman, T. Udall
Corps of Engineers	Section 1135	LINCOLN PARK WEST, JERSEY CITY, NJ	Sires	Lautenberg, Menendez
Corps of Engineers	Section 1135	LOWER CACHE RIVER, AR		Pryor, Lincoln
Corps of Engineers	Section 1135	MILLWOOD, GRASSY LAKE, AR	Ross	Pryor, Lincoln
Corps of Engineers	Section 1135	MORGANZA FOREBAY RESTORATION, POINTE COUPEE PARISH, LA		Landrieu
Corps of Engineers	Section 1135	NORTHPORT HARBOR, TOWN OF HUNTINGTON, NY		Schumer, Gillibrand
Corps of Engineers	Section 1135	RATHBUN LAKE HABITAT RESTORATION PROJECT, IA	Boswell; Loeb sack	Harkin, Grassley
Corps of Engineers	Section 1135	SARASOTA BAY RESTORATION, SARASOTA COUNTY, FL	Buchanan	
Corps of Engineers	Section 1135	SMOKES CREEK, ERIE COUNTY, NY	Higgins	Schumer, Gillibrand
Corps of Engineers	Section 1135	SPUNKY BOTTOMS RESTORATION, BROWN COUNTY, IL	Schock	

Corps of Engineers	Section 1135	TUJUNGA WASH ENVIRONMENTAL RESTORATION, CA	Berman; Roybal-Allard	
Corps of Engineers	Section 103	BAY FARM ISLAND DIKE, CA	Stark	Feinstein
Corps of Engineers	Section 103	CHESAPEAKE BAY SHORELINE, HAMPTON, VA	Nye; Scott (VA)	
Corps of Engineers	Section 103	GOLETA BEACH, CITY OF GOLETA, CA	Capps	Feinstein
Corps of Engineers	Section 103	PISMO BEACH, CA	Capps	Feinstein
Corps of Engineers	Section 103	PROSPECT BEACH, WEST HAVEN, CT		Lieberman
Corps of Engineers	Section 103	SEASIDE PARK, OCEAN COUNTY, NJ		Lautenberg, Menendez
Corps of Engineers	MRT—Investigations	QUIVER RIVER, MS	\$155,000		Cochran, Wicker
Corps of Engineers	MRT—Investigations	SOUTHEAST ARKANSAS, AR	\$290,000	Ross	Pryor, Lincoln
Corps of Engineers	MRT—Investigations	SPRING BAYOU, LA	\$338,000	Alexander	Landrieu
Corps of Engineers	MRT—Construction	BAYOU METO BASIN, AR	\$100,000	Berry	Pryor, Lincoln
Corps of Engineers	MRT—Construction	GRAND PRAIRIE REGION, AR	\$9,661,000	Berry	Pryor, Lincoln
Corps of Engineers	MRT—Construction	ST. FRANCIS BASIN, AR & MO	\$3,574,000	Berry	Pryor, Bond
Corps of Engineers	MRT—Construction	ST. JOHNS BAYOU & NEW MADRID FLOODWAY, MO	\$200,000	Emerson	Bond
Corps of Engineers	MRT—Construction	YAZOO BASIN, BIG SUNFLOWER RIVER, MS	\$3,091,000		Cochran, Wicker
Corps of Engineers	MRT—Construction	YAZOO BASIN, MAIN STEM, MS	\$24,000		Cochran, Wicker
Corps of Engineers	MRT—Construction	YAZOO BASIN, MISSISSIPPI DELTA HEADWATERS PROJECT, MS	\$22,413,000		Cochran, Wicker
Corps of Engineers	MRT—Construction	YAZOO BASIN, REFORMULATION, MS	\$1,449,000		Wicker
Corps of Engineers	MRT—Construction	YAZOO BASIN, UPPER YAZOO PROJECTS, MS	\$12,559,000		Cochran, Wicker
Corps of Engineers	MRT—Construction	YAZOO BASIN, YAZOO BACKWATER LESS ROCKY BAYOU, MS	\$72,000		Cochran, Wicker

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	MRT—Construction	YAZOO BASIN, YAZOO BACKWATER, MS	\$608,000		Cochran, Wicker
Corps of Engineers	O&M	ABSECON INLET, NJ	\$117,000	LoBiondo	Lautenberg, Menendez
Corps of Engineers	O&M	APPOMATTOX RIVER, VA	\$523,000	Forbes	Webb, Warner
Corps of Engineers	O&M	ASHLAND HARBOR, WI	\$913,000	Obey	
Corps of Engineers	O&M	BASS HARBOR, TREMONT, ME	\$60,000		Collins
Corps of Engineers	O&M	BEAUFORT HARBOR, NC	\$238,000	Jones	Hagan
Corps of Engineers	O&M	BLOCK ISLAND HARBOR OF REFUGE, RI	\$1,204,000	Langevin	Reed
Corps of Engineers	O&M	BOGUE INLET AND CHANNEL, NC	\$461,000	Jones	Hagan
Corps of Engineers	O&M	BUCKS HARBOR, MACHIASPORT, ME	\$750,000		Collins
Corps of Engineers	O&M	BULL SHOALS LAKE, AR (WATER SUPPLY)	\$250,000		Pryor, Lincoln
Corps of Engineers	O&M	CAROLINA BEACH INLET, NC	\$234,000	McIntyre	Hagan
Corps of Engineers	O&M	CEDAR ISLAND KEATON BEACH CHANNEL, FL	\$144,000	Boyd	
Corps of Engineers	O&M	CHEYENNE RIVER SIOUX TRIBE, LOWER BRULE SIOUX, SD	\$3,000,000		Johnson, Thune
Corps of Engineers	O&M	COCHECO RIVER, NH	\$2,000,000	Shea-Porter	Gregg, Shaheen
Corps of Engineers	O&M	CORNUCOPIA HARBOR, WI	\$173,000	Obey	
Corps of Engineers	O&M	CRESCENT CITY HARBOR, CA	\$1,878,000	Thompson (CA)	Feinstein, Boxer

Corps of Engineers	O&M	DEPOE BAY, OR	\$112,000	Schrader	Wyden, Merkley
Corps of Engineers	O&M	FISHING CREEK, CALVERT COUNTY, MD	\$160,000	Hoyer	
Corps of Engineers	O&M	GRAYS HARBOR AND CHEHALIS RIVER, WA: COASTAL MODELING SYSTEM	\$300,000	Dicks	
Corps of Engineers	O&M	GREENWICH HARBOR, CT	\$100,000	Himes	
Corps of Engineers	O&M	HAMPTON HARBOR, HAMPTON, NH	\$130,000	Shea-Porter	Gregg, Shaheen
Corps of Engineers	O&M	HARBOR OF REFUGE, LEWES, DE	\$100,000	Castle	Carper, Kaufman
Corps of Engineers	O&M	J. PERCY PRIEST GREENWAY, TN	\$3,500,000	Gordon (TN)	
Corps of Engineers	O&M	KODIAK HARBORS, AK	\$240,000	Young (AK)	Murkowski
Corps of Engineers	O&M	LAKE SUPERIOR SMALL HARBOR MAINTENANCE, WI	\$1,924,000	Obey	
Corps of Engineers	O&M	LOCKWOODS FOLLY RIVER, NC	\$281,000	McIntyre	Hagan
Corps of Engineers	O&M	MARINA DEL REY, CA	\$1,406,000	Harman	Feinstein, Boxer
Corps of Engineers	O&M	MIAMI RIVER, FL	\$374,000	Diaz-Balart, Mario; Ros-Lehtinen; Wasserman Schultz	Bill Nelson, Martinez
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI	\$6,000,000		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: ALPENA HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: ARCADIA HARBOR, MI	\$100,000	Hoekstra	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: AU SABLE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: BAY PORT HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: BIG BAY HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: BLACK RIVER HARBOR, GOGEBIC CO-UP, MI		Levin, Stabenow

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: BOLLES HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: CLINTON RIVER, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: EAGLE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: FRANKFORT HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: GRAND MARAIS HARBOR, MI	Stupak	
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: INLAND ROUTE, MI	Stupak	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LAC LA BELLE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LELAND HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LES CHENEUX ISLANDS CHANNELS, MI	Stupak	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LEXINGTON HARBOR, MI		
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LITTLE LAKE HARBOR, MI	Stupak	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: LUDINGTON HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: MANISTEE HARBOR AND RIVER CHANNEL, MI		Levin, Stabenow

Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: MANISTIQUE HARBOR, MI	Stupak	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: MARQUETTE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: MENOMINEE HARBOR, MI & WI	\$117,000	Kagen	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: NEW BUFFALO HARBOR, MI	\$100,000	Upton	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: PENTWATER HARBOR, MI	\$100,000	Hoekstra	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: POINT LOOKOUT HARBOR, MI	Stupak	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: PORT AUSTIN HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: PORT SANILAC HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: PORTAGE LAKE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: ROUGE RIVER, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: SAUGATUCK HARBOR, KALAMAZOO RIVER, MI	Hoekstra	Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: SOUTH HAVEN HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MICHIGAN HARBOR DREDGING, MI: WHITE LAKE HARBOR, MI		Levin, Stabenow
Corps of Engineers	O&M	MILL CREEK AND SOUTH SLOUGH, IL	\$482,000	Hare	Burris

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL: SUNSET MARINA	\$500,000	Hare	
Corps of Engineers	O&M	MISSISSIPPI RIVER BETWEEN MISSOURI RIVER AND MINNEAPOLIS (MVR PORTION), IL: WESTERN ILLINOIS SMALL BOAT HARBORS	\$900,000		Durbin
Corps of Engineers	O&M	NAPLES TO BIG MARCO PASS, FL	\$722,000	Mack	
Corps of Engineers	O&M	NEW TOPSAIL INLET AND CONNECTING CHANNELS, NC	\$281,000	McIntyre	Hagan
Corps of Engineers	O&M	NEWBURYPORT HARBOR, MA	\$500,000	Tierney	Kennedy, Kerry
Corps of Engineers	O&M	NORWALK HARBOR, CT	\$1,432,000	Himes	Dodd, Lieberman
Corps of Engineers	O&M	OCEAN CITY HARBOR AND INLET AND SINEPUXENT BAY, MD	\$656,000		Mikulski
Corps of Engineers	O&M	OGDENSBURG HARBOR, NY	\$70,000		Schumer
Corps of Engineers	O&M	OHIO RIVER LOCKS AND DAMS, WV, KY & OH: PARKERSBURG/VIENNA, WV	\$2,786,000	Mollohan	
Corps of Engineers	O&M	OLCOTT HARBOR, NY	\$197,000	Slaughter	
Corps of Engineers	O&M	OSWEGO HARBOR, NY	\$300,000		Schumer, Gillibrand
Corps of Engineers	O&M	PAWCATUCK RIVER, LITTLE NARRAGANSETT BAY & WATCH HILL COVE, CT & RI	\$193,000	Langevin	Reed
Corps of Engineers	O&M	PETERSBURG HARBOR, AK	\$482,000		Murkowski, Begich

Corps of Engineers	O&M	PINOLE SHOAL MANAGEMENT STUDY, CA	\$100,000	Cardoza; McNerney; Miller, George; Tauscher	Feinstein, Boxer
Corps of Engineers	O&M	PORT ST. JOE HARBOR, FL	\$475,000	Boyd	Bill Nelson
Corps of Engineers	O&M	PROVIDENCE HARBOR SHIPPING CHANNEL, RI	\$144,000	Kennedy; Langevin	Reed, Whitehouse
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: CHESAPEAKE BAY, NEWPOINT COMFORT, MATHEWS COUNTY, VA	\$350,000	Wittman	Webb, Warner
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: DELAWARE ESTUARY RSM, NJ	\$200,000		Lautenberg, Kaufman, Menendez
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: HAWAII RSM, HI	\$500,000		Inouye, Akaka
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: NORTH CAROLINA RSM, NC	\$600,000		Burr, Hagan
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: SOUTH COASTAL RHODE ISLAND RSM, RI	\$750,000		Reed
Corps of Engineers	O&M	REGIONAL SEDIMENT MANAGEMENT DEMONSTRATION PROGRAM: SOUTHEAST OAHU RSM, HI	\$500,000	Hirono	Inouye
Corps of Engineers	O&M	SAN FRANCISCO BAY, LONG TERM MANAGEMENT STRATEGY, CA	\$3,500,000	Pelosi	
Corps of Engineers	O&M	SOMERSET COUNTY CHANNELS, MD	\$1,000,000		Mikulski
Corps of Engineers	O&M	TRINITY RIVER AND TRIBUTARIES, TX	\$963,000	Poe (TX)	
Corps of Engineers	O&M	WILSON LAKE, KS (REALLOCATION)	\$200,000		Roberts
Corps of Engineers	General Provisions	SECTION 105—TWO HARBORS, MN	Oberstar	
Corps of Engineers	General Provisions	SECTION 106—NORTHERN WISCONSIN ENVIRONMENTAL ASSISTANCE, WI	Obey	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Corps of Engineers	General Provisions	SECTION 107—MARTIN, KY	Rogers (KY)	
Corps of Engineers	General Provisions	SECTION 110—MISSISSIPPI ENVIRONMENTAL INFRASTRUCTURE, MS		Cochran
Corps of Engineers	General Provisions	SECTION 111—BIG SIOUX RIVER AND SKUNK CREEK, SIOUX FALLS, SD	Herseth Sandlin	Johnson, Thune
Corps of Engineers	General Provisions	SECTION 112—IDAHO, MONTANA, RURAL NEVADA, NEW MEXICO, RURALUTAH, AND WYOMING		Bennett, Tester
Corps of Engineers	General Provisions	SECTION 113—DES MOINES AND RACCOON RIVERS, DES MOINES, IA		Harkin, Grassley
Corps of Engineers	General Provisions	SECTION 114—BRECKENRIDGE, MN	Peterson	Klobuchar
Corps of Engineers	General Provisions	SECTION 115—DES MOINES RECREATIONAL RIVER AND GREENBELT, IA	Boswell	Harkin, Grassley
Corps of Engineers	General Provisions	SECTION 116—ALASKA COASTAL EROSION		Murkowski
Corps of Engineers	General Provisions	SECTION 117—ANTELOPE CREEK, LINCOLN, NE		Ben Nelson
Corps of Engineers	General Provisions	SECTION 118—WEST SACRAMENTO, CA		Boxer
Corps of Engineers	General Provisions	SECTION 119—TEN MILE CREEK WATER PRESERVE AREA		Bill Nelson
Corps of Engineers	General Provisions	SECTION 120—TAMPA HARBOR, BIG BEND CHANNEL, FL		Martinez
Corps of Engineers	General Provisions	SECTION 121—J. PERCY PRIEST DAM AND RESERVOIR, TN	Gordon (TN)	
Corps of Engineers	General Provisions	SECTION 122—SAND CREEK, NEBRASKA		Ben Nelson

Corps of Engineers	General Provisions	SECTION 123—FORT PECK LAKE, MT		Tester
Corps of Engineers	General Provisions	SECTION 124—KAHUKU, HI		Inouye
Bureau of Reclamation	Water and Related Resources	ALBUQUERQUE METRO AREA WATER & RECLAMATION REUSE	\$250,000	Heinrich	Bingaman, T. Udall
Bureau of Reclamation	Water and Related Resources	ARKANSAS VALLEY CONDUIT	\$5,000,000	Markey (CO); Salazar	Bennet, M. Udall
Bureau of Reclamation	Water and Related Resources	BAY AREA REGIONAL WATER RECYCLING PROJECT	\$1,215,000	Eshoo; Lofgren, Zoe; McNerney; Miller, George; Stark; Tauscher	Feinstein, Boxer
Bureau of Reclamation	Water and Related Resources	CENTRAL VALLEY PROJECTS: FRIANT DIVISION (SEMITROPIC PHASE II GROUNDWATER BANKING)	\$642,000	Costa	Feinstein
Bureau of Reclamation	Water and Related Resources	CHIMAYO WATER SUPPLY SYSTEM	\$233,000		Bingaman
Bureau of Reclamation	Water and Related Resources	CITY OF CORONA WATER RECYCLING AND REUSE PROJECT	\$500,000	Calvert	
Bureau of Reclamation	Water and Related Resources	EASTERN NEW MEXICO WATER SUPPLY	\$1,000,000		Bingaman, T. Udall
Bureau of Reclamation	Water and Related Resources	HI DESERT WATER DISTRICT WASTEWATER COLLECTION AND REUSE PROJECT	\$1,000,000	Baca; Lewis (CA)	
Bureau of Reclamation	Water and Related Resources	IRVINE BASIN GROUNDWATER AND SURFACE WATER IMPROVEMENT PROJECT	\$487,000	Calvert	Feinstein
Bureau of Reclamation	Water and Related Resources	LAKE TAHOE REGIONAL DEVELOPMENT PROGRAM: ROSEWOOD CREEK AREA A PROJECT, NEVADA	\$2,000,000		Reid
Bureau of Reclamation	Water and Related Resources	LOAN FOR WHITE MOUNTAIN APACHE TRIBE, AZ	\$3,209,000		Kyl
Bureau of Reclamation	Water and Related Resources	MANCOS PROJECT: JACKSON GULCH REHABILITATION PROJECT	\$1,750,000	Salazar	Bennet, M. Udall

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Bureau of Reclamation	Water and Related Resources	MOKELUMNE RIVER REGIONAL WATER STORAGE PROJECT	\$233,000	McNerney	Feinstein
Bureau of Reclamation	Water and Related Resources	NATIVE AMERICAN AFFAIRS PROGRAM: SID YATES SCHOLARSHIP PROGRAM	\$210,000	Pastor (AZ)	
Bureau of Reclamation	Water and Related Resources	NAVAJO-GALLUP WATER SUPPLY	\$3,000,000		Bingaman, T. Udall
Bureau of Reclamation	Water and Related Resources	NORTH BAY WATER REUSE PROJECT	\$200,000	Thompson (CA); Woolsey	Feinstein
Bureau of Reclamation	Water and Related Resources	NORTH LAS VEGAS WATER REUSE	\$2,000,000	Berkley	Reid
Bureau of Reclamation	Water and Related Resources	ODESSA SUBAREA SPECIAL STUDY	\$2,846,000	Hastings (WA); McMorris Rodgers	Murray, Cantwell
Bureau of Reclamation	Water and Related Resources	OREGON INVESTIGATIONS PROGRAM: UMATILLA ON-RESERVATION DISTRIBUTION SYSTEMS	\$100,000	Walden	Wyden, Merkley
Bureau of Reclamation	Water and Related Resources	RESEARCH AND DEVELOPMENT: SCIENCE AND TECHNOLOGY PROGRAM (QUAGGA & ZEBRA MUSSEL RESEARCH ACTIVITIES)	\$500,000		Feinstein, Bennet
Bureau of Reclamation	Water and Related Resources	RIVERSIDE-CORONA FEEDER	\$1,000,000	Baca; Calvert	Feinstein
Bureau of Reclamation	Water and Related Resources	ROGUE RIVER BASIN PROJECT, TALENT DIVISION: WATER FOR IRRIGATION STREAMS AND ECONOMY FEASIBILITY STUDY	\$100,000	Walden	Wyden, Merkley

Bureau of Reclamation	Water and Related Resources	SAN BERNARDINO MWD, CA	\$1,000,000	Baca; Lewis (CA)	Feinstein, Boxer
Bureau of Reclamation	Water and Related Resources	SAN DIEGO FOUR-RESERVOIR INTERTIE	\$120,000	Filner; Hunter	Feinstein, Boxer
Bureau of Reclamation	Water and Related Resources	SAN GABRIEL BASIN RESTORATION FUND	\$3,500,000	Dreier; Napolitano; Roybal-Allard	
Bureau of Reclamation	Water and Related Resources	SIERRA VISTA SUBWATERSHED FEASIBILITY STUDY	\$289,000	Giffords	
Bureau of Reclamation	Water and Related Resources	SOUTHERN CALIFORNIA INVESTIGATIONS PROGRAM: LAKE ARROWHEAD	\$1,000,000	Lewis (CA)	
Bureau of Reclamation	Water and Related Resources	TITLE XVI, WATER RECLAMATION & REUSE PROGRAM	\$2,500,000	Moran (VA)	Reid
Bureau of Reclamation	Water and Related Resources	TUALATIN VALLEY WATER SUPPLY FEASIBILITY STUDY	\$236,000	Wu	Wyden, Merkley
Bureau of Reclamation	Water and Related Resources	UPPER MOJAVE RIVER WELL FIELD	\$100,000	Lewis (CA)	
Bureau of Reclamation	Water and Related Resources	WATSONVILLE AREA WATER RECYCLING PROJECT	\$750,000	Farr	Feinstein
Bureau of Reclamation	Water and Related Resources	WEBER BASIN PROJECT: ARTHUR V. WATKINS DAM FEASIBILITY STUDY	\$1,000,000	Bishop (UT)	Bennett, Hatch
Bureau of Reclamation	Water and Related Resources	YAKIMA RIVER BASIN WATER ENHANCEMENT PROJECT: YAKIMA RIVER BASIN WATER STORAGE PLAN	\$1,500,000	Hastings (WA)	Murray
Bureau of Reclamation	Water and Related Resources	YUMA EAST WETLANDS	\$2,000,000	Grijalva; Pastor (AZ)	
Bureau of Reclamation	General Provisions	SECTION 205—FORT PECK RESERVATION RURAL WATER SYSTEM		Tester

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Bureau of Reclamation	General Provisions	SECTION 206—DESERT TERMINAL LAKES PROGRAM		Reid
Bureau of Reclamation	General Provisions	SECTION 207—DESERT TERMINAL LAKES PROGRAM		Reid
Bureau of Reclamation	General Provisions	SECTION 208—DESERT TERMINAL LAKES PROGRAM		Reid
Bureau of Reclamation	General Provisions	SECTION 209—NORTH DAKOTA NATURAL RESOURCES TRUST		Dorgan
Bureau of Reclamation	General Provisions	SECTION 210—CALFED BAY-DELTA		Feinstein
Bureau of Reclamation	General Provisions	SECTION 211—CALIFORNIA WATER TRANSFERS		Feinstein, Boxer
Department of Energy	EERE	21ST CENTURY RENEWABLE FUELS, ENERGY, AND MATERIALS INITIATIVE (MI)	\$1,250,000	Kildee	Levin, Stabenow
Department of Energy	EERE	A123 SYSTEMS LARGE FORMAT NANOPHOSPHATE BATTERIES FOR SOLAR ENERGY STORAGE (MI)	\$1,000,000		Levin, Stabenow
Department of Energy	EERE	ADVANCED AUTOMOTIVE FUELS RESEARCH, DEVELOPMENT, & COMMERCIALIZATION CLUSTER	\$1,000,000	Ryan (OH)	
Department of Energy	EERE	ADVANCED BATTERY MANUFACTURING	\$200,000	Perriello	
Department of Energy	EERE	ADVANCED POWER CUBE FOR WIND POWER AND GRID REGULATION SERVICES	\$500,000	Dent; Holden	Specter
Department of Energy	EERE	AGRI-BUSINESS ENERGY INDEPENDENCE DEMONSTRATION, NY	\$80,000	Arcuri	
Department of Energy	EERE	ALABAMA INSTITUTE FOR DEAF AND BLIND BIODIESEL PROJECT GREEN	\$300,000	Rogers (AL)	

Department of Energy	EERE	ALGAE BIOFUELS RESEARCH (WA)	\$2,000,000	instee	Murray, Cantwell
Department of Energy	EERE	ALGAE TO ETHANOL RESEARCH AND EVALUATION (NJ)	\$750,000		Lautenberg, Menendez
Department of Energy	EERE	ALGAL-BASED RENEWABLE ENERGY FOR NEVADA (NV)	\$800,000		Reid
Department of Energy	EERE	ALTERNATIVE AND UNCONVENTIONAL ENERGY RESEARCH AND DEVELOPMENT (UT)	\$10,000,000		Bennett
Department of Energy	EERE	ALTERNATIVE ENERGY SCHOOL OF THE FUTURE	\$1,200,000	Berkley; Titus	Reid
Department of Energy	EERE	ALTERNATIVE ENERGY TRAINING INSTITUTE	\$500,000	McKeon	
Department of Energy	EERE	ALTERNATIVE FUEL BUS PROJECT, SCHAGHTICOKE, NY	\$300,000	Murphy (NY)	
Department of Energy	EERE	AUBURN UNIVERSITY, BIOMASS TO LIQUID FUELS AND ELECTRIC POWER RESEARCH	\$1,500,000	Bonner; Rogers (AL)	Sessions
Department of Energy	EERE	BAYVIEW GAS TO ENERGY PROJECT (UT)	\$1,000,000		Bennett
Department of Energy	EERE	BEN FRANKLIN TECHNOLOGY PARTNERS—CLEAN TECHNOLOGY COMMERCIALIZATION INITIATIVE (PA)	\$500,000	Brady (PA)	Spector, Casey
Department of Energy	EERE	BEXAR COUNTY SOLAR COLLECTION FARM AND DISTRIBUTION SYSTEM	\$1,000,000	Gonzalez; Smith (TX)	
Department of Energy	EERE	BIO ENERGY INITIATIVE FOR CONNECTICUT	\$1,500,000	DeLauro	Lieberman
Department of Energy	EERE	BIODIESEL BLENDING (WI)	\$600,000		Kohl
Department of Energy	EERE	BIODIESEL FEEDSTOCK DEVELOPMENT INITIATIVE (MO)	\$1,000,000		Bond
Department of Energy	EERE	BIODIESEL PRODUCTION FROM GREASE WASTE	\$250,000	Bono Mack	
Department of Energy	EERE	BIOENERGY/BIONANOTECHNOLOGY PROJECTS	\$500,000	Alexander	
Department of Energy	EERE	BIOFUEL MICRO-REFINERIES FOR LOCAL SUSTAINABILITY	\$500,000	Cohen	
Department of Energy	EERE	BIOFUELS CAMPUS FOR ACCELERATED DEVELOPMENT	\$500,000	Butterfield	

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	BIOFUELS RESEARCH LABORATORY	\$1,000,000	Guthrie	
Department of Energy	EERE	BIOFUELS, BIOPOWER AND BIOMATERIALS INITIATIVE	\$1,250,000	Kingston; Scott (GA)	
Department of Energy	EERE	BIOMASS ENERGY RESOURCES CENTER (VT)	\$1,000,000		Leahy
Department of Energy	EERE	BIOPROCESSES RESEARCH AND DEVELOPMENT, MICHIGAN BIOTECHNOLOGY INSTITUTE, LANSING, MI	\$500,000	Rogers (MI)	
Department of Energy	EERE	BLACK HILLS STATE HEATING AND COOLING PLANT (SD)	\$1,000,000	Herseht Sandlin	Johnson, Thune
Department of Energy	EERE	BOULDER SMARTGRIDCITY—PLUG-IN ELECTRIC HYBRID VEHICLES	\$500,000	Polis	
Department of Energy	EERE	BRIDGE HYDRO-TURBINE STUDY	\$150,000	Blumenauer; Wu	Merkley, Wyden
Department of Energy	EERE	BROOKSTON WIND TURBINES STUDY, BROOKSTON, IN	\$75,000	Buyer	
Department of Energy	EERE	CALIFORNIA POLYTECHNIC STATE UNIVERSITY CENTER FOR RENEWABLE ENERGY AND ALTERNATIVE ELECTRIC TRANSPORTATION TECHNOLOGIES EQUIPMENT ACQUISITION	\$250,000	McCarthy (CA)	Boxer
Department of Energy	EERE	CELLULOSIC DIESEL BIOREFINERY (NJ)	\$1,000,000	Holt; Rothman (NJ)	Lautenberg, Menedez
Department of Energy	EERE	CENTER FOR APPLIED ALTERNATIVE ENERGY, SUSTAINABLE & PRACTICES	\$500,000	Buchanan	
Department of Energy	EERE	CENTER FOR BIOMASS UTILIZATION (ND)	\$7,000,000	Pomeroy	Dorgan, Conrad
Department of Energy	EERE	CENTER FOR ENERGY STORAGE RESEARCH	\$1,000,000	Johnson, Sam	

Department of Energy	EERE	CENTER FOR ENVIROMENTAL AND ENERGY RESEARCH	\$250,000	Massa	
Department of Energy	EERE	CENTER FOR NANOSCALE ENERGY (ND)	\$5,000,000	Pomeroy	Dorgan, Conrad
Department of Energy	EERE	CENTER FOR OCEAN RENEWABLE ENERGY (NH)	\$750,000		Shaheen
Department of Energy	EERE	CENTRAL CORRIDOR ENERGY DISTRICT INTEGRATION STUDY	\$500,000	McCollum	Klobuchar
Department of Energy	EERE	CENTRAL PIEDMONT COMMUNITY COLLEGE	\$525,000	Kissell, Watt	Hagan
Department of Energy	EERE	CENTRAL VERMONT RECOVERED BIOMASS FACILITY (VT)	\$500,000		Leahy
Department of Energy	EERE	CHRISTMAS VALLEY RENEWABLE ENERGY DEVELOPMENT	\$410,000	Walden	
Department of Energy	EERE	CITY HALL LEADERSHIP IN ENERGY AND ENVIRONMENTAL DESIGN (LEED) CERTIFICATION	\$500,000	Diaz-Balart, Mario	
Department of Energy	EERE	CITY OF BOISE GEOTHERMAL EXPANSION TO BOISE STATE UNIVERSITY	\$1,000,000	Simpson	Crapo, Risch
Department of Energy	EERE	CITY OF GRAND RAPIDS SOLAR ROOF DEMONSTRATION PROJECT	\$250,000	Ehlers	Levin, Stabenow
Department of Energy	EERE	CITY OF NORCO WASTE-TO-ENERGY FACILITY	\$750,000	Calvert	
Department of Energy	EERE	CITY OF OAKDALE ENERGY EFFICIENCY UPGRADES	\$400,000	McCollum	Klobuchar
Department of Energy	EERE	CITY OF REDLANDS FACILITIES UPGRADES TO IMPROVE ENERGY EFFICIENCY	\$900,000	Lewis (CA)	
Department of Energy	EERE	CITY OF TALLAHASSEE INNOVATIVE ENERGY INITIATIVES	\$250,000	Crenshaw	
Department of Energy	EERE	CITY OF WINTER GARDEN WEATHERIZATION DEMONSTRATION PROJECT	\$200,000	Grayson	
Department of Energy	EERE	CLEAN POWER ENERGY RESEARCH CONSORTIUM (CPERC)	\$1,000,000	Cao; Melancon	Landrieu
Department of Energy	EERE	CLEMSON UNIVERSITY CELLULOSIC BIOFUEL PILOT PLANT	\$1,000,000	Barrett (SC); Inglis	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	CLOUD COUNTY COMMUNITY COLLEGE RENEWABLE ENERGY CENTER OF EXCELLENCE	\$750,000	Moran (KS)	
Department of Energy	EERE	COASTAL OHIO WIND PROJECT: REMOVING BARRIERS TO GREAT LAKES OFFSHORE WIND ENERGY DEVELOPMENT	\$1,000,000	Kaptur; Latta	
Department of Energy	EERE	COMMERCIAL BUILDING ENERGY EFFICIENCY DEMONSTRATION (IL)	\$500,000		Durbin
Department of Energy	EERE	COMPREHENSIVE WIND ENERGY PROGRAM, PURDUE UNIVERSITY-CALUMET, IN	\$500,000	Visclosky	
Department of Energy	EERE	COMPRESSED NATURAL GAS FUELING FACILITY	\$700,000	Blunt	
Department of Energy	EERE	CONCENTRATOR PHOTOVOLTAIC TECHNOLOGY	\$900,000	Giffords	
Department of Energy	EERE	CONSOLIDATED ALTERNATIVE FUELS RESEARCH	\$250,000	Lucas	Inhofe
Department of Energy	EERE	CONSORTIUM FOR PLANT BIOTECHNOLOGY RESEARCH	\$3,000,000	Abercrombie; Bishop (GA); Conyers; Etheridge; Lewis (GA); Miller (NC); Price (NC); Rogers (KY); Rogers (MI); Rothman (NJ); Stupak	Hagen, Lautenberg, Levin, Lugar, Stabenow
Department of Energy	EERE	CONTROLLED ENVIRONMENTAL AGRICULTURE AND ENERGY PROJECT	\$200,000	McHugh	
Department of Energy	EERE	COOLING, HEATING AND POWER (MICRO-CHP) AND BIO-FUEL APPLICATION CENTER (MS)	\$2,000,000		Cochran, Wicker
Department of Energy	EERE	CREIGHTON UNIVERSITY TRAINING & RESEARCH IN SOLAR POWER	\$1,200,000	Terry	Ben Nelson

Department of Energy	EERE	DAEMEN COLLEGE ALTERNATIVE ENERGY/GEOTHERMAL TECHNOLOGIES DEMONSTRATION PROGRAM, ERIE COUNTY, NY	\$950,000	Lee (NY)	Gillibrand, Schumer
Department of Energy	EERE	DEDHAM MUNICIPAL SOLAR PROJECT	\$500,000	Lynch	
Department of Energy	EERE	DEMONSTRATION PLANT FOR BIODIESEL FUELS FROM LOW-IMPACT CROPS	\$500,000	Schock	
Department of Energy	EERE	DESIGN AND IMPLEMENTATION OF GEOTHERMAL ENERGY SYSTEMS AT WEST CHESTER UNIVERSITY	\$300,000	Sestak	
Department of Energy	EERE	DEVELOPMENT OF AN ECONOMIC AND EFFICIENT BIODIESEL PRODUCTION PROCESS (NC)	\$750,000	McIntyre	Hagan
Department of Energy	EERE	DEVELOPMENT OF BIOFUELS USING IONIC TRANSFER MEMBRANES (NV)	\$1,500,000		Reid
Department of Energy	EERE	DEVELOPMENT OF HIGH YIELD FEEDSTOCK AND BIOMASS CONVERSION TECHNOLOGY FOR DEVELOPMENT OF HIGH YIELD TROPICAL FEEDSTOCKS AND BIOMASS CONVERSION (HI)	\$6,000,000	Hirono	Inouye
Department of Energy	EERE	DEVELOPMENT OF POLLUTION PREVENTION TECHNOLOGIES	\$900,000	Clarke; Meeks (NY); Towns; Weiner	Gillibrand, Schumer
Department of Energy	EERE	DRI RENEWABLE ENERGY CENTER (REC) (NV)	\$500,000	Berkley	Reid
Department of Energy	EERE	EAST KENTUCKY BIOENERGY CAPACITY ASSESSMENT PROJECT	\$250,000	Rogers (KY)	
Department of Energy	EERE	EASTERN ILLINOIS UNIVERSITY BIOMASS PLANT	\$1,000,000	Johnson (IL)	
Department of Energy	EERE	ENERGY AUDIT, EFFICIENCY IMPROVEMENTS, AND RENEWABLE ENERGY INSTALLATIONS, TOWNSHIP OF BRANCHBURG, NJ	\$1,000,000	Lance	
Department of Energy	EERE	ENERGY CONSERVATION AND EFFICIENCY UPGRADE OF HVAC CONTROLS	\$500,000	Maloney	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	* Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	ENERGY CONSERVATION UPGRADES, INGHAM REGIONAL MEDICAL CENTER, LANSING, MI	\$250,000	Rogers (MI)	
Department of Energy	EERE	ENERGY EFFICIENCY ENHANCEMENTS	\$250,000	Aderholt	
Department of Energy	EERE	ENERGY EFFICIENCY REPAIRS AND AIR QUALITY IMPROVEMENTS AT LYONSDALE BIOMASS	\$500,000	McHugh	
Department of Energy	EERE	ENERGY EFFICIENCY UPGRADES, NEW ROCHELLE, NY	\$1,000,000	Lowey	
Department of Energy	EERE	ENERGY REDUCTION AND EFFICIENCY IMPROVEMENT THROUGH LIGHTING CONTROL	\$120,000	Dent	
Department of Energy	EERE	ENERGY SAVING RETROFITTING FOR THE CFCC MAIN CAMPUS	\$300,000	Stearns	
Department of Energy	EERE	ENERGY STORAGE/CONSERVATION AND CARBON EMISSIONS REDUCTION DEMONSTRATION PROJECT (MA)	\$400,000		Kennedy, Kerry
Department of Energy	EERE	ENERGY-EFFICIENT INNOVATIONS FOR HEALTHY BUILDINGS	\$500,000	Maffei	
Department of Energy	EERE	ENGENUITYSC COMMERCIALIZATION AND ENTREPRENEURIAL TRAINING PROJECT (SC)	\$500,000		Graham
Department of Energy	EERE	ENVIRONMENTAL IMPACT PROTOCOLS FOR TIDAL POWER	\$1,000,000	Michaud; Pingree (ME)	Collins, Snowe
Department of Energy	EERE	ETHANOL FROM AGRICULTURE	\$500,000	Berry	Lincoln, Pryor
Department of Energy	EERE	FAIRBANKS GEOTHERMAL ENERGY PROJECT	\$1,000,000	Young (AK)	Murkowski, Begich
Department of Energy	EERE	FAIRVIEW DEPARTMENT OF PUBLIC WORKS BUILDING AND SITE IMPROVEMENTS	\$500,000	Rothman (NJ)	

Department of Energy	EERE	FALLON PAIUTE-SHOSHONE TRIBE DEMONSTRATION ENERGY PARK (NV)	\$200,000		Reid
Department of Energy	EERE	FARM DEPLOYABLE MICROBIAL BIOREACTOR FOR FUEL ETHANOL PRODUCTION	\$800,000	Aderholt; Bright	Sessions
Department of Energy	EERE	FAST CHARGING ELECTRIC VEHICLE DEMONSTRATION PROJECT IN CHARLOTTESVILLE, VIRGINIA	\$500,000	Perriello	
Department of Energy	EERE	FEASIBILITY STUDY AND DESIGN OF BRIGHTFIELD SOLAR FARM	\$200,000	Sestak	
Department of Energy	EERE	FLORIDA RENEWABLE ENERGY PROGRAM	\$1,000,000	Putnam	
Department of Energy	EERE	FLUID FLOW OPTIMIZATION OF AEROGEL BLANKET PROCESS PROJECT (MA)	\$300,000	McGovern	Kennedy, Kerry
Department of Energy	EERE	FORT MASON CENTER PIER 2 PROJECT	\$2,000,000	Pelosi	
Department of Energy	EERE	GADSDEN STATE COMMUNITY COLLEGE GREEN OPERATIONS PLAN	\$75,000	Aderholt	
Department of Energy	EERE	GAS HEAT PUMP COOPERATIVE TRAINING PROGRAM (NV)	\$250,000		Reid
Department of Energy	EERE	GENETIC IMPROVEMENT OF SWITCHGRASS (RI)	\$1,500,000		Reed
Department of Energy	EERE	GEORGETOWN SOUTH COMMERCIAL PARK, PHOTOVOLTAIC GENERATION FACILITY	\$100,000	Carter	
Department of Energy	EERE	GEORGIA SOUTHERN UNIVERSITY BIODIESEL RESEARCH	\$250,000	Kingston	Chambliss
Department of Energy	EERE	GEOTHERMAL DEVELOPMENT IN HOT SPRINGS VALLEY	\$491,000	Rehberg	
Department of Energy	EERE	GEOTHERMAL POWER GENERATION PLANT AT OREGON INSTITUTE OF TECHNOLOGY	\$1,000,000	Walden; Wu	Merkley, Wyden
Department of Energy	EERE	GLOBAL GREEN NEW ORLEANS—HOLY CROSS PROJECT	\$550,000	Cao	Landrieu, Vitter

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	GOGEBIC COMMUNITY COLLEGE (GCC), CAMPUS ENERGY EFFICIENT AND WEATHERIZATION UPGRADE	\$300,000	Stupak	
Department of Energy	EERE	GREAT BASIN COLLEGE DIRECT-USE GEOTHERMAL DEMONSTRATION PROJECT (NV)	\$1,000,000		Reid
Department of Energy	EERE	GREAT LAKES INSTITUTE FOR ENERGY INNOVATION	\$1,000,000	Fudge; LaTourette	Voinovich, Brown
Department of Energy	EERE	GREAT PLAINS WIND POWER TEST FACILITY, TEXAS TECH UNIVERSITY, LUBBOCK, TX (TX)	\$2,000,000	Neugebauer	Hutchison, Cornyn
Department of Energy	EERE	GREEN BUILDING RESEARCH LABORATORY	\$1,000,000	Wu	Merkley, Wyden
Department of Energy	EERE	GREEN BUILDINGS/RETROFITTING	\$350,000	Forbes	
Department of Energy	EERE	GREEN FUELS DEPOT	\$1,500,000	Biggert	
Department of Energy	EERE	GREEN ROOF DEMONSTRATION PROJECT	\$600,000	Souder	
Department of Energy	EERE	GREEN ROOF FOR THE DUPAGE COUNTY ADMINISTRATION BUILDING	\$250,000	Roskam	
Department of Energy	EERE	GREENFIELD COMMUNITY COLLEGE HYBRID GEO-THERMAL PROJECT	\$525,000	Olver	
Department of Energy	EERE	HARDIN COUNTY GENERAL HOSPITAL ENERGY EFFICIENCY UPGRADES	\$500,000	Shimkus	
Department of Energy	EERE	HAWAII ENERGY SUSTAINABILITY PROGRAM (HI)	\$6,000,000	Hirono	Inouye, Akaka
Department of Energy	EERE	HAWAII RENEWABLE ENERGY DEVELOPMENT VENTURE (HI)	\$6,000,000		Inouye

Department of Energy	EERE	HENDERSON, SOLAR ENERGY PROJECT	\$500,000	Titus	Reid
Department of Energy	EERE	HIGH PENETRATION WIND POWER IN TATITLEK	\$900,000	Young (AK)	Begich
Department of Energy	EERE	HIGH SPEED WIND TURBINE NOISE MODEL WITH SUPPRESSION (MS)	\$1,000,000		Cochran, Wicker
Department of Energy	EERE	HIGH TEMPERATURE HYDROGEN GENERATION SYSTEMS	\$300,000	Inglis	
Department of Energy	EERE	HOSPITAL LIGHTING RETROFIT	\$500,000	Rush	
Department of Energy	EERE	HOUSATONIC RIVER NET-ZERO-ENERGY BUILDING	\$1,000,000	Olver	
Department of Energy	EERE	HULL MUNICIPAL LIGHT PLANT OFFSHORE WIND PROJECT	\$750,000	Delahunt	
Department of Energy	EERE	HYDROGEN PRODUCTION AND DELIVERY TECHNOLOGY (CT)	\$500,000		Dodd, Lieberman
Department of Energy	EERE	HYPERCAST R&D FUNDING FOR VEHICLE ENERGY EFFICIENCY (CO)	\$750,000		Bennet
Department of Energy	EERE	ILLINOIS COMMUNITY COLLEGE SUSTAINABILITY NETWORK	\$250,000	Costello; Halvorson; Jackson (IL); Johnson (IL); Schakowsky; Schock	
Department of Energy	EERE	ILLINOIS ENERGY RESOURCES CENTER AT THE UNIVERSITY OF ILLINOIS AT CHICAGO	\$400,000	Lipinski	
Department of Energy	EERE	IMPROVING FUEL CELL DURABILITY AND RELIABILITY INITIATIVE	\$2,500,000	Courtney; Larson (CT)	Dodd
Department of Energy	EERE	INDEPENDENT ENERGY COMMUNITY RENEWABLE POWER SYSTEM (UT)	\$1,000,000		Bennett
Department of Energy	EERE	INSTALLATION OF A SOLAR CANOPY	\$534,000	Olver	
Department of Energy	EERE	INSTITUTE FOR SUSTAINABLE ENERGY	\$1,000,000	Bachus; Davis (AL)	Sessions
Department of Energy	EERE	INTEGRATED BIOMASS REFINING INSTITUTE	\$1,000,000	Etheridge; Price (NC)	Hagan

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	INTEGRATED POWER FOR MICROSYSTEMS	\$250,000	Lee (NY)	
Department of Energy	EERE	INTEGRATED RENEWABLE ENERGY & CAMPUS SUSTAINABILITY INITIATIVE	\$750,000	Latham	Grassley
Department of Energy	EERE	IOWA CENTRAL RENEWABLE FUEL TESTING LABORATORY	\$750,000	Latham	Harkin, Grassley
Department of Energy	EERE	ISSAQUAH HIGHLANDS ZERO ENERGY AFFORDABLE HOUSING	\$500,000	Reichert	
Department of Energy	EERE	JENKS ENERGY MANAGEMENT EQUIPMENT	\$250,000	Sullivan	
Department of Energy	EERE	JUNIATA HYBRID LOCOMOTIVE	\$1,000,000	Shuster	
Department of Energy	EERE	KANSAS STATE UNIVERSITY CENTER FOR SUSTAINABLE ENERGY	\$500,000	Moran (KS)	Brownback
Department of Energy	EERE	LA FERIA SOLAR LIGHTING INITIATIVE	\$500,000	Hinojosa	
Department of Energy	EERE	LANCASTER LANDFILL SOLAR FACILITY	\$500,000	Tsongas	
Department of Energy	EERE	LANE COMMUNITY COLLEGE ENERGY DEMONSTRATION BUILDING (OR)	\$550,000		Wyden, Merkley
Department of Energy	EERE	LARGE-SCALE WIND TRAINING PROGRAM, HUDSON VALLEY COMMUNITY COLLEGE, TROY, NY	\$300,000	Murphy (NY)	Schumer
Department of Energy	EERE	LIGNOCELLULOSIC BIOFUELS FROM NEW BIOENERGY CROPS	\$1,000,000	Edwards (TX)	
Department of Energy	EERE	LONG ISLAND 50 MW SOLAR INITIATIVE	\$1,750,000	Israel	
Department of Energy	EERE	LONG ISLAND BIOFUELS ALLIANCE	\$2,750,000	Israel	

Department of Energy	EERE	LOW COST PRODUCTION OF THIN-FILM PHOTOVOLTAIC (PV) CELLS (PA)	\$1,200,000	Platts	Specter
Department of Energy	EERE	MARET CENTER	\$1,500,000	Blunt	
Department of Energy	EERE	MARINE ENERGY TECHNOLOGY (WA)	\$1,750,000	Dicks	Murray
Department of Energy	EERE	MARINE RENEWABLE ENERGY CENTER	\$750,000	Delahunt; Frank (MA); McGovern	
Department of Energy	EERE	MIAMI CHILDREN'S MUSEUM GOING GREEN INITIATIVE	\$1,000,000	Ros-Lehtinen	
Department of Energy	EERE	MIDSOUTH/SOUTHEAST BIOENERGY CONSORTIUM (AR)	\$1,000,000	Berry; Boozman	Lincoln, Pryor
Department of Energy	EERE	MILL SEAT LANDFILL BIOREACTOR RENEWABLE GREEN POWER PROJECT	\$1,000,000	Lee (NY)	Gillibrand
Department of Energy	EERE	MONTANA ALGAL BIODIESEL INITIATIVE (MT)	\$500,000	Rehberg	Baucus, Tester
Department of Energy	EERE	MONTANA BIO-ENERGY CENTER OF EXCELLENCE (MT)	\$2,250,000		Baucus, Tester
Department of Energy	EERE	MORRIS COUNTY RENEWABLE ENERGY INITIATIVE	\$2,000,000	Frelinghuysen	
Department of Energy	EERE	MOVING TOWARD AN ENERGY EFFICIENT CAMPUS AT WHEELOCK COLLEGE	\$400,000	Capuano	
Department of Energy	EERE	MT. WACHUSETT COMMUNITY COLLEGE WIND PROJECT	\$1,000,000	Olver	
Department of Energy	EERE	MULTI-HYBRID POWER VEHICLES WITH COST EFFECTIVE AND DURABLE POLYMER ELECTROLYTE MEMBRANE FUEL CELL AND LITHIUM ION BATTERY FOR OHIO UNIVERSITY	\$600,000	Wilson (OH)	
Department of Energy	EERE	MUNICIPAL BUILDING ENERGY EFFICIENT WINDOW REPLACEMENT PROGRAM	\$180,000	Lance	Lautenberg, Menendez
Department of Energy	EERE	MUNICIPAL COMPLEX SOLAR POWER PROJECT	\$200,000	Sires	
Department of Energy	EERE	NANOSTRUCTURED MATERIALS FOR ENERGY	\$1,000,000	Miller (NC)	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	NANOSTRUCTURED MATERIALS FOR IMPROVED PHOTOVOLTAICS (MS)	\$1,000,000		Cochran
Department of Energy	EERE	NATIONAL CENTER OF EXCELLENCE IN ENERGY STORAGE TECHNOLOGY	\$1,000,000	Kilroy	Voinovich
Department of Energy	EERE	NATIONAL OFFSHORE WIND ENERGY CENTER	\$2,000,000	Green, Al; Green, Gene; Jackson-Lee (TX)	Hutchison
Department of Energy	EERE	NATIONAL OPEN-OCEAN ENERGY LABORATORY	\$2,000,000	Klein (FL); Wasserman Schultz; Wexler	Bill Nelson, Martinez
Department of Energy	EERE	NCMS	\$900,000	Dingell	
Department of Energy	EERE	NEAR ZERO CARBON FOOTPRINT ENERGY CREATION THROUGH THERMAL OXIDATION (PA)	\$1,000,000		Specter
Department of Energy	EERE	NEIGHBORHOOD WEATHERIZATION COLLABORATIVE	\$500,000	DeGette	
Department of Energy	EERE	NEVADA RENEWABLE ENERGY INTEGRATION AND DEVELOPMENT CONSORTIUM (NV)	\$3,000,000		Reid
Department of Energy	EERE	NEWARK MUSEUM ALTERNATIVE ENERGY ENHANCEMENT PROGRAM	\$500,000	Frelinghuysen; Payne	
Department of Energy	EERE	NEXT GENERATION COMPOSITE WIND BLADE MANUFACTURING TECHNOLOGIES	\$250,000	Michaud; Pingree (ME)	Collins, Snowe
Department of Energy	EERE	NEXT GENERATION WIND TURBINE	\$1,000,000	Neal	Kennedy, Kerry
Department of Energy	EERE	NIREC—NEVADA INSTITUTE FOR RENEWABLE ENERGY COMMERCIALIZATION (NV)	\$1,000,000		Reid

Department of Energy	EERE	NORTHERN ILLINOIS UNIVERSITY TRANSPORTATION ENERGY PROGRAM	\$1,000,000	Lipinski	
Department of Energy	EERE	NORTHERN NEVADA RENEWABLE ENERGY TRAINING PROJECT (NV)	\$500,000		Reid
Department of Energy	EERE	NORWICH COGENERATION INITIATIVE (CT)	\$750,000		Dodd, Lieberman
Department of Energy	EERE	NOVEL PHOTOCATALYTIC METAL OXIDES (NE)	\$250,000		Ben Nelson
Department of Energy	EERE	NTRCI LEGACY ENGINE DEMONSTRATION PROJECT	\$500,000	Duncan	
Department of Energy	EERE	NY STATE CENTER FOR ADVANCED FERRITE PRODUCTION	\$300,000	McHugh	
Department of Energy	EERE	OAKLAND UNIVERSITY ALTERNATIVE ENERGY EDUCATION	\$500,000	Peters	Levin, Stabenow
Department of Energy	EERE	OFFSHORE WIND INITIATIVE (ME)	\$5,000,000	Michaud; Pingree (ME)	Collins, Snowe
Department of Energy	EERE	OFFSHORE WIND PROJECT STUDY	\$500,000	Ackerman	
Department of Energy	EERE	OHIO ADVANCED ENERGY MANUFACTURING CENTER (OH)	\$500,000	Kilroy	Brown
Department of Energy	EERE	ORANGE COUNTY SOLAR DEMONSTRATION & RESEARCH FACILITY	\$300,000	Grayson	Martinez
Department of Energy	EERE	OREGON SOLAR HIGHWAY—INNOVATIVE USE OF SOLAR TECHNOLOGY (OR)	\$1,000,000		Wyden, Merkley
Department of Energy	EERE	OU CENTER FOR BIOMASS REFINING	\$500,000	Cole	
Department of Energy	EERE	PASSIVE NOX REMOVAL CATALYST RESEARCH, NOTRE DAME UNIVERSITY, IN	\$900,000	Visclosky	
Department of Energy	EERE	PERU ELECTRICAL DEPARTMENT WIND TURBINE GENERATION	\$1,000,000	Halvorson	
Department of Energy	EERE	PHIPPS CONSERVATORY CTI WASTE-TO-ENERGY PROJECT	\$500,000	Murphy, Tim	

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	PHOENIX CHILDREN'S HOSPITAL CENTRAL ENERGY PLANT EXPANSION	\$2,000,000	Pastor (AZ)	
Department of Energy	EERE	PHOTOVOLTAIC POWER ELECTRONICS RESEARCH INITIATIVE (PERI)	\$700,000	Brown, Corrine; Kosmas	
Department of Energy	EERE	PITTSBURGH GREEN INNOVATORS	\$1,500,000	Doyle	
Department of Energy	EERE	PLACER COUNTY BIOMASS UTILIZATION PILOT PROJECT (CA)	\$1,000,000		Feinstein
Department of Energy	EERE	PLUG-IN HYBRID INITIATIVE	\$750,000	Schauer	Levin, Stabenow
Department of Energy	EERE	PORT OF GALVESTON SOLAR ENERGY PROJECT	\$250,000	Paul	
Department of Energy	EERE	PROTOTYPING AND DEVELOPMENT OF COMMERCIAL NANO-CRYSTALLINE THIN FILM SILICON FOR PHOTOVOLTAIC MANUFACTURING	\$500,000	Tonko	Gillibrand
Department of Energy	EERE	PURDUE SOLAR ENERGY UTILIZATION LABORATORY, WEST LAFAYETTE, IN	\$425,000	Buyer	
Department of Energy	EERE	R & D OF CLEAN VEHICLE TECHNOLOGY	\$1,000,000	Ryan (OH); Sutton	
Department of Energy	EERE	RENEWABLE ENERGY CENTER	\$750,000	Butterfield; Watt	Hagan
Department of Energy	EERE	RENEWABLE ENERGY CLEAN AIR PROJECT (RECAP) (MN)	\$1,000,000		Klobuchar
Department of Energy	EERE	RENEWABLE ENERGY DEMONSTRATION (IL)	\$500,000		Durbin
Department of Energy	EERE	RENEWABLE ENERGY FEASIBILITY STUDY AND RESOURCES ASSESSMENT (NV)	\$500,000		Reid

Department of Energy	EERE	RENEWABLE ENERGY INITIATIVE (IL)	\$500,000		Durbin
Department of Energy	EERE	RENEWABLE ENERGY INITIATIVES FOR CLARK COUNTY, NEVADA PARKS AND RECREATION (NV)	\$1,000,000		Reid
Department of Energy	EERE	RENEWABLE ENERGY/DISASTER BACKUP SYSTEM FOR HAWAII RED CROSS HEADQUARTERS BUILDING	\$240,000	Abercrombie; Hirono	Akaka
Department of Energy	EERE	RESEARCH AND DEVELOPMENT OF LIQUID CARRIERS FOR HYDROGEN ENERGY	\$500,000	Reichert	
Department of Energy	EERE	RESEARCH ON FUEL CELL POWERED BY HYDROGEN PRODUCTION FROM BIOMASS TO PROVIDE CLEAN ENERGY FOR REMOTE FARMS AWAY FROM ELECTRIC GRIDS (NY)	\$675,000		Schumer, Gillibrand
Department of Energy	EERE	RICHLAND COMMUNITY COLLEGE BIOENERGY PROGRAM	\$500,000	Johnson (IL)	
Department of Energy	EERE	RUNNING SPRINGS RETREAT CENTER SOLAR UPGRADE	\$1,000,000	Lewis (CA)	
Department of Energy	EERE	SAINT JOSEPH'S UNIVERSITY INSTITUTE FOR ENVIRONMENTAL STEWARDSHIP	\$1,000,000	Brady (PA); Fattah	
Department of Energy	EERE	SAN DIEGO CENTER FOR ALGAE BIOTECHNOLOGY (SD-CAB)	\$750,000	Bilbray; Davis (CA)	
Department of Energy	EERE	SAN FRANCISCO ELECTRIC VEHICLE INITIATIVE	\$1,000,000	Pelosi	Boxer
Department of Energy	EERE	SHENANDOAH VALLEY AS A NATIONAL DEMONSTRATION PROJECT ACHIEVING 25 PERCENT RENEWABLE ENERGY BY THE YEAR 2025 (VA)	\$750,000		Webb, Warner
Department of Energy	EERE	SHOW ME ENERGY COOPERATIVE BIOMASS DEVELOPMENT	\$900,000	Skelton	
Department of Energy	EERE	SMART ENERGY PROGRAM (CT)	\$500,000	Larson (CT)	Dodd, Lieberman
Department of Energy	EERE	SOLAR COMPACTOR ENERGY EFFICIENCY RESEARCH DEMONSTRATION PROJECT (MA)	\$300,000		Kennedy, Kerry
Department of Energy	EERE	SOLAR ELECTRIC POWER FOR NONSECTARIAN EDUCATIONAL AND SOCIAL SERVICES FACILITIES (NV)	\$500,000		Reid

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	SOLAR ENERGY DEVELOPMENT (ME)	\$800,000		Collins
Department of Energy	EERE	SOLAR ENERGY PARKING CANOPY DEMONSTRATION PROJECT	\$3,000,000	Lewis (CA)	
Department of Energy	EERE	SOLAR ENERGY PROGRAM	\$800,000	Wasserman Schultz	
Department of Energy	EERE	SOLAR ENERGY RESEARCH CENTER INSTRUMENTATION FACILITY, UNIVERSITY OF NORTH CAROLINA AT CHAPEL HILL	\$1,000,000	Price (NC)	Hagan
Department of Energy	EERE	SOLAR ENERGY ZONE PLANNING AND INFRASTRUCTURE FOR THE NEVADA TEST SITE AND ADJACENT LANDS (NV)	\$1,000,000		Reid
Department of Energy	EERE	SOLAR FURNACE RESEARCH PROGRAM, VALPARAISO UNIVERSITY, IN	\$500,000	Visclosky	Lugar
Department of Energy	EERE	SOLAR HOT WATER PROJECT IN GREENBURGH, NY	\$169,000	Lowey	
Department of Energy	EERE	SOLAR LIGHTING FOR ARTESIA PARKS	\$250,000	Sanchez, Linda	
Department of Energy	EERE	SOLAR PANEL EXPANSION INITIATIVE	\$500,000	Rodriguez	
Department of Energy	EERE	SOLAR PANELS IN MUNICIPAL OWNED BUILDINGS (NJ)	\$1,000,000		Lautenberg, Menendez
Department of Energy	EERE	SOLAR PANELS ON HUDSON COUNTY FACILITIES	\$500,000	Sires	Lautenberg, Menendez
Department of Energy	EERE	SOLAR PIONEER AND SOLAR ENTREPRENEUR PROGRAMS (NY)	\$500,000		Gillibrand
Department of Energy	EERE	SOLAR POWER FOR MAYWOOD	\$300,000	Rothman (NJ)	

Department of Energy	EERE	SOLAR POWERED COMPRESSED NATURAL GAS REFUELING STATION	\$500,000	McCarthy (NY)	
Department of Energy	EERE	SOLAR POWERED LIGHTING FOR FOREST PRESERVE DISTRICT OF DUPAGE COUNTY, IL	\$300,000	Roskam	
Department of Energy	EERE	SOLID OXIDE FUEL CELL SYSTEMS PVL PILOT LINE	\$1,000,000	Bocchieri; Sutton	Brown
Department of Energy	EERE	SOMERSET COUNTY RENEWABLE ENERGY INITIATIVE	\$2,000,000	Frelinghuysen	
Department of Energy	EERE	SOUTH JERSEY WIND TURBINES	\$500,000	LoBiondo	Lautenberg, Menendez
Department of Energy	EERE	SOUTHERN PINE BASED BIOREFINERY CENTER	\$1,000,000	Lewis (GA); Marshall; Scott (GA)	Chambliss
Department of Energy	EERE	SOUTHERN REGIONAL CENTER FOR LIGHTWEIGHT INNOVATIVE DESIGNS (MS)	\$4,000,000		Cochran, Wicker
Department of Energy	EERE	SOUTHWEST ALASKA REGIONAL GEOTHERMAL ENERGY PROJECT (AK)	\$2,500,000		Murkowski, Begich
Department of Energy	EERE	ST. LUKE'S MINERS MEMORIAL HOSPITAL ENERGY EFFICIENCY IMPROVEMENT PROJECT	\$525,000	Holden	
Department of Energy	EERE	ST. MARKS REFINERY REDEVELOPMENT	\$350,000	Boyd	
Department of Energy	EERE	ST. PETERSBURG SOLAR PILOT PROJECT	\$1,000,000	Young (FL)	
Department of Energy	EERE	ST. PETERSBURG SUSTAINABLE BIOSOLIDS/RENEWABLE ENERGY PLANT	\$2,500,000	Young (FL)	Bill Nelson
Department of Energy	EERE	STATE COLLEGES' (VSC) STATEWIDE ENERGY EFFICIENCY AND RENEWABLE ENERGY INITIATIVE	\$450,000	Welch	Sanders
Department of Energy	EERE	STRATEGIC BIOMASS INITIATIVE (MS)	\$500,000		Cochran, Wicker
Department of Energy	EERE	STREET LIGHTING FIXTURE ENERGY EFFICIENCY RETROFIT PROJECT	\$500,000	Becerra; Harman; Sanchez, Linda; Watson	
Department of Energy	EERE	SUN GRANT INITIATIVE (SD)	\$2,750,000	Herseth Sandlin	Johnson

ENERGY AND WATER DEVELOPMENT—Continued
 [Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	SUSTAINABLE ALGAL ENERGY PRODUCTION AND ENVIRONMENTAL REMEDIATION	\$500,000	Wittman	
Department of Energy	EERE	SUSTAINABLE ENERGY OPTIONS FOR RURAL NEBRASKA	\$500,000	Fortenberry	
Department of Energy	EERE	SUSTAINABLE ENERGY RESEARCH CENTER	\$10,000,000	Harper	Cochran, Wicker
Department of Energy	EERE	SWEET SORGHUM ALTERNATIVE FUEL AND FEED PILOT PROJECT	\$750,000	Grijalva	
Department of Energy	EERE	SWITCHGRASS BIOFUEL RESEARCH: CARBON SEQUESTRATION AND LIFE CYCLE ANALYSIS	\$500,000	Fortenberry	Ben Nelson
Department of Energy	EERE	SYNTHESIS OF RENEWABLE BIOFUELS FROM BIOMASS	\$500,000	Rehberg	Tester
Department of Energy	EERE	THE BIOREFINERY IN NEW YORK-BIO BUTANOL FROM BIOMASS	\$400,000	Maffei	
Department of Energy	EERE	THE BOSTON ARCHITECTURAL COLLEGE'S URBAN SUSTAINABILITY INITIATIVE	\$1,600,000	Capuano	
Department of Energy	EERE	THE CUNY ENERGY INSTITUTE (NY)	\$1,550,000		Schumer, Gillibrand
Department of Energy	EERE	THE JOHNSTON AVENUE SOLAR PROJECT	\$500,000	Smith (NJ)	
Department of Energy	EERE	THE SOLAR ENERGY CONSORTIUM	\$2,250,000	Hall (NY); Hinchey	
Department of Energy	EERE	THIN FILM PHOTOVOLTAIC RESEARCH & DEVELOPMENT (VT)	\$500,000		Leahy
Department of Energy	EERE	THURGOOD MARSHALL COLLEGE FUND MINORITY ENERGY SCIENCE INITIATIVE: NNSA	\$3,000,000	Butterfield; Towns	

Department of Energy	EERE	TODAY'S LEADERS FOR A SUSTAINABLE TOMORROW: A SUSTAINABLE ENERGY PROGRAM	\$1,500,000	Oberstar	
Department of Energy	EERE	TUCSON PUBLIC BUILDING SOLAR ARRAYS	\$450,000	Giffords	
Department of Energy	EERE	UNCONVENTIONAL AND RENEWABLE ENERGY RESEARCH UTILIZING COMPUTER SIMULATIONS (UT)	\$3,500,000		Bennett
Department of Energy	EERE	UNION TERMINAL	\$500,000	Driehaus	
Department of Energy	EERE	UNITED WAY OF SOUTHEASTERN MICHIGAN	\$400,000	Conyers; Dingell; Kilpatrick (MI); Levin; Miller (MI)	Levin, Stabenow
Department of Energy	EERE	UNIVERSITY OF AKRON NATIONAL POLYMER INNOVATION CENTER	\$1,000,000	Ryan (OH); Sutton	Voinovich
Department of Energy	EERE	UNIVERSITY OF ARKANSAS AT LITTLE ROCK NANOSTRUCTURED SOLAR CELLS	\$500,000	Snyder	Lincoln, Pryor
Department of Energy	EERE	UNIVERSITY OF DETROIT MERCY ENERGY EFFICIENT CHEMISTRY BUILDING RENOVATIONS	\$800,000	Kilpatrick (MI)	Levin, Stabenow
Department of Energy	EERE	UNIVERSITY OF LOUISVILLE RESEARCH AND ENERGY INDEPENDENCE PROGRAM (KY)	\$2,000,000		McConnell
Department of Energy	EERE	UNIVERSITY OF NEW HAVEN SOLAR TESTING AND TRAINING LAB (CT)	\$500,000		Dodd, Lieberman
Department of Energy	EERE	UNIVERSITY OF NORTH ALABAMA GREEN CAMPUS INITIATIVE	\$200,000	Aderholt	
Department of Energy	EERE	UNIVERSITY OF SOUTH CAROLINA AIKEN BIOFUELS LABORATORY IN AIKEN, SC	\$456,000	Barrett (SC)	
Department of Energy	EERE	UNIVERSITY OF WISCONSIN OSHKOSH'S ANAEROBIC DRY DIGESTION FACILITY	\$500,000	Petri	
Department of Energy	EERE	UNIVERSITY OF WISCONSIN-BARABOO/SAUK COUNTY NET-ZERO ENERGY BUILDING	\$500,000	Baldwin	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	EERE	UNIVERSITY OF WISCONSIN-MILWAUKEE ADVANCED NANOMATERIALS FOR HIGH-EFFICIENCY SOLAR CELLS	\$500,000	Moore (WI)	
Department of Energy	EERE	UNR—BIODIESEL FROM FOOD WASTE (NV)	\$1,000,000		Reid
Department of Energy	EERE	UNR—GREAT BASIN CENTER FOR GEOTHERMAL ENERGY (NV)	\$1,000,000		Reid
Department of Energy	EERE	UNR—MASS EXCHANGER TECHNOLOGY FOR GEOTHERMAL AND SOLAR ENERGY SYSTEMS (NV)	\$1,200,000		Reid
Department of Energy	EERE	UW NORTHWEST NATIONAL MARINE RENEWABLE ENERGY CENTER	\$880,000	Inslee; McDermott; Schrader; Wu	Murray, Cantwell
Department of Energy	EERE	VERMONT BIOFUELS INITIATIVE (VT)	\$750,000		Leahy
Department of Energy	EERE	VERMONT ENERGY INVESTMENT CORPORATION (VT)	\$450,000		Sanders
Department of Energy	EERE	WALLOWA COUNTY INTEGRATED BIOMASS ENERGY CENTER (OR)	\$500,000		Wyden, Merkley
Department of Energy	EERE	WARREN TECHNOLOGY AND BUSINESS CENTER FOR ENERGY SUSTAINABILITY	\$2,700,000	Ryan (OH)	
Department of Energy	EERE	WASHINGTON STATE BIOFUELS INDUSTRY DEVELOPMENT	\$1,000,000	McDermott; Reichert; Smith (WA)	Murray
Department of Energy	EERE	WASHOE WIND TURBINE DEMONSTRATION PROJECT (NV)	\$50,000		Reid
Department of Energy	EERE	WESTERN IOWA TECH COMMUNITY COLLEGE RENEWABLE ENERGY ECONOMY CORRIDOR	\$500,000	King (IA)	Grassley

Department of Energy	EERE	WESTERN KENTUCKY UNIVERSITY RESEARCH FOUNDATION BIODIESEL PROJECT	\$500,000	Guthrie	
Department of Energy	EERE	WIND TURBINE DEVELOPMENT (MT)	\$1,000,000	Rehberg	Baucus, Tester
Department of Energy	EERE	WIND TURBINE INFRASTRUCTURE FOR GREEN ENERGY AND RESEARCH ON WIND POWER IN DELAWARE	\$1,000,000	Castle	Carper, Kaufman
Department of Energy	EERE	WSU, NATIONAL INSTITUTE FOR AVIATION RESEARCH, ADVANCED MATERIALS RESEARCH	\$1,500,000	Tiahrt	Brownback, Roberts
Department of Energy	EERE	YPSI CIVIC CENTER	\$1,000,000	Dingell	
Department of Energy	Electricity Delivery and Energy Reliability	ADAPTIVE SUPERVISORY CONTROL AND DATA ACQUISITION (SCADA) TECHNOLOGY FOR INFRASTRUCTURE PROTECTION	\$750,000	Miller (FL); Stearns	
Department of Energy	Electricity Delivery and Energy Reliability	AUTOMATED REMOTE ELECTRIC AND WATER METERS IN SOUTH RIVER	\$500,000	Holt	
Department of Energy	Electricity Delivery and Energy Reliability	DEVELOPMENT OF A SMART MICROGRID TESTBED	\$500,000	Barton (TX)	
Department of Energy	Electricity Delivery and Energy Reliability	ENERGY DEVELOPMENT AND RELIABILITY (ND)	\$325,000		Dorgan
Department of Energy	Electricity Delivery and Energy Reliability	ENERGY TRANSMISSION AND INFRASTRUCTURE NORTHERN OHIO	\$1,100,000	Kaptur	
Department of Energy	Electricity Delivery and Energy Reliability	INSTITUTE FOR ENERGY AND THE ENVIRONMENT AT VERMONT LAW SCHOOL	\$450,000	Welch	
Department of Energy	Electricity Delivery and Energy Reliability	MICROGRIDS AND RENEWABLE ENERGY AND TECHNOLOGIES RESEARCH INITIATIVE	\$750,000	Teague	Bingaman, T. Udall
Department of Energy	Electricity Delivery and Energy Reliability	NATIONAL CENTER FOR RELIABLE ELECTRIC TRANSMISSION	\$500,000	Boozman	Lincoln, Pryor

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	Electricity Delivery and Energy Reliability	NAVAJO NATION ELECTRIFICATION PROGRAM (NM)	\$1,750,000		Bingaman, T. Udall
Department of Energy	Electricity Delivery and Energy Reliability	NORTH DAKOTA ENERGY WORKFORCE DEVELOPMENT (ND)	\$1,900,000		Dorgan
Department of Energy	Electricity Delivery and Energy Reliability	OSWEGO COUNTY BOCES WIND TURBINE MODEL PROJECT (NY)	\$200,000	McHugh	Schumer
Department of Energy	Electricity Delivery and Energy Reliability	POWER GRID RELIABILITY AND SECURITY (WA)	\$1,000,000	McMorris Rodgers; Smith (WA)	Murray, Cantwell
Department of Energy	Electricity Delivery and Energy Reliability	POWER MICRO-GRIDS FOR COLONIAS ALONG THE TEXAS/ MEXICO BORDER	\$550,000	Cuellar	
Department of Energy	Electricity Delivery and Energy Reliability	SMART GRID INITIATIVE	\$500,000	Schiff; Sherman	
Department of Energy	Electricity Delivery and Energy Reliability	TECHNOLOGY DEVELOPMENT (ND)	\$300,000		Dorgan
Department of Energy	Electricity Delivery and Energy Reliability	UNIVERSITY OF ARIZONA COMPRESSED AIR ENERGY STORAGE	\$500,000	Pastor (AZ)	
Department of Energy	Electricity Delivery and Energy Reliability	UVM SMART ENERGY GRID RESEARCH (VT)	\$500,000		Leahy
Department of Energy	Electricity Delivery and Energy Reliability	WATKINS GLEN, SCHUYLER COUNTY GAS STORAGE PROJECT (NY)	\$500,000	Massa	Gillibrand
Department of Energy	Electricity Delivery and Energy Reliability	WESTERN BALDWIN COUNTY, AL GRID INTERCONNECTION	\$500,000	Bonner	

Department of Energy	Nuclear Energy	MCCLELLAN NUCLEAR RADIATION CENTER	\$500,000	Lungren, Dan	
Department of Energy	Nuclear Energy	NUCLEAR FABRICATION CONSORTIUM (OH)	\$2,000,000		Voinovich
Department of Energy	Fossil Energy R&D	CENTER FOR ADVANCED SEPARATION TECHNOLOGIES	\$500,000	Boucher; Moran (VA)	Warner, Webb
Department of Energy	Fossil Energy R&D	CENTER FOR RENEWABLE ENERGY, SCIENCE, AND TECHNOLOGY (CREST)	\$1,000,000	Barton (TX)	
Department of Energy	Fossil Energy R&D	CENTER FOR ZERO EMISSIONS RESEARCH AND TECHNOLOGY	\$3,000,000	Rehberg	Baucus, Tester
Department of Energy	Fossil Energy R&D	DESIGN AND TEST OF AN ADVANCED SOFC GENERATOR IN PA (PA)	\$1,000,000		Specter
Department of Energy	Fossil Energy R&D	FOSSIL FUEL RESEARCH AND DEVELOPMENT (ND)	\$4,000,000	Pomeroy	Dorgan, Conrad
Department of Energy	Fossil Energy R&D	GULF OF MEXICO HYDRATES RESEARCH CONSORTIUM	\$1,200,000	Childers	Cochran, Wicker
Department of Energy	Fossil Energy R&D	HYDROGEN FUEL DISPENSING STATION (WV)	\$1,200,000		Byrd
Department of Energy	Fossil Energy R&D	INNOVATIONS FOR LOW-COST GASIFICATION SYSTEMS	\$750,000	Dent	Casey
Department of Energy	Fossil Energy R&D	INNOVATIONS IN CONTROL TECHNOLOGIES FOR SYNTHESIS GAS COMBUSTION	\$300,000	LaTourette	
Department of Energy	Fossil Energy R&D	LONG TERM ENVIRONMENTAL AND ECONOMIC IMPACTS OF DEVELOPMENT OF COAL LIQUEFACTION SECTOR IN CHINA (WV)	\$1,250,000		Byrd
Department of Energy	Fossil Energy R&D	METHANOL ECONOMY	\$750,000	Watson	
Department of Energy	Fossil Energy R&D	MONTANA ICTL DEMONSTRATION (MT)	\$1,250,000		Baucus
Department of Energy	Fossil Energy R&D	NATIONAL CENTER FOR HYDROGEN TECHNOLOGY	\$3,000,000	Pomeroy	Dorgan, Conrad
Department of Energy	Fossil Energy R&D	OKLAHOMA UNIVERSITY ENHANCED OIL RECOVERY DESIGN CENTER	\$500,000	Cole	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	Fossil Energy R&D	RESEARCH AND DEVELOPMENT OF FUEL CELLS FOR ELECTRICITY FROM FOSSIL- AND BIO-BASED FUELS	\$500,000	Kucinich; LaTourette	
Department of Energy	Fossil Energy R&D	SHALE OIL UPGRADING UTILIZING IONIC MEMBRANES (UT)	\$1,750,000		Bennett
Department of Energy	Fossil Energy R&D	SHALLOW CARBON SEQUESTRATION PILOT DEMONSTRATION (MO)	\$2,400,000		Bond
Department of Energy	Fossil Energy R&D	UNIVERSITY OF KENTUCKY STRATEGIC LIQUID TRANSPORTATION FUELS DERIVED FROM COAL	\$2,000,000	Davis (KY); Rogers (KY)	
Department of Energy	Fossil Energy R&D	UTAH CENTER FOR ULTRA-CLEAN COAL UTILIZATION AND HEAVY OIL RESEARCH (UT)	\$8,000,000		Bennett, Hatch
Department of Energy	Fossil Energy R&D	UTAH COAL AND BIOMASS TO FUEL PILOT PLANT	\$2,500,000		Bennett
Department of Energy	Science	ADVANCED ARTIFICIAL SCIENCE AND ENGINEERING RESEARCH INFRASTRUCTURE	\$300,000	Hall (TX)	
Department of Energy	Science	ADVANCED MANUFACTURING AND ENGINEERING EQUIPMENT	\$1,000,000	Ellsworth	Lugar
Department of Energy	Science	ALASKA CLIMATE CENTER (AK)	\$1,000,000		Murkowski
Department of Energy	Science	ALGAE TO BIODIESEL, CARLSBAD, NM	\$750,000	Teague	Bingaman, T. Udall
Department of Energy	Science	ANTIBODIES RESEARCH (ND)	\$3,000,000		Dorgan, Conrad
Department of Energy	Science	APPLIED BIOMECHANICAL ENGINEERING GRADUATE PROGRAM	\$400,000	Souder	Lugar
Department of Energy	Science	BETHUNE-COOKMAN UNIVERSITY STEM RESEARCH LAB	\$250,000	Mica	Bill Nelson

Department of Energy	Science	BUILDING SURFACE SCIENCE CAPACITY TO SERVE THE AUTOMOBILE INDUSTRY IN SOUTHEASTERN MICHIGAN	\$500,000	Conyers; Dingell	Levin, Stabenow
Department of Energy	Science	CARBON NANOTUBE TECHNOLOGY CENTER (CANTEC) (OK)	\$1,000,000	Cole	Inhofe
Department of Energy	Science	CENTER FOR ADVANCED BIO-BASED BINDERS (CABB) AND POLLUTION REDUCTION TECHNOLOGIES	\$950,000	Braley (IA)	Grassley, Harkin
Department of Energy	Science	CENTER FOR ADVANCED SCIENTIFIC MODELING (CASCAM)	\$700,000	Burgess	
Department of Energy	Science	CENTER FOR DIAGNOSTIC NANOSYSTEMS (WV)	\$3,000,000		Byrd
Department of Energy	Science	CENTER FOR NANOMEDICINE AND CELLULAR DELIVERY	\$500,000	Cummings	Cardin
Department of Energy	Science	CENTER FOR SUSTAINABLE ENERGY AT BRONX COMMUNITY COLLEGE, BRONX, NY	\$500,000	Serrano	
Department of Energy	Science	CLEAN ENERGY INFRASTRUCTURE EDUCATIONAL INITIATIVE (OH)	\$500,000		Brown
Department of Energy	Science	CLEAN ENERGY STORAGE, CONVERSION, AND GENERATION RESEARCH	\$500,000	Schakowsky	
Department of Energy	Science	CLEMSON UNIVERSITY CYBERINSTITUTE	\$500,000	Inglis; Spratt	
Department of Energy	Science	CLIMATE MODEL EVALUATION PROGRAM (AL)	\$1,800,000		Shelby, Sessions
Department of Energy	Science	COLLEGE OF SAINT ELIZABETH	\$1,000,000	Frelinghuysen	
Department of Energy	Science	COMPUTATIONAL MODELING OF DRUG-RESISTANT BACTERIA	\$915,000	Gordon (TN)	
Department of Energy	Science	COMPUTING CAPABILITY (ND)	\$5,000,000	Pomeroy	Dorgan, Conrad
Department of Energy	Science	DEVELOPMENT OF ULTRAFILTRATION MEMBRANE-SEPARATION TECHNOLOGY FOR ENERGY-EFFICIENT WATER TREATMENT AND DESALINATION PROCESS (NV)	\$800,000		Reid
Department of Energy	Science	ENERGY EFFICIENCY & WATER INSTITUTE RESEARCH FACILITY, PURDUE UNIVERSITY-CALUMET, IN	\$2,000,000	Visclosky	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	Science	ENERGY SYSTEMS ENGINEERING INSTITUTE	\$500,000	Dent	Casey, Specter
Department of Energy	Science	ENHANCEMENT FOR THE INTERMOUNTAIN CENTER FOR RIVER RESTORATION AND REHABILITATION (UT)	\$600,000		Bennett
Department of Energy	Science	ENVIRONMENTAL QUALITY MONITORING AND ANALYSIS (IL)	\$500,000		Durbin
Department of Energy	Science	FOURIER TRANSFORM NUCLEAR MAGNETIC RESONANCE (FTNMR) SPECTROMETER	\$500,000	Lee (NY)	
Department of Energy	Science	FUEL CELL RESEARCH, BROWN UNIVERSITY, RI (RI)	\$1,500,000	Kennedy; Langevin	Reed, Whitehouse
Department of Energy	Science	FUNCTIONAL MRI RESEARCH (VT)	\$1,200,000		Leahy
Department of Energy	Science	FUSION ENERGY SPHEROMAK TURBULENT PLASMA EXPERIMENT (STPX)	\$500,000	Boyd; Meek (FL); Wasserman Schultz	
Department of Energy	Science	GREEN MANUFACTURING AND ENERGY CONSCIOUS DESIGN PROGRAM	\$1,000,000	Upton	Levin, Stabenow
Department of Energy	Science	IDAHO ACCELERATOR CENTER PRODUCTION OF MEDICAL ISOTOPES	\$1,500,000	Simpson	Crapo, Risch
Department of Energy	Science	IDAHO NATIONAL LABORATORY CENTER FOR ADVANCED ENERGY STUDIES	\$1,000,000	Simpson	Crapo, Risch
Department of Energy	Science	INSTITUTE FOR COLLABORATIVE SCIENCES RESEARCH	\$1,200,000	Diaz-Balart, Lincoln; Wasserman Schultz	
Department of Energy	Science	INSTITUTE FOR INTERGRATED SCIENCES	\$2,000,000	Markey (MA)	
Department of Energy	Science	KANSAS UNIVERSITY CANCER RESEARCH EQUIPMENT (KS)	\$4,000,000		Brownback, Roberts

Department of Energy	Science	LANDFILL LEACHATE RECIRCULATION AND GAS TO ENERGY PROJECT	\$500,000	Shuler	
Department of Energy	Science	MARINE SYSTEMS ENERGY/ENVIRONMENTAL SUSTAINABILITY RESEARCH	\$300,000		Kennedy, Kerry
Department of Energy	Science	MARTIN COUNTY MICROFIBER HYDROGEN FUEL CELL TECHNOLOGY DEVELOPMENT (NC)	\$1,000,000	Butterfield	Burr, Hagen
Department of Energy	Science	MATERIAL SCIENCE SMART COATINGS (NE)	\$500,000		Ben Nelson
Department of Energy	Science	METEOROLOGY AND ATMOSPHERIC SCIENCE PROGRAM AT THE UNIVERSITY OF LOUISVILLE	\$350,000	Yarmuth	Bunning
Department of Energy	Science	NANOTECHNOLOGY INITIATIVE (CT)	\$750,000	Courtney; Himes; Larson (CT)	Dodd, Lieberman
Department of Energy	Science	NEVADA WATER RESOURCES DATA, MODELING AND VISUALIZATION (DMV) CENTER	\$750,000	Berkley; Heller; Titus	Reid
Department of Energy	Science	NOTRE DAME INNOVATION PARK, SOUTH BEND, IN	\$575,000	Donnelly (IN)	
Department of Energy	Science	PERFORMANCE ASSESSMENT INSTITUTE (NV)	\$1,000,000		Reid
Department of Energy	Science	PHYSICAL AND BIOLOGICAL SCIENCES LABORATORY LEARNING CENTER	\$400,000	Diaz-Balart, Lincoln	
Department of Energy	Science	PIONEER VALLEY LIFE SCIENCE INSTITUTE TRANSLATIONAL BIOMEDICAL RESEARCH (MA)	\$400,000	Neal	Kennedy, Kerry
Department of Energy	Science	RENOVATION AND DEVELOPMENT OF THE LSU NUCLEAR SCIENCE BUILDING (LA)	\$1,000,000		Landrieu, Vitter
Department of Energy	Science	RNAI RESEARCH (MA)	\$300,000	McGovern	Kennedy, Kerry
Department of Energy	Science	ROCKLAND CC SCIENCE LAB UPGRADE	\$300,000	Engel	
Department of Energy	Science	SCIENCE CENTER EQUIPMENT AND ENERGY EFFICIENT LEED TECHNOLOGY (UT)	\$900,000		Bennett

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	Science	SCIENCE LAB EXPANSION	\$550,000	Massa	
Department of Energy	Science	SMART GRID COMMUNICATIONS SECURITY PROJECT (CO)	\$1,000,000		M. Udall
Department of Energy	Science	SMART GRID SIMULATION LABORATORY	\$900,000	Markey (CO); Perlmutter	
Department of Energy	Science	STATE-OF-THE-ART LARGE-SCALE TESTING FOR WIND TO ENHANCE INFRASTRUCTURE RESILIENCY AND DEVELOP ENERGY-EFFICIENT BUILDINGS	\$1,000,000	Diaz-Balart, Mario	Martinez
Department of Energy	Science	STEM INFRASTRUCTURE IMPROVEMENT PROJECT	\$1,500,000	Spratt	
Department of Energy	Science	STEM MINORITY GRADUATE PROGRAM	\$4,500,000	Fattah	
Department of Energy	Science	SUSQUEHANNA UNIVERSITY, EQUIPMENT FOR NEW SCIENCE CENTER	\$1,000,000	Carney	Specter
Department of Energy	Science	SUSTAINABLE BIOFUELS DEVELOPMENT CENTER	\$500,000	Markey (CO)	Bennet
Department of Energy	Science	SUU SCIENCE CENTER ENERGY EFFICIENCY MODERNIZATION AND ENHANCEMENT PROJECT (UT)	\$1,000,000		Bennett
Department of Energy	Science	TARGETED RADIOTHERAPY FOR MELANOMA (MA)	\$300,000		Kennedy, Kerry
Department of Energy	Science	TECHNOLOGY TRANSFER & COMMERCIALIZATION OF TECHNOLOGIES AT DOE LABORATORIES (NM)	\$750,000		Bingaman
Department of Energy	Science	THE NEW SCHOOL GREEN BUILDING (NY)	\$1,000,000	Nadler (NY)	Schumer, Gillibrand
Department of Energy	Science	TRANSYLVANIA UNIVERSITY BROWN SCIENCE CENTER EQUIPMENT	\$650,000	Chandler	

Department of Energy	Science	TU ALGAE TO GREEN FUELS ENERGY PROJECT	\$750,000	Sullivan	
Department of Energy	Science	TWIN TOWER OBSERVATORY	\$200,000	McKeon	
Department of Energy	Science	ULTRA FAST POWER PROCESSOR FOR SMART GRID	\$1,000,000	Gerlach	
Department of Energy	Science	UMASS INTEGRATIVE SCIENCE BUILDING	\$2,000,000	Olver	
Department of Energy	Science	UNIQUE METHODOLOGIES FOR NANO/MICRO MANUFACTURING AND JOB TRAINING FOR NANOTECHNOLOGY	\$500,000	Foster	
Department of Energy	Science	UNIVERSITY OF DELAWARE ENERGY INSTITUTE	\$500,000	Castle	Carper, Kaufman
Department of Energy	Science	UNIVERSITY OF ILLINOIS AT CHICAGO HIGH PERFORMANCE COMPUTING	\$1,000,000	Davis (IL)	
Department of Energy	Science	UNIVERSITY OF RHODE ISLAND REGIONAL EARTH SYSTEMS INSTITUTE	\$750,000	Kennedy; Langevin	
Department of Energy	Science	UNIVERSITY PARK AND RESEARCH CENTER IN CHULA VISTA, CA	\$1,000,000	Filner	
Department of Energy	Science	USD CATALYSIS GROUP FOR ALTERNATIVE ENERGY (SD)	\$1,100,000		Johnson, Thune
Department of Energy	Science	WHITWORTH UNIVERSITY STEM EQUIPMENT	\$300,000	McMorris Rodgers	
Department of Energy	Science	YTTRIUM-90 MICROSPHERES RESEARCH (WA)	\$1,250,000		Murray
Department of Energy	NNSA—Weapons Activities	CENTER FOR INNOVATION THROUGH VISUALIZATION AND SIMULATION, PURDUE UNIVERSITY-CALUMET, IN	\$3,000,000	Visclosky	
Department of Energy	NNSA—Defense Nuclear Nonproliferation	GLOBAL SEISMOGRAPHIC NETWORK EQUIPMENT RENEWAL	\$250,000	Teague; Tsongas	
Department of Energy	NNSA—Office of the Administrator	ACE PROGRAM AT MARICOPA COUNTY COMMUNITY COLLEGES	\$1,000,000	Pastor (AZ)	
Department of Energy	NNSA—Office of the Administrator	HISTORICALLY BLACK COLLEGES AND UNIVERSITIES PROGRAM	\$10,000,000	Clyburn	

ENERGY AND WATER DEVELOPMENT—Continued
[Congressionally Directed Spending Items]

Agency	Account	Project	Amount	Requester(s)	
				House	Senate
Department of Energy	NNSA—Office of the Administrator	MOREHOUSE COLLEGE MINORITY ENERGY SCIENCE RESEARCH AND EDUCATION INITIATIVE	\$2,000,000	Lewis (GA); Marshall; Scott (GA)	Chambliss
Department of Energy	Defense Environmental Cleanup	CHARACTERISTICS AND CLEANUP OF THE U.S. NUCLEAR LEGACY (MS)	\$4,000,000		Cochran, Wicker
Department of Energy	Other Defense Activities—Health, Safety and Security	BURLINGTON ATOMIC ENERGY COMMISSION PLANT (BAECP) AND AMES LABORATORY FORMER WORKER MEDICAL SURVEILLANCE PROGRAM (FWP) (IA)	\$1,000,000	Loebsack	Harkin, Grassley
Department of Energy	Other Defense Activities—Health, Safety and Security	MEDICAL MONITORING AT PADUCAH, KY, PORTSMOUTH, OH, AND OAK RIDGE, TN (KY, OH, TN)	\$1,000,000	Whitfield	McConnell
Department of Energy	Other Defense Activities—Legacy Management	MIAMISBURG MOUND ENERGY PARK REDEVELOPMENT	\$1,000,000	Turner	
Department of Energy	General Provisions	SECTION 314 WHITE RIVER MINIMUM FLOW, AR		Berry	

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted

TITLE I - DEPARTMENT OF DEFENSE - CIVIL						
DEPARTMENT OF THE ARMY						
Corps of Engineers - Civil						
Investigations.....	168,100	100,000	142,000	170,000	160,000	-8,100
Emergency appropriations (P.L. 111-5).....	25,000	---	---	---	---	-25,000
Subtotal, Investigations.....	193,100	100,000	142,000	170,000	160,000	-33,100
Construction.....	2,141,677	1,718,000	2,143,679	1,924,000	2,031,000	-110,677
Emergency appropriations (P.L. 110-252).....	2,835,000	---	---	---	---	-2,835,000
Emergency appropriations (P.L. 111-5).....	2,000,000	---	---	---	---	-2,000,000
Subtotal, Construction.....	6,976,677	1,718,000	2,143,679	1,924,000	2,031,000	-4,945,677
Mississippi River and tributaries.....	383,823	248,000	251,375	340,000	340,000	-43,823
Emergency appropriations (P.L. 111-5).....	375,000	---	---	---	---	-375,000
Subtotal, Mississippi River and tributaries.....	758,823	248,000	251,375	340,000	340,000	-418,823
Operations and maintenance.....	2,201,900	2,504,000	2,510,971	2,450,000	2,400,000	+198,100
Emergency appropriations (P.L. 111-5).....	2,075,000	---	---	---	---	-2,075,000
Emergency appropriations (P.L. 111-32).....	42,875	---	---	---	---	-42,875
Subtotal, Operations and maintenance.....	4,319,775	2,504,000	2,510,971	2,450,000	2,400,000	-1,919,775

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DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Regulatory program.....	183,000	190,000	191,800	190,000	190,000	+7,000
Emergency appropriations (P.L. 111-5).....	25,000	---	---	---	---	-25,000
Subtotal, Regulatory program.....	208,000	190,000	191,800	190,000	190,000	-18,000
FUSRAP.....	140,000	134,000	134,000	140,000	134,000	-6,000
Emergency appropriations (P.L. 111-5).....	100,000	---	---	---	---	-100,000
Subtotal, FUSRAP.....	240,000	134,000	134,000	140,000	134,000	-106,000
Flood control and coastal emergencies.....	---	41,000	---	---	---	---
Emergency appropriations (P.L. 110-252).....	2,926,000	---	---	---	---	-2,926,000
Emergency appropriations (P.L. 111-32).....	754,290	---	---	---	---	-754,290
Subtotal, Flood control and coastal emergencies.	3,680,290	41,000	---	---	---	-3,680,290
Expenses.....	179,365	184,000	152,200	186,000	185,000	+5,635
Office of Assistant Secretary of the Army (Civil Works).....	4,500	6,000	6,000	5,000	5,000	+500
General Provisions						
Sec. 115 Mississippi river and tributaries.....	---	---	---	2,100	---	---
(Rescission).....	---	---	---	-2,100	---	---

27

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Sec. 116 Constructions General.....	---	---	---	1,800	---	---
(Rescission).....	---	---	---	-1,800	---	---
Total, General Provisions.....	---	---	---	---	---	---
=====						
Total, title I, Department of Defense - Civil...	16,560,530	5,125,000	5,532,025	5,405,000	5,445,000	-11,115,530
Appropriations.....	(5,402,365)	(5,125,000)	(5,532,025)	(5,408,900)	(5,445,000)	(+42,635)
Emergency appropriations.....	(11,158,165)	---	---	---	---	(-11,158,165)
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TITLE II - DEPARTMENT OF THE INTERIOR

Central Utah Project Completion Account

Central Utah project construction.....	39,373	38,800	38,800	38,800	38,800	-573
Fish, wildlife, and recreation mitigation and conservation.....	987	1,500	1,500	1,500	1,500	+513
Subtotal.....	40,360	40,300	40,300	40,300	40,300	-60
Program oversight and administration.....	1,640	1,704	1,704	1,704	1,704	+64
Total, Central Utah project completion account..	42,000	42,004	42,004	42,004	42,004	+4

(28)

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Bureau of Reclamation						
Water and related resources.....	920,259	893,125	910,247	993,125	951,158	+30,899
Emergency appropriations (P.L. 111-5).....	1,000,000	---	---	---	---	-1,000,000
Subtotal, Water and related resources.....	1,920,259	893,125	910,247	993,125	951,158	-969,101
Central Valley project restoration fund.....	56,079	35,358	35,358	35,358	35,358	-20,721
California Bay-Delta restoration.....	40,000	31,000	41,000	41,000	40,000	---
Policy and administration.....	59,400	61,200	51,200	61,200	61,200	+1,800
Total, Bureau of Reclamation.....	2,075,738	1,020,683	1,037,805	1,130,683	1,087,716	-988,022
Total, title II, Department of the Interior.....	2,117,738	1,062,687	1,079,809	1,172,687	1,129,720	-988,018
Appropriations.....	(1,117,738)	(1,062,687)	(1,079,809)	(1,172,687)	(1,129,720)	(+11,982)
Emergency appropriations.....	(1,000,000)	---	---	---	---	(-1,000,000)
TITLE III - DEPARTMENT OF ENERGY						
Energy Programs						
Energy efficiency and renewable energy.....	1,928,540	2,318,602	2,310,000	2,233,967	2,242,500	+313,960
Emergency appropriations (P.L. 110-329).....	250,000	---	---	---	---	-250,000
Emergency appropriations (P.L. 111-5).....	16,800,000	---	---	---	---	-16,800,000
Subtotal, Energy efficiency and renewable energy	18,978,540	2,318,602	2,310,000	2,233,967	2,242,500	-16,736,040

29

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Electricity delivery and energy reliability.....	137,000	208,008	193,008	179,483	171,982	+34,982
Emergency appropriations (P.L. 111-5).....	4,500,000	---	---	---	---	-4,500,000
Subtotal, Electricity delivery and energy reliability.....	4,637,000	208,008	193,008	179,483	171,982	-4,465,018
Nuclear energy.....	792,000	761,634	812,000	761,274	786,637	-5,363
Transfer from nuclear nonproliferation(amendment).....	---	(15,000)	---	---	---	---
Subtotal, Nuclear energy.....	792,000	776,634	812,000	761,274	786,637	-5,363
Clean coal technology:						
Deferral of unobligated balances, FY 2009.....	149,000	---	---	---	---	-149,000
Transfer to fossil energy R&D.....	-149,000	---	---	---	---	+149,000
Subtotal, Clean coal technology.....	---	---	---	---	---	---
Fossil energy research and development.....	727,320	617,565	617,565	699,200	672,383	-54,937
Emergency appropriations (P.L. 111-5).....	3,400,000	---	---	---	---	-3,400,000
Transfer from clean coal technology.....	149,000	---	---	---	---	-149,000
Subtotal, Fossil energy research and development	4,276,320	617,565	617,565	699,200	672,383	-3,603,937
Naval Petroleum and Oil Shale Reserves.....	19,099	23,627	23,627	23,627	23,627	+4,528
Strategic petroleum reserve.....	205,000	228,573	228,573	259,073	243,823	+38,823
By transfer - emergency (P.L. 111-32).....	(21,586)	---	---	---	---	(-21,586)
Northeast home heating oil reserve.....	9,800	11,300	11,300	11,300	11,300	+1,500
Energy Information Administration.....	110,595	133,058	121,858	110,595	110,595	---

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DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Non-defense environmental clean up.....	261,819	237,517	237,517	259,829	244,673	-17,146
Emergency appropriations (P.L. 111-5).....	483,000	---	---	---	---	-483,000
Subtotal, Non-defense environmental cleanup.....	744,819	237,517	237,517	259,829	244,673	-500,146
Uranium enrichment decontamination and decommissioning fund.....	535,503	559,377	559,377	588,322	573,850	+38,347
Emergency appropriations (P.L. 111-5).....	390,000	---	---	---	---	-390,000
Offsetting collection.....	---	-200,000	---	---	---	---
Subtotal, UEDDF.....	925,503	359,377	559,377	588,322	573,850	-351,653
Science.....	4,772,636	4,941,682	4,943,587	4,898,832	4,903,710	+131,074
Emergency appropriations (P.L. 111-5).....	1,600,000	---	---	---	---	-1,600,000
Subtotal, Science.....	6,372,636	4,941,682	4,943,587	4,898,832	4,903,710	-1,468,926
Nuclear Waste Disposal.....	145,390	98,400	98,400	98,400	98,400	-46,990
Energy transformation acceleration fund.....	---	10,000	---	---	---	---
Emergency appropriations (P.L. 111-5).....	400,000	---	---	---	---	-400,000
Subtotal, Energy transformation acceleration fund.....	400,000	10,000	---	---	---	-400,000
Innovative Technology Loan Guarantee Program.....	19,880	43,000	43,000	43,000	43,000	+23,120
Offsetting collection.....	-19,880	-43,000	-43,000	-43,000	-43,000	-23,120
Proposed change in subsidy cost.....	440,000	1,500,000	---	---	---	-440,000
(P.L. 110-161):						
Advance appropriation from previous years.....	25,000	---	---	---	---	-25,000

(2)

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Emergency appropriations (P.L. 111-5).....	6,000,000	---	---	---	---	-6,000,000
Transfer to NHTSA for CARS program (transfer out emergency)(P.L. 111-47).....	(-2,000,000)	---	---	---	---	(+2,000,000)
Subtotal, Innovative Technology Guarantee Pgm...	6,465,000	1,500,000	---	---	---	-6,465,000
Advanced technology vehicles manufacturing loans program.....	---	20,000	20,000	20,000	20,000	+20,000
Emergency appropriations (P.L. 110-329).....	7,510,000	---	---	---	---	-7,510,000
Subtotal, Advance technology vehicles manufacturing loans program.....	7,510,000	20,000	20,000	20,000	20,000	-7,490,000
Departmental administration.....	272,643	302,071	244,684	293,684	288,684	+16,041
Miscellaneous revenues.....	-117,317	-119,740	-119,740	-119,740	-119,740	-2,423
Net appropriation.....	155,326	182,331	124,944	173,944	168,944	+13,618
Office of the Inspector General.....	51,927	51,445	51,927	51,927	51,927	---
Emergency appropriations (P.L. 111-5).....	15,000	---	---	---	---	-15,000
Subtotal, Office of the Inspector General.....	66,927	51,445	51,927	51,927	51,927	-15,000
Atomic Energy Defense Activities						
National Nuclear Security Administration:						
Weapons activities.....	6,380,000	6,384,431	6,320,000	6,468,267	6,384,431	+4,431
Emergency appropriations (P.L. 111-32).....	30,000	---	---	---	---	-30,000
Subtotal, Weapons activities.....	6,410,000	6,384,431	6,320,000	6,468,267	6,384,431	-25,569

(13)
13

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Defense nuclear nonproliferation.....	1,482,350	2,136,709	1,471,175	2,136,709	2,136,709	+654,359
Transfer to nuclear energy (amendment).....	---	(-15,000)	---	---	---	---
Emergency appropriations (P.L. 111-32).....	55,000	---	---	---	---	-55,000
Subtotal, Defense nuclear nonproliferation..	1,537,350	2,121,709	1,471,175	2,136,709	2,136,709	+599,359
Naval reactors.....	828,054	1,003,133	1,003,133	973,133	945,133	+117,079
Office of the Administrator.....	439,190	420,754	420,754	420,754	420,754	-18,436
Subtotal, National Nuclear Security Administration.....	9,214,594	9,945,027	9,215,062	9,998,863	9,887,027	+672,433
Defense environmental cleanup.....	5,657,250	5,495,831	5,381,842	5,763,856	5,642,331	-14,919
Emergency appropriations (P.L. 111-5).....	5,127,000	---	---	---	---	-5,127,000
Subtotal, Defense environmental cleanup.....	10,784,250	5,495,831	5,381,842	5,763,856	5,642,331	-5,141,919
Other defense activities.....	1,314,063	852,468	1,515,502	854,468	847,468	-466,595
Defense nuclear waste disposal.....	143,000	98,400	98,400	98,400	98,400	-44,600
Total, Atomic Energy Defense Activities.....	21,455,907	16,376,726	16,210,806	16,715,587	16,475,226	-4,980,681
Power Marketing Administrations						
Operation and maintenance, Southeastern Power						
Administration.....	56,940	78,444	78,444	78,444	78,444	+21,504
Offsetting collection.....	-49,520	-70,806	-70,806	-70,806	-70,806	-21,286
Spending in excess of receipts (proposal).....	---	---	---	1,000	---	---
Subtotal, O&M, Southeastern Power Administration	7,420	7,638	7,638	8,638	7,638	+218

62

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted

Operation and maintenance, Southwestern Power						
Administration.....	63,414	82,944	82,944	82,944	82,944	+19,530
Offsetting collection.....	-35,000	-38,000	-38,000	-38,000	-38,000	-3,000
Subtotal, O&M, Southwestern Power Administration	28,414	44,944	44,944	44,944	44,944	+16,530

Construction, rehabilitation, operation and maintenance, Western Area Power Administration.....	624,830	610,397	610,397	610,397	610,397	-14,433
Offsetting collection.....	-403,118	-349,807	-349,807	-349,807	-349,807	+53,311
Offsetting collection Colorado River Dam Fund.....	-3,366	-3,879	-3,879	-3,879	-3,879	-513
Emergency appropriations (P.L. 111-5).....	10,000	---	---	---	---	-10,000
Subtotal, O&M, Western Area Power Administration	228,346	256,711	256,711	256,711	256,711	+28,365

Falcon and Amistad operating and maintenance fund.....	2,959	2,568	2,568	2,568	2,568	-391

Total, Power Marketing Administrations.....	267,139	311,861	311,861	312,861	311,861	+44,722

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
(Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Federal Energy Regulatory Commission						
Salaries and expenses.....	273,400	298,000	298,000	298,000	298,000	+24,600
Revenues applied.....	-273,400	-298,000	-298,000	-298,000	-298,000	-24,600
=====						
Total, title III, Department of Energy.....	73,537,001	28,406,706	26,876,350	27,398,221	27,111,438	-46,425,563
Appropriations.....	(26,793,001)	(28,406,706)	(26,876,350)	(27,398,221)	(27,111,438)	(+318,437)
Emergency appropriations.....	(46,570,000)	---	---	---	---	(-46,570,000)
Deferrals.....	(149,000)	---	---	---	---	(-149,000)
Previous year advance appropriations.....	(25,000)	---	---	---	---	(-25,000)
By transfer (emergency).....	(21,586)	---	---	---	---	(-21,586)
Transfer out (emergency).....	(-2,000,000)	---	---	---	---	(+2,000,000)
=====						
TITLE IV - INDEPENDENT AGENCIES						
Appalachian Regional Commission.....	75,000	76,000	76,000	76,000	76,000	+1,000
Defense Nuclear Facilities Safety Board.....	25,000	26,086	26,086	26,086	26,086	+1,086
Delta Regional Authority.....	13,000	13,000	13,000	13,000	13,000	---
Denali Commission.....	11,800	11,965	11,965	11,965	11,965	+165
Northern Border Regional Commission.....	---	---	3,000	---	1,500	+1,500
Southeast Crescent Regional Commission.....	---	---	500	---	250	+250

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)
 (Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Nuclear Regulatory Commission:						
Salaries and expenses.....	1,034,656	1,061,000	1,061,000	1,061,000	1,056,000	+21,344
Use of previously appropriated funds.....	---	---	---	---	---	---
Revenues.....	-860,857	-878,102	-878,102	-902,402	-902,402	-41,545
Subtotal.....	173,799	182,898	182,898	158,598	153,598	-20,201
Office of Inspector General:						
Salaries and expenses.....	10,860	10,102	10,102	10,860	10,860	---
Revenues.....	-9,774	-9,092	-9,092	-9,774	-9,774	---
Subtotal.....	1,086	1,010	1,010	1,086	1,086	---
Total, Nuclear Regulatory Commission.....	174,885	183,908	183,908	159,684	154,684	-20,201
Nuclear Waste Technical Review Board.....	3,811	3,891	3,891	3,891	3,891	+80
Tennessee Valley Authority: Office of Inspector General:						
Salaries and expenses.....	---	19,000	---	---	---	---
Offset.....	---	-19,000	---	---	---	---
Office of the Federal Coordinator for Alaska natural gas transportation projects.....	4,400	4,466	4,466	4,466	4,466	+66
Total, title IV, Independent agencies.....	307,896	319,316	322,816	295,092	291,842	-16,054

DEPARTMENTS OF ENERGY AND WATER DEVELOPMENT APPROPRIATIONS BILL - FY 2010 (H.R. 3183)

(Amounts in thousands)

	FY 2009 Enacted	FY 2008 Request	House	Senate	Conference	Conference vs. Enacted
Grand total.....	92,523,165	34,913,709	33,811,000	34,271,000	33,978,000	-58,545,165
Appropriations.....	(33,621,000)	(34,913,709)	(33,811,000)	(34,274,900)	(33,978,000)	(+357,000)
Emergency appropriations.....	(58,728,165)	---	---	---	---	(-58,728,165)
Rescissions.....	---	---	---	(-3,900)	---	---
Dererrals.....	(149,000)	---	---	---	---	(-149,000)
Previous year advance appropriations.....	(25,000)	---	---	---	---	(-25,000)
By transfer (emergency).....	(21,586)	---	---	---	---	(-21,586)
Transfer out (emergency).....	(-2,000,000)	---	---	---	---	(+2,000,000)

CONFERENCE TOTAL--WITH COMPARISONS

The total new budget (obligational) authority for the fiscal year 2010 recommended by the Committee of Conference, with comparisons to the fiscal year 2009 amount, the 2010 budget estimates, and the House and Senate bills for 2010 follow:

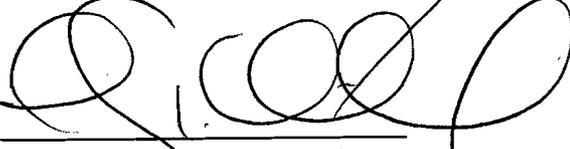
(In thousands of dollars)

New budget (obligational) authority, fiscal year 2009.....	\$	92,523,165
Budget estimates of new (obligational) authority, fiscal year 2010.....		34,913,709
House bill, fiscal year 2010.....		33,811,000
Senate bill, fiscal year 2010.....		34,271,000
Conference agreement, fiscal year 2010.....		33,978,000
Conference agreement compared with:		
New budget (obligational) authority, fiscal year 2009.....		-58,545,165
Budget estimates of new (obligational) authority, fiscal year 2010.....		-935,709
House bill, fiscal year 2010.....		+167,000
Senate bill, fiscal year 2010.....		-293,000

Managers on the part of the
HOUSE



DAVID R. OBEY



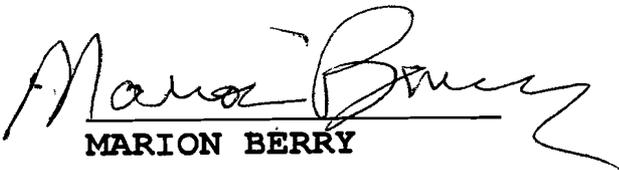
PETER J. VISCOLSKY



CHET EDWARDS



ED PASTOR



MARION BERRY



CHAKA FATTAH



STEVE ISRAEL

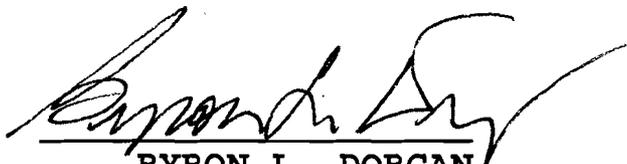


TIM RYAN

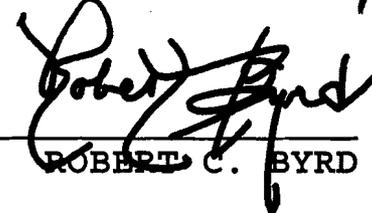


JOHN W. OLVER

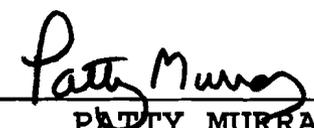
Managers on the part of the
SENATE



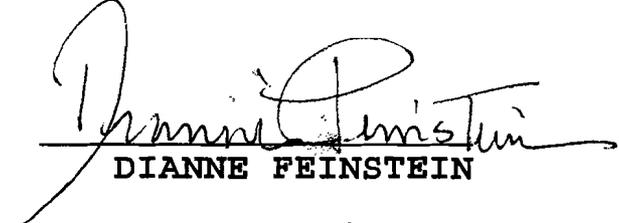
BYRON L. DORGAN



ROBERT C. BYRD



PATTY MURRAY



DIANNE FEINSTEIN

~~TIM JOHNSON~~

~~MARY L. LANDRIEU~~



JACK REED



FRANK R. LAUTENBERG



TOM HARKIN



LINCOLN DAVIS



JOHN T. SALAZAR

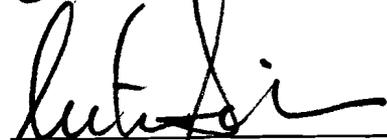
JERRY LEWIS



RODNEY FRELINGHUYSEN



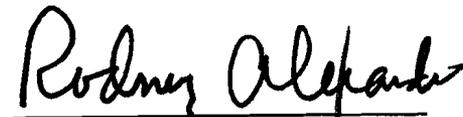
ZACH WAMP



MICHAEL K. SIMPSON

DENNIS R. REHBERG

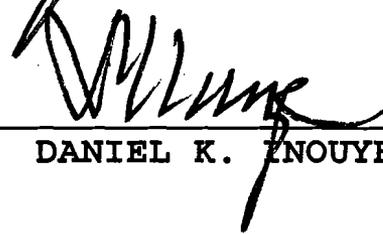
KEN CALVERT



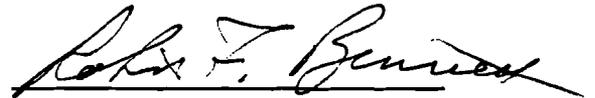
RODNEY ALEXANDER



JON TESTER



DANIEL K. INOUE



ROBERT F. BENNETT



THAD COCHRAN



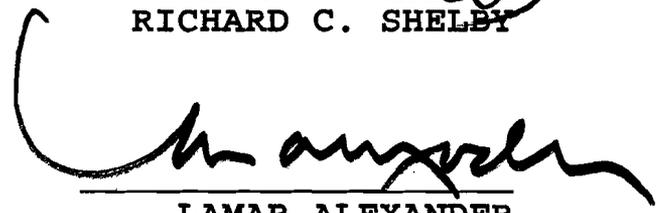
MITCH MCCONNELL

CHRISTOPHER S. BOND

KAY BAILEY HUTCHISON



RICHARD C. SHELBY



LAMAR ALEXANDER



GEORGE V. VOINOVICH